

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		WELL API NO. 30-045-32341 5. Indicate Type of Lease STATE ☐ FEE ☒ 6. State Oil & Gas Lease No.
2. Name of Operator Enduring Resources IV LLC		7. Lease Name or Unit Agreement Name B MONTOYA 25
3. Address of Operator 200 Energy Court Farmington NM 87401		8. Well Number 003
4. Well Location Unit Letter <u>P</u> : 660' feet from the <u>S</u> line and 180' feet from the <u>E</u> line Section 25 Township 32N Range 13W NMPM County SAN JUAN		9. OGRID Number 372286
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5812'		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for rod pump repair. Rods were pulled, visually inspected and re-ran. An updated well schematic is attached.

EOT: 2122' MD
 Seat Nipple Top: 2104' MD
 Rod Pump btm: 2116' MD
 Job Start: 07.14.2022
 Job End: 07.14.2022

Spud Date: 12/16/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 7/26/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

WellView®

Wellbore Schematic - Components and Cement

Well Name: Montoya B 25-3

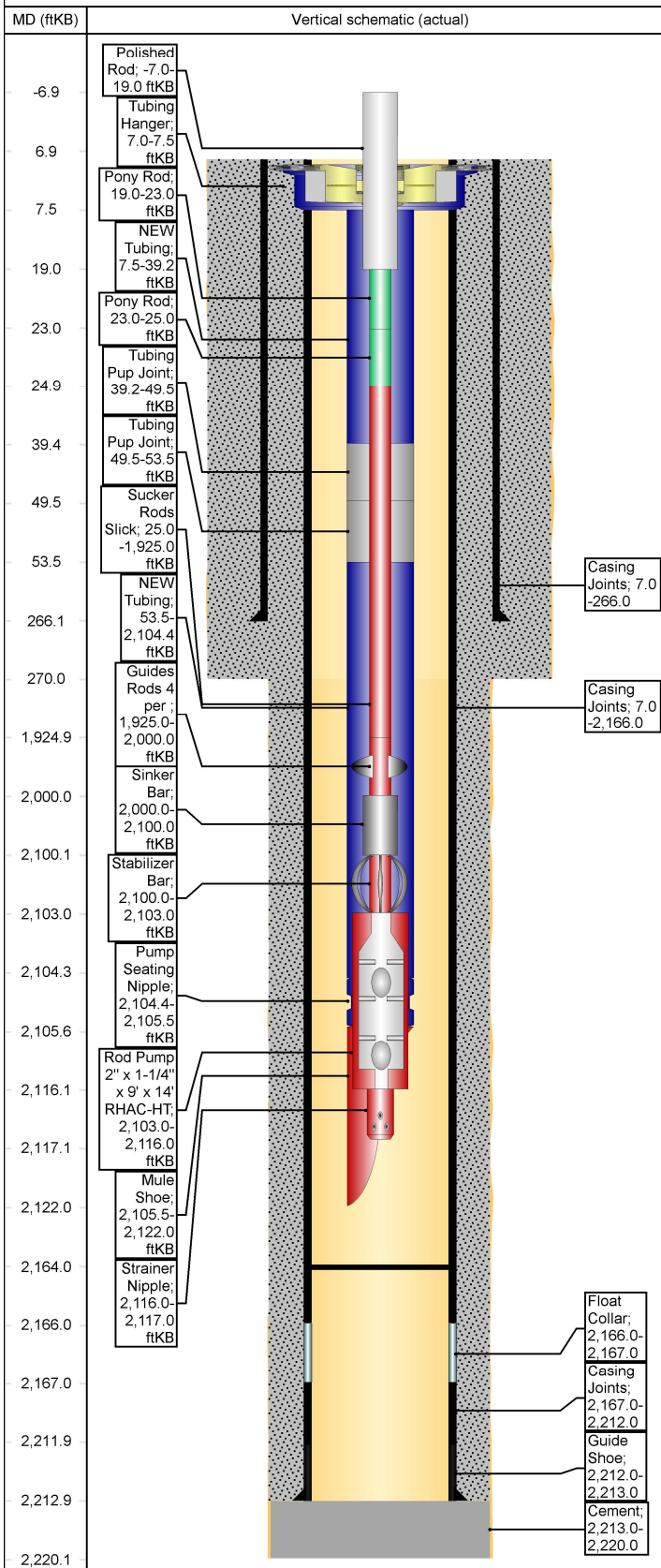
API/UWI 30-045-32341		County San Juan	State/Province New Mexico	Surface Legal Location		
Spud Date 10/25/2004	On Production Date	Abandon Date	Ground Elevation (ft) 5,812.00	Original KB Elevation (ft) 5,819.00	Total Depth (All) (ftKB) Original Hole - 2,220.0	PBTD (All) (ftKB) Original Hole - 2,164.0

