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|------------------------------------|---|--|
| Well Name: BURCH KEELY UNIT | Well Location: T17S / R29E / SEC 13 / NESE / 32.8327162 / -104.0218667 | County or Parish/State: EDDY / NM |
| Well Number: 20 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC028784A | Unit or CA Name: BURCH KEELY UNIT | Unit or CA Number: NMNM88525X |
| US Well Number: 3001520412 | Operator: SPUR ENERGY PARTNERS LLC | |

Subsequent Report

Sundry ID: 2877507

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/07/2025

Date Operation Actually Began: 08/11/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 04:54

Actual Procedure: Please find post job plugging report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

BKU_20_Submitted_SR_P_A_20251007165401.pdf

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

| | | | |
|---|--|-----------------------------------|---|
| SUBMIT IN TRIPPLICATE - Other instructions on page 2 | | | 5. Lease Serial No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator | | | 7. If Unit of CA/Agreement, Name and/or No. |
| 3a. Address | | 3b. Phone No. (include area code) | 8. Well Name and No. |
| 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) | | | 9. API Well No. |
| | | | 10. Field and Pool or Exploratory Area |
| | | | 11. Country or Parish, State |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title | |
| Signature | Date | |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office | | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 17S / RANGE: 29E / SECTION: 13 / LAT: 32.8327162 / LONG: -104.0218667 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1980 FSL / 660 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BKU 20 Daily P&A Ops Summary

| Begin | End | Summary |
|-----------|-----------|---|
| 8/11/2025 | 8/11/2025 | AOL JSA topic eye protection MIRU check well pressure 50# casing 20# bleed well down to 0# TOOH with rods, ND WH change flange to 8 1/4 NU BOP TOOH with tubing secure well sdfn wl didnt show up |
| 8/12/2025 | 8/12/2025 | AOL JSA HSE topic house keeping RU WL GRJB RIH CIBP 2882" RU pump to tubing pump 40 bbls went on vacuum M&P 25 sxs class C cement 1.32 yield 14.8# TOOH SB 15 secure well SDFN travel |
| 8/13/2025 | 8/13/2025 | AOL JSA HSE topic PPE TIH tag plug at 2574' SB 40 LD rest RU WL RIH GRJB RIH CIBP set at 2448' load well log from 2448 to surface TIH tag Cibp with 79 jts and 10' sub RU pump to tubing break circulation M&P plug 41 sxs class C cement 1.32 yield 14.8# TOOH LD 19 SB 5 WOC on secure well SDFN travel |
| 8/14/2025 | 8/14/2025 | AOL JSA HSE Topic hand placement TIH tag plug at 1850' TOOH TU WL RIH perf at 1134' RD WL TIH with packer RU pump to tubing establish injection rate no circulation M&P 70 sxs Class C cement 1.32 yield 14.8# WOC ON work on pump secure well sdfn travel |
| 8/15/2025 | 8/15/2025 | AOL JSA HSE topic hand placement TIH tag plug at 835' MUH to 530' got approval to combine plugs to pump from 530 to surface wait for pump to get fixed secure well sdfn travel |
| 8/18/2025 | 8/18/2025 | AOL JSA HSE Topic driving conditions RU pump to tubing break circulation M&P plug 45 sxs class C cement 1.32 yield 14.8# ND BOP top off well RD well service unit prep to move to next location secure well sdfn travel |
| 9/16/2025 | 9/16/2025 | Notified BLM/NMOCD and installed the DHM. |

POST P&A WBD

SURFACE

8-5/8" 20# J-55 Csg 0'-432'
 CMT w/100 sxs CLASS C 2% CC
 EST TOC SURFACE

EVENT LOG

4/6/1971- DRILLED AND COMPLETED ORIGINAL WELL
 4/23/1971- ADDED PERFS FROM 2498-3244 AND FRAC'D
 1/1985- REACIDIZED PERFS AND CEMENTED SOME HOLES IN THE CSG (430')

Salt Top @376

Spot 45 sxs Class C Cmt
 TOC @ Surface
 BOC @ 530'

PRODUCTION
4-1/2" 9.5# J-55 Csg 0'-3300'
 CMT w/375 sxs CLASS C
 EST TOC 1100'

Salt Base @ 882

Perf and Squeeze 70 sxs Class C Cmt
 TOC @ 835'
 BOC @ 1134'

Yates Form. Top @ 1050

Queen Form. Top @ 1938

Spot 41 sxs Class C Cmt
 TOC @ 1850'
 BOC @ 2448'

CIBP @ 2448'

TOP PERF @ 2498'

Spot 25 sxs Class C Cmt
 TOC @ 2574'
 BOC @ 2882'
 CIBP @ 2882'

San Andres Form. Top @ 2663'

BOTTOM PERF @ 3244'

TD (MD) @ 3300'
 TD (TVD) @ 3300'

Burch Keely Unit 20



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 520091

CONDITIONS

| | |
|---|--|
| Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024 | OGRID: 328947 |
| | Action Number: 520091 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 12/16/2025 |