

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-00286
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 2
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Acacia Operating Company, LLC

3. Address of Operator  
505 N Big Spring St., Ste. 303, Midland, TX 79701

4. Well Location  
Unit Letter I : 1980 feet from the South line and 990 feet from the East line  
Section 19 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Satija TITLE U.S. Bankruptcy Trustee DATE 12/8/25

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE  
ROCK QUEEN UNIT 002  
LEA COUNTY, NEW MEXICO  
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1340 PSI

200' Surface Casing Shoe

2304' T/Yates

2373' TOC

3061' T/Queen

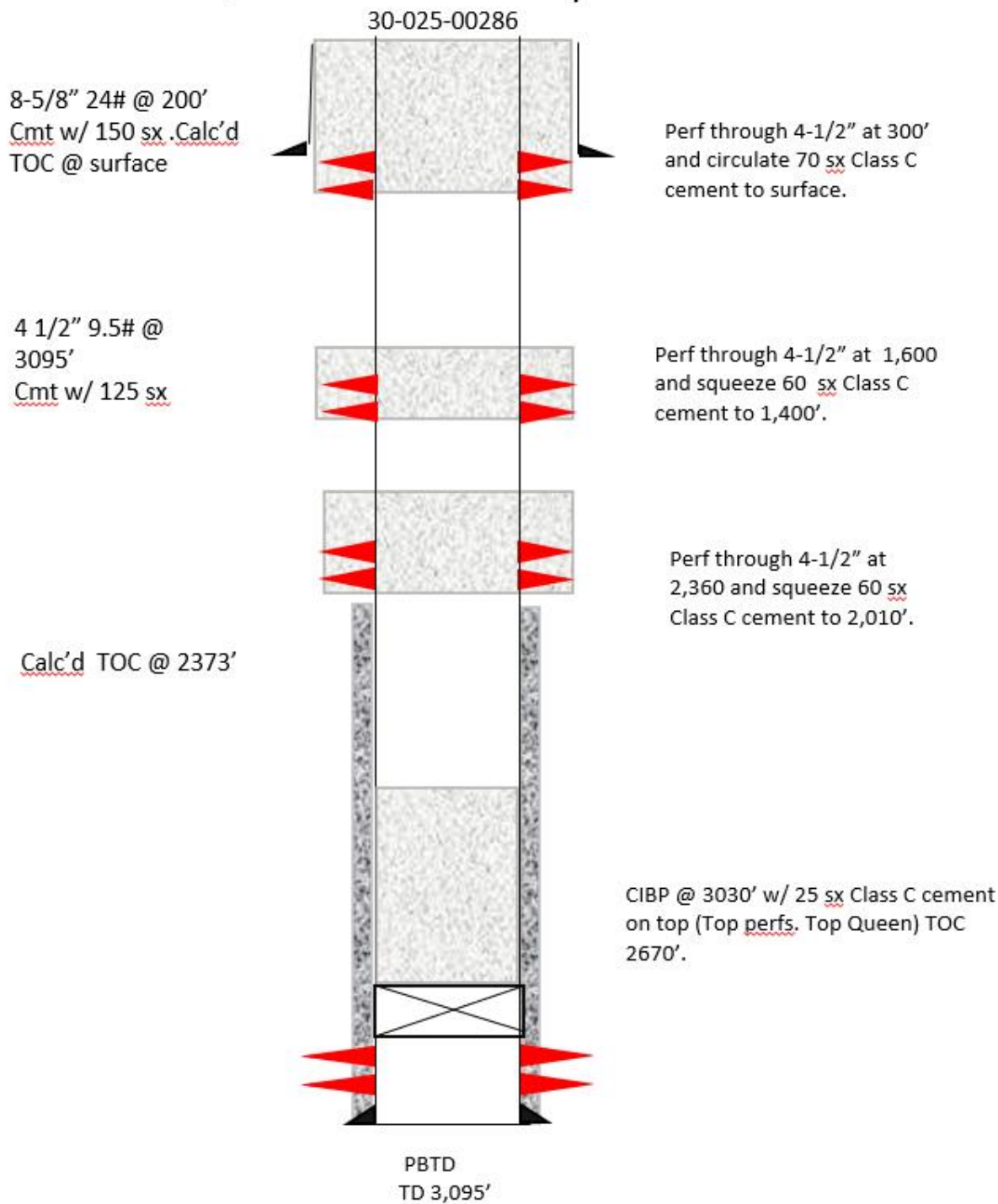
3062' T/Perfs

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 2943'. POOH 2-3/8" tbg.
- 5) MIRU WLU, RIH GR sized for 4-1/2" to 3,040':
- 6) RIH set CIBP at 3,030', run CBL to surface; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 3,030' to 2,670'. WOC and tag to verify TOC. (T/Perf, T/Queen)
- 7) Perf at 2360' (or TOC) and squeeze 60 SKS cement Class C from 2,360' to 2,010'. WOC and tag to verify TOC. (T/Yates, B/Salt).
- 8) Perf at 1600' and squeeze 45 SKS cement Class C from 1,600' to 1,350'. WOC and tag to verify TOC. (T/Salt).
- 9) MIRU WLU, perforate at 300'. Establish circulation down casing and up 8-5/8" x 4-1/2" annulus. Circulate ~70 SKS Class C cement. (Surface Casing Shoe)
