

Form 3160-5 (June 2019)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>				5. Lease Serial No. JIC424	
				6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
SUBMIT IN TRIPLICATE - Other instructions on page 2					
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other				7. If Unit of CA/Agreement, Name and/or No.	
2. Name of Operator ENDURING RESOURCES LLC				8. Well Name and No. LOGOS/2	
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO		3b. Phone No. (include area code) (303) 573-1222		9. API Well No. 3004321120	
10. Field and Pool or Exploratory Area Los Medanos/WILDCAT				11. Country or Parish, State SANDOVAL/NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 6/T22N/R5W/NMP					

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for pump repair. An updated well schematic is attached.

EOT: 6015 MD
Seat Nipple Top: 5944 MD
Tubing Pump btm: 5958 MD
Job Start: 11.28.2022
Job End: 11.29.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751		Title Permitting Technician	
Signature		Date 12/14/2022	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted		Title Petroleum Engineer		Date 12/19/2022	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office RIO PUERCO			

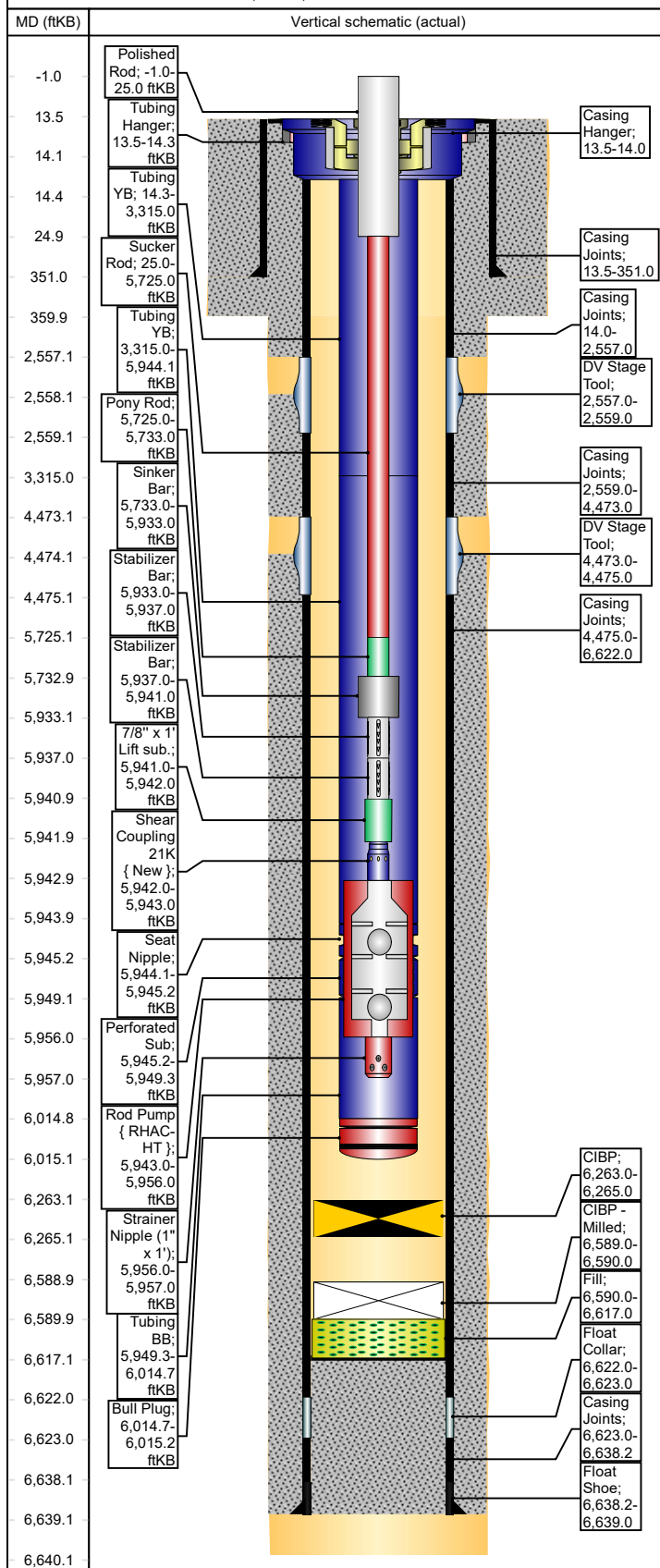
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®**Wellbore Schematic - Components and Cement****Well Name: LOGOS 02**

