

Well Name: SAM FEDERAL	Well Location: T25S / R28E / SEC 26 / SWNE / 32.1027451 / -104.0556107	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM13413A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001524364	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2876707

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/01/2025	Time Sundry Submitted: 02:32
Date Operation Actually Began: 08/15/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/10/2025.

SR Attachments

Actual Procedure

SAMFED_002_PA_SR_SUB_10.1.2025_20251001143211.pdf

Well Number: 2

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM13413A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001524364

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 01, 2025 02:32 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 10/02/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 0 / 0 / TWSP: 25S / RANGE: 28E / SECTION: 26 / LAT: 32.1027451 / LONG: -104.0556107 (TVD: 0 feet, MD: 0 feet)

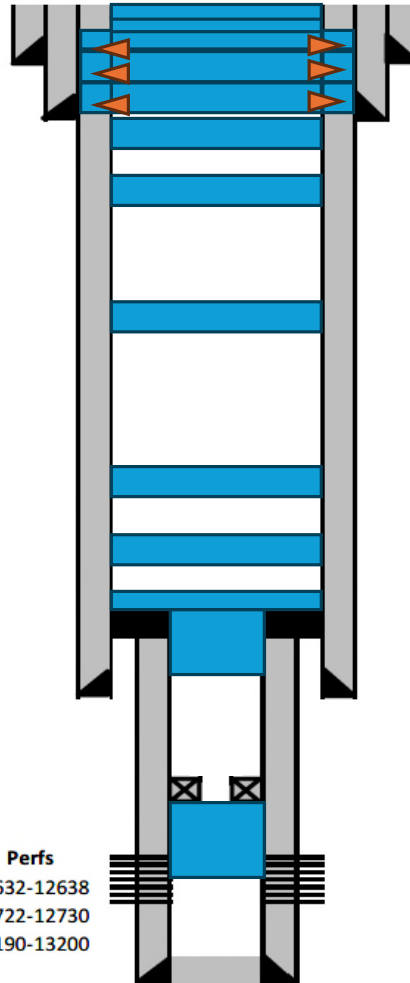
BHL: SWNE / 0 / 0 / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

API#: 30015243640000
 Well No: SAM FEDERAL 002
 Ground Elevation: 2934.2'
 Date Drilled: 12/26/1982



FINAL WELLBORE

SPOT 160 SX CMT 479'-SURFACE.
 SPOT 320 SX CMT 1420'-428'. TAG AT 479'.
 PERF AT 1720'. SQZ 550 SX CMT 1720'-1420' (TAG)
 PERF AT 2075'. SQZ 233 SX CMT. TAG AT 1772'.
 PERF AT 2230'. SQZ 70 SX CMT 2230'-2080' (TAG)
 SPOT 150 SX CMT 2716'-2251'. TAG AT 2240'.
 SPOT 80 SX CMT 3578'-3330'. TAG AT 3350'.
 SPOT 80 SX CMT 4890'-4642'. TAG AT 4602'.
 SPOT 80 SX CMT 6440'-6192'. TAG AT 6205'.
 SET CIBP AT 9070'. SPOT 39 SX CMT 9070'-8962'.
 TAG AT 8931'.
 SPOT 66 SX CMT 9815'-9300'. TAG AT 9120'.
 STING INTO PERMANENT PACKER AT 11865'. SQZ
 80 SX CMT 12632'-11865'

**Surface Casing**

20	"	94#	J-55	ST&C	@	602'
26	"	Hole		TOC	@	Surface
				cmt'd	w/	1,800 sks

Bell Canyon 2666'

Cherry Canyon 3478'

Intermediate Casing

13 3/8	"	61#	J-55	ST&C	@	2637'
17 1/2	"	Hole		TOC	@	Surface
				cmt'd	w/	2,600 sks

Brushy Canyon 4790'

Production Casing

9 5/8	"	40# & 43.5#	LT&C	S-95	@	9765'
12 1/4	"	Hole		TOC	@	2,230
				cmt'd	w/	2,600 sks

Bone Spring 6340'

Wolfcamp 9502'

Liner

5	"	18#	N-80	LT&C	@	13460'
8 1/2	"	Hole		TOC	@	9368'
				cmt'd	w/	1,475 sks

Strawn 12002'
 Atoka 12164'
 Morrow 12656'