- 10) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 11) Set P&A marker.

12) Pull fluid from steel tank and haul to disposal. Release steel tank.

### Rock Queen Unit #002 Proposed WBD



### Rock Queen Unit #002 WBD

30-025-00286

KB 4376'  
GL 4366'

11" hole size @ 200'  
8-5/8" 24# @ 200'

Cmt w/ 150 sx .Calc'd TOC @ surface

6 3/4" hole size @ 3095'  
4 1/2" 9.5# @ 3095'

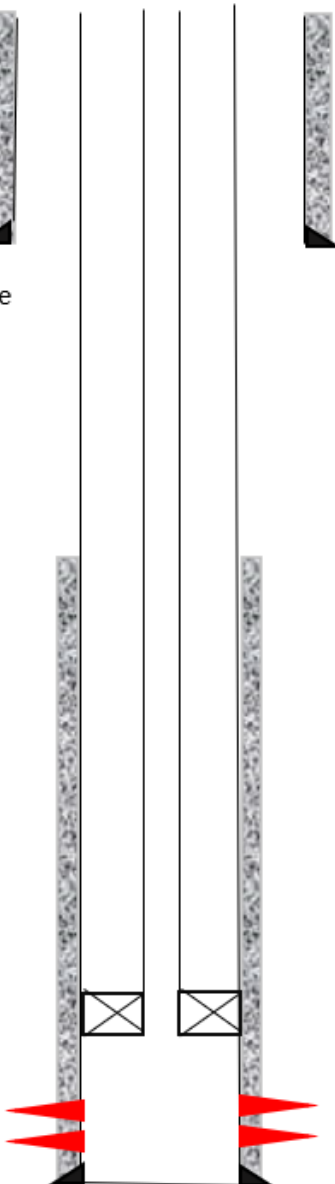
Cmt w/ 125 sx

Tubing  
91 jts 2-3/8" 4.7 ppf, J-  
55 8rd EUE, IPC tbg @  
3052' (?) with 4 1/2 AD-1  
pkr @ 2943' (7/13)

Calc'd TOC @ 2373'

Anhy 1479'  
Salt bottom 2250'  
Yates 2304'  
Queen 3061'

Perfs: 3062'-3066' 4 shots per ft (2/58)  
3070'-3072' 4 shots per ft (2/58)



PBD  
TD 3,095'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 532870

**CONDITIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 532870
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/9/2025
loren.diede	Revise the plugging procedure to cover the following NMOCD picked formation tops: Queen top = 3061', 7 Rivers top = 2520', Yates top = 2304', B Salt = 2250', T Salt = 1570', Rustler 1480'.	12/9/2025
loren.diede	Submit CBL tif file to NMOCD for upload into the Well Log File.	12/9/2025
loren.diede	NMOCD does not consider this well to be within the LPCHrestricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/9/2025