Land, Original Hole, 7/20/2022 2:01:15 PM	
MD (ftKB)	Vertical schematic (actual)
-6.9	Polished Rod; -7.0-19.0 ftKB
6.9	Tubing Hanger; 7.0-7.5 ftKB
7.5	Pony Rod; 19.0-23.0 ftKB
19.0	NEW Tubing; 7.5-39.2 ftKB
23.0	Pony Rod; 23.0-25.0 ftKB
24.9	Tubing Pup Joint; 39.2-49.5 ftKB
39.4	Tubing Pup Joint; 49.5-53.5 ftKB
49.5	Sucker Rods Slick; 25.0-1,925.0 ftKB
53.5	NEW Tubing; 53.5-2,104.4 ftKB
266.1	Guides Rods 4 per ; 1,925.0-2,000.0 ftKB
270.0	Sinker Bar; 2,000.0-2,100.0 ftKB
2,100.1	Stabilizer Bar; 2,100.0-2,103.0 ftKB
2,103.0	Pump Seating Nipple; 2,104.4-2,105.5 ftKB
2,104.3	Rod Pump 2" x 1-1/4" x 9' x 14' RHAC-HT; 2,103.0-2,116.0 ftKB
2,105.6	Mule Shoe; 2,105.5-2,122.0 ftKB
2,116.1	Strainer Nipple; 2,116.0-2,117.0 ftKB
2,117.1	Float Collar; 2,166.0-2,167.0 ftKB
2,122.0	Casing Joints; 7.0-266.0
2,164.0	Casing Joints; 7.0-2,166.0
2,166.0	Guide Shoe; 2,212.0-2,213.0
2,167.0	Cement; 2,213.0-2,220.1
2,211.9	
2,212.9	
2,220.1	

Other Strings							
String Description Capillary String				String Length (ft) 2,124.00	Set Depth (ftKB) 430.0	Run Date 5/4/2010	
Other In Hole							
Des		String		Top (ftKB)	Btm (ftKB)	Run Date	
Cement				2,213.0	2,220.0	12/1/2004 14:30	
Rod Strings							
Rod String on 7/14/2022 12:00							
Rod Description Rod String				String Length (ft) 2,124.00	Set Depth (ftKB) 2,117.0	Run Date 7/14/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)		
1	Polished Rod	1 1/4	26.00	-7.0	19.0		
1	Pony Rod	3/4	4.00	19.0	23.0		
1	Pony Rod	3/4	2.00	23.0	25.0		
76	Sucker Rods Slick	3/4	1,900.00	25.0	1,925.0		
3	Guides Rods 4 per	3/4	75.00	1,925.0	2,000.0		
4	Sinker Bar	1 1/4	100.00	2,000.0	2,100.0		
1	Stabilizer Bar	3/4	3.00	2,100.0	2,103.0		
1	Rod Pump 2" x 1-1/4" x 9' x 14' RHAC-HT	2	13.00	2,103.0	2,116.0		
1	Strainer Nipple	1	1.00	2,116.0	2,117.0		
Tubing Strings							
Tubing - Production set at 2,122.0ftKB on 5/4/2010 09:30							
Tubing Description Tubing - Production		Len (ft) 2,114.95	Set Depth (f... 2,122.0	Run Date 5/4/2010	Cut/Pull Date	Depth C...	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.50	7.0	7.5		
1	NEW Tubing	2 3/8	31.70	7.5	39.2	J-55	4.70
1	Tubing Pup Joint	2 3/8	10.24	39.2	49.5	J-55	4.70
1	Tubing Pup Joint	2 3/8	4.06	49.5	53.5	J-55	4.70
64	NEW Tubing	2 3/8	2,050.89	53.5	2,104.4	J-55	4.70
1	Pump Seating Nipple	2 3/8	1.10	2,104.4	2,105.5		
1	Mule Shoe	2 3/8	16.46	2,105.5	2,122.0	J-55	4.70
Casing Strings							
Production Casing, 2,213.0ftKB							
Casing Description Production Casing	OD (in) 5 1/2	Wt/Len (lb/ft) 15.50	String Grade J-55	Top (ftKB) 7.0	Set Depth... 2,213.0	Depth C...	ID (in) 4.95
Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Casing Joints	48	5 1/2	4.95	15.50	J-55	2,159.00	
Float Collar		5 1/2	4.95			1.00	
Casing Joints	1	5 1/2	4.95	15.50	J-55	45.00	
Guide Shoe		5 1/2	4.95			1.00	
Surface, 266.0ftKB							
Casing Description Surface	OD (in) 8 5/8	Wt/Len (lb/ft) 24.00	String Grade J-55	Top (ftKB) 7.0	Set Depth... 266.0	Depth C...	ID (in) 8.10
Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Casing Joints	6	8 5/8	8.10	24.00	J-55	259.00	
Cement							
Surface Casing Cement, Casing, 10/27/2004 12:00							
Description Surface Casing Cement	String Surface, 266.0ftKB			Cementing Start Date 10/27/2004 12:00		Cementing End Date 10/27/2004 12:30	
Cement Stages							
Stg #	Top (ftKB)	Btm (ftKB)	Com				
1	7.0	266.0					

WellView®**Wellbore Schematic - Components and Cement****Well Name: Montoya B 25-3**

Land, Original Hole, 7/20/2022 2:01:16 PM

**Cement****Production Casing Cement, Casing, 12/1/2004 14:30**

Description Production Casing Cement	String Production Casing, 2,213.0ftKB	Cementing Start Date 12/1/2004 14:30	Cementing End Date 12/1/2004 16:00
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Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	7.0	2,213.0	

Wellbores**Original Hole**

Wellbore Name Original Hole	Parent Wellbore Original Hole
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Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	7.0	270.0
Production	7 7/8	270.0	2,220.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128758

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 128758
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/15/2025