PKR Model D

11,850

SAM FEDERAL #002

30-015-24364

PA JOB NOTES

Start Date	Remarks
8/15/2025	Crew drove to the location.
8/15/2025	Jsa covering rigging up pulling unit.
8/15/2025	Surf-0 psi. Inter-60 psi. Prod-60 psi. Tbg-60 psi.
8/15/2025	Spotted pump, tanks, pulling unit, base beam, wireline, pipe racks, and catwalk. Rigged up pump and flowback tank. Bled down the well. Removed gate valve from tree to be able to rig up.
8/15/2025	Rigged up pulling unit, flagged dogs, and function tested COFO.
8/15/2025	Forklift unloaded 11" 5K bop. Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
8/15/2025	Lunch for crew. Reviewed the Jsa.
8/15/2025	Pumped 100 bbls 10# down the csg. Pumped 40 bbls 10# down the tbg. Tbg is on a vac.
8/15/2025	NDWH. Bolts were seized up and hard to remove. Removed tree.
8/15/2025	NUXover flange from 10K to 5K. NUBOP 11" 5K.
8/15/2025	Secured the well. Pipe rams are closed. SDON.
8/15/2025	Crew drove to the Key Yard.
8/18/2025	Crew drove to the location.
8/18/2025	Jsa. Set COFO.
8/18/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/18/2025	RUFloor. Worked seal assembly free from permanent pkr.
8/18/2025	Pooh w/ 150 jts 2.375" tbg.
8/18/2025	Crew ate lunch. Reviewed the Jsa.
8/18/2025	Pooh w/ 220 jts 2.375" tbg and a 2.375"x27' seal assembly. Inspected the seal assembly. Seals appear to be in good condition. Found jts @ 50' and 4000' were perf.
8/18/2025	Crew performed a bop drill in 1 min.
8/18/2025	Secured the well. Blind rams are closed. SDON.
8/18/2025	Crew drove to the Key yard.
8/19/2025	Crew drove to the location.
8/19/2025	Jsa. Set COFO.
8/19/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/19/2025	RUHydrotest truck. Rih hydrotesting a 2.375"x27' seal assembly and 274 jts 2.375" tbg.
8/19/2025	Crew ate lunch. Reviewed the Jsa.
8/19/2025	Continued to rih testing w/ 101 jts 2.375" tbg. Stung into the permanent pkr @ 11,865'. RDHydrotest truck. Busted 2 jts @ 5000 psi.

8/19/2025	Inj rate of 1 bpm @ 2300 psi. Pumped 60 bbls of 10# down the tbg. Sqz 80 sxs Class H Cmt@ 12,632' (top perfs), 16.8 bbls, 1.18 yield, 15.6 ppg, covering 950', disp to 11,865'(below seal assembly). ISIP 1900 psi. washed up. SIP after 30 min was @ 1800 psi.
8/19/2025	Secured the well. Pipe rams are closed. SDON.
8/19/2025	Crew drove to the Key Yard.
8/20/2025	Crew drove to the location.
8/20/2025	Jsa. Set COFO.
8/20/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-2200 psi.
8/20/2025	Tested the cmt plug @ 2200 psi for 30 mins. No leak off. Bled off pressure. Tbg is dead.
8/20/2025	Stung out of permanent pkr. BLM Kent was good w/ pressure test. LD 3 jts 2.375" tbg. Pooh w/ 24 jts to the tbg board. Tbg was pulling wet.
8/20/2025	RUWL. Rih w/ 1 9/16" tbg punchers. Tagged @ 10,715'. Perf tbg @ 10,708'. Tbg went on a vac. RDWL.
8/20/2025	Continued to pooh w/ 218 jts to the tbg board.
8/20/2025	Lunch for crew. Reviewed the Jsa.
8/20/2025	Continued to pooh w/ 130 jts 2.375" tbg and a 2.375" seal assembly. Found the last 10 jts and seal assembly plugged off w/ cmt.
8/20/2025	RUWL. Rih w/ 3.85" gauge ring to 9780'. Tagged up. Tried to work thru w/ gauge ring but couldn't fall thru. RDWL. BLM Keith approved to bypass setting 5" CIBP @ 11,800' and continue to next cmt plug.
8/20/2025	Secured the well. Blind rams are closed. SDON.
8/20/2025	Crew drove to the Key yard.
8/21/2025	Crew drove to the location.
8/21/2025	Jsa. Set COFO.
8/21/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/21/2025	BLM Keith approved to bypass setting 5" CIBP @ 11,800' and continue to next cmt plug (spot 66 sxs H @ 9815'-9300'). Rih w/ 48 jts 2.375" tbg.
8/21/2025	LD 48 jts 2.375" tbg.
8/21/2025	Rih w/ 2.375"x4' perf sub and 311 jts of 2.375" tbg.
8/21/2025	Crew ate lunch. Reviewed the Jsa.
8/21/2025	EOT @ 9815' w/ 311 jts. Pumped 100 bbls of 10# down the tbg. Spotted 66 sxs Class H Cmt from 9815'-9300', 13.8 bbls, 1.18 yield, 15.6 ppg, covering 515', disp to 9300' w/ 36 bbls.
8/21/2025	LD 16 jts 2.375" tbg. Pooh w/ 100 jts to the tbg board.
8/21/2025	Secured the well. Pipe rams are closed. SDON.
8/21/2025	Crew drove to the Key Yard.
8/22/2025	Crew drove to the location.
8/22/2025	Jsa. Set COFO.
8/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/22/2025	Rih w/ 94 jts. Tagged TOC @ 9120 w/ 289 jts. BLM Kent witnessed tag and reviewed w/ BLM Zota. BLM Zota approved to move the CIBP 50' above the tag (original place was @ 9250').