API/UWI 30-043-21120		County SANDOVAL	State/Province NEW MEXICO	Surface Legal Location (Unit I) Section 06, Twp 22N, Rng 05W, 23rd PM		
Spud Date 9/28/2012	On Production Date 11/2/2012	Abandon Date	Ground Elevation (ft) 6,901.00	Original KB Elevation (ft) 6,914.50	Total Depth (All) (ftKB) Original Hole - 6,640.0	PBTD (All) (ftKB) Original Hole - 6,617.0

Vertical, <des>, 12/13/2022 12:51:55 PM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
CIBP - Milled	Production Casing, 6,639.0ftKB	6,589.0	6,590.0	8/15/2012 12:00
Fill	Production Casing, 6,639.0ftKB	6,590.0	6,617.0	1/3/2013 08:00
CIBP	Production Casing, 6,639.0ftKB	6,263.0	6,265.0	1/3/2013 12:00

Rod Strings**Rod String on 11/29/2022 16:00**

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		5,958.00	5,957.0	11/29/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2	26.00	-1.0	25.0
228	Sucker Rod	3/4	5,700.00	25.0	5,725.0
1	Pony Rod	3/4	8.00	5,725.0	5,733.0
8	Sinker Bar	1 1/2	200.00	5,733.0	5,933.0
1	Stabilizer Bar	3/4	4.00	5,933.0	5,937.0
1	Stabilizer Bar	3/4	4.00	5,937.0	5,941.0
1	7/8" x 1" Lift sub.	1	1.00	5,941.0	5,942.0
1	Shear Coupling 21K { New }	3/4	1.00	5,942.0	5,943.0
1	Rod Pump { RHAC-HT }	2 1/2	13.00	5,943.0	5,956.0
1	Strainer Nipple (1" x 1')	1	1.00	5,956.0	5,957.0

Tubing Strings**Tubing - Production set at 6,015.2ftKB on 11/29/2022 13:00**

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		6,001.68	6,015.2	11/29/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	13.5	14.3	J-55	6.40
10	Tubing YB	2 7/8	3,300.6	14.3	3,315.0	J-55	6.40
4			8				
81	Tubing YB	2 7/8	2,629.0	3,315.0	5,944.1	J-55	6.40
			8				
1	Seat Nipple	2 7/8	1.10	5,944.1	5,945.2	L-80	6.40
1	Perforated Sub	2 7/8	4.10	5,945.2	5,949.3	J-55	6.40
2	Tubing BB	2 7/8	65.42	5,949.3	6,014.7	J-55	6.40
1	Bull Plug	2 7/8	0.50	6,014.7	6,015.2	J-55	6.40

Casing Strings**Production Casing, 6,639.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	13.5	6,639.0		4.89

Casing Components

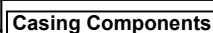
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		5 1/2	4.89			0.50
Casing Joints		5 1/2	4.89	17.00	P-110	2,543.00
DV Stage Tool		6	4.89			2.00
Casing Joints		5 1/2	4.89	17.00	P-110	1,914.00
DV Stage Tool		6	4.89			2.00
Casing Joints		5 1/2	4.89	17.00	P-110	2,147.00
Float Collar		5 1/2	4.89			1.00
Casing Joints		5 1/2	4.89	17.00	P-110	15.20
Float Shoe		5 1/2	4.89	17.00	P-110	0.80

Surface Casing, 351.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	8 5/8	24.00	J-55	13.5	351.0		8.10

Wellbore Schematic - Components and Cement

Vertical. <des>. 12/13/2022 12:51:55 PM



Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	8 5/8	8.10	24.00	J-55	337.50

Cement	
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Surface Casing Cement, Casing, 9/28/2012 14:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 351.0ftKB	9/28/2012 14:00	9/28/2012 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.5	351.0	390 sx Class G cmt

Production Casing Cement, Casing, 10/3/2012 14:00			
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Description	String	Cementing Start Date	Cementing End Date
Production	Production Casing,	10/3/2012 14:00	10/3/2012 18:00
Casing Cement	6.639.0ftKB		

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,474.0	6,639.0	Lead: 100 sx Premium Lite Tail: 250 sx Type III
2	2,558.0	4,473.0	Lead: 100 sx Premium Lite Tail: 226 sx Type III
3	13.5	2,557.0	Lead: 250 sx Premium Lite Tail: 150 sx Type III

Wellbores

<des>

Wellbore Name	Parent Wellbore Original Hole
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Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169010

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 169010
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025