8/22/2025	Pooh w/ 290 jts 2.375" tbg to the tbg board.
8/22/2025	RURWLS. Made a 8.15" gauge ring run to TOC @ 9120'. All clear. LD gauge ring. Rih w/ a 9 5/8" CIBP and set @ 9070'. Tagged w/ WL. CIBP is set. RDRWLS.
8/22/2025	Rih w/ 74 jts 2.375" tbg.
8/22/2025	Secured the well. Pipe rams are closed. SDON.
8/22/2025	Crew drove to the Key Yard.
8/23/2025	Crew drove to the location.
8/23/2025	Jsa. Set COFO.
8/23/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/23/2025	Rih w/ 213 jts. Tagged 9 5/8" CIBP @ 9070' w/ 287 jts.
8/23/2025	Circ 700 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
8/23/2025	Secured the well. Pipe rams are closed. SDON.
8/23/2025	Crew drove to the Key Yard.
8/25/2025	Crew drove to the location.
8/25/2025	Jsa. Set COFO.
8/25/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/25/2025	LD 6 jts. Pooh w/ 287 jts 2.375" tbg.
8/25/2025	RURWLS. Ran a CBL from 9070' to surface. Found cmt from from 9070' – 2350'. Free pipe from 2350' to surface. RDRWLS. Sent CBL in for BLM Review. BLM Keith reviewed CBL. No changes to NOI.
8/25/2025	Rih w/ 287 jts. Tagged 9 5/8" CIBP @ 9070' w/ 287 jts.
8/25/2025	Spotted 39 sxs Class H Cmt from 9070'-8962', 8.1 bbls, 1.18 yield, 15.6 ppg, covering 108', disp to 8962' w/ 34.6 bbls.
8/25/2025	LD 5 jts. Pooh w/ 50 jts. Washed up.
8/25/2025	Crew Performed a bop drill in 1 min.
8/25/2025	Secured the well. Pipe rams are closed. SDON.
8/25/2025	Crew drove to the Key yard
8/26/2025	Crew drove to the location.
8/26/2025	Jsa. Set COFO.
8/26/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/26/2025	Rih w/ 51 jts. Tagged TOC @ 8931' w/ 283 jts. Updated BLM.
8/26/2025	LD 79 jts 2.375" tbg. Tbg was pulling wet.
8/26/2025	RUWL. Tagged @ 6268'. Perf the tbg @ 6260'. RDWL.
8/26/2025	Pooh 196 jts 2.375" tbg to the tbg board. LD 7 jts plugged.
8/26/2025	Crew ate lunch. Reviewed the Jsa.
8/26/2025	Rih 4' perf sub and 204 jts 2.375" tbg.
8/26/2025	EOT @ 6440'. Spotted 80 sxs Class C Cmt from 6440'-6192', 18.8 bbls, 1.32 yield, 14.8 ppg, covering 248', disp to 6192' w/ 23.9 bbls.
8/26/2025	LD 8 jts. Pooh w/ 50 jts. Reversed out w/ 40 bbls. Washed up.
8/26/2025	Secured the well. Pipe rams are closed. SDON.
8/26/2025	Crew drove to the Key Yard.
8/27/2025	Crew drove to the location.
8/27/2025	Jsa. Set COFO.
8/27/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.

8/27/2025	Rih w/ 50 jts. Tagged TOC @ 6205' (good tag) w/ 197 jts. Updated BLM.
8/27/2025	LD 43 jts 2.375" tbg.
8/27/2025	EOT @ 4890' w/ 154 jts. Spotted 80 sxs Class C Cmt from 4890'-4642', 18.8 bbls, 1.32 yield, 14.8 ppg, covering 248', disp to 4642' w/ 17.9 bbls. BLM Janie witnessed cement spot.
8/27/2025	LD 8 jts. Pooh w/ 50 jts. WOC.
8/27/2025	Rih w/ 50 jts. Tagged TOC @ 4602' (good tag) w/ 147 jts. Updated BLM.
8/27/2025	LD 34 jts 2.375" tbg.
8/27/2025	EOT @ 3578' w/ 113 jts. Spotted 80 sxs Class C Cmt from 3578'-3330', 18.8 bbls, 1.32 yield, 14.8 ppg, covering 248', disp to 3330' w/ 12.8 bbls.
8/27/2025	LD 8 jts. Pooh w/ 50 jts. Washed up.
8/27/2025	Secured the well. Pipe rams are closed. SDON.
8/27/2025	Crew drove to the Key Yard.
8/28/2025	Crew drove to the location.
8/28/2025	Jsa. Set COFO.
8/28/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/28/2025	Rih w/ 50 jts. Tagged TOC @ 3350' (good tag) w/ 107 jts. Updated BLM.
8/28/2025	LD 21 jts 2.375" tbg.
8/28/2025	EOT @ 2716' w/ 86 jts. Spotted 150 sxs Class C Cmt from 2716'-2251', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 465', disp to 2251' w/ 8.7 bbls.
8/28/2025	LD 14 jts. Pooh w/ 72 jts. WOC.
8/28/2025	Rih w/ a 9 5/8" AD1 Pkr and 50 jts. Set the pkr @ 1581' w/ 50 jts.
8/28/2025	RUWL. Tagged TOC @ 2240' (good tag). Updated BLM. Perf the csg @ 2230' w/ 1 9/16" gun (8 holes). RDWL.
8/28/2025	Inj rate of .40 bpm @ 2000 psi. Minimal Circ out the inter csg.
8/28/2025	Pooh w/ 50 jts and 9 5/8" pkr.
8/28/2025	RUWL. Rih w/ 3 1/8" spirl gun. Shot 4 holes @ 2230'. RDWL.
8/28/2025	Rih w/ 9 5/8" pkr and 50 jts 2.375" tbg. Set the pkr @ 1581'.
8/28/2025	Inj rate of 1 bpm @ 2000 psi. Minimal Circ out the inter csg. BLM Julio approved to sqz 70 sxs, WOC, Tag, try again @ tag.
8/28/2025	Secured the well. Pipe rams are closed. SDON.
8/28/2025	Crew drove to the Key Yard.
8/29/2025	Crew drove to the location.
8/29/2025	Jsa. Set COFO.
8/29/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi
8/29/2025	Pkr set @ 1581' w/ 50 jts. Sqz 70 sxs Class C Cmt @ 2230', 16.4 bbls, 1.32 yield, 14.8 ppg, covering 217', disp to 2130' w/ 47.7 bbls. ISIP was 1400 psi.
8/29/2025	WOC. SIP after 4 hours was @ 1300 psi. Tbg wouldn't bleed down.
8/29/2025	Secured the well. Pipe rams are closed. SDON.
8/29/2025	Crew drove to the Key Yard.
9/2/2025	Crew drove to the location.
9/2/2025	Jsa. Set COFO.
9/2/2025	Surf-0 psi. Inter-1400 psi. Prod-0 psi. Tbg-1200 psi.

9/2/2025	Bled off well. Tagged TOC @ 2080' (good tag). Inter csg built to 500 psi in 10 mins. Set pkr @ 1486' w/ 47 jts.
9/2/2025	RUWL. Perf the csg @ 2075' (8 holes). RDWL. Inj rate of 1 bpm @ 2000 psi. BLM Keith ok to sqz 233 sxs to 1775'.
9/2/2025	Sqz 233 sxs Class C Cmt @ 2075', 54.7 bbls, 1.32 yield, 14.8 ppg, covering 722', disp to 1775' w/ 27.6 bbls. ISIP was 1400 psi.
9/2/2025	WOC.
9/2/2025	SIP after WOC was @ 1000 psi on Tbg. Inter csg had 1400 psi. Tbg bled off. Released the pkr. Rih w/ 10 jts 2.375" tbg. Tagged TOC @ 1772' (good tag).
9/2/2025	LD 20 jts. Set pkr @ 1170' w/ 37 jts.
9/2/2025	Crew performed a bop drill in 1 min.
9/2/2025	Secured the well. Pipe rams are closed. SDON.
9/2/2025	Crew drove to the location.
9/3/2025	Crew drove to the location.
9/3/2025	Jsa. Set COFO.
9/3/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/3/2025	RUWL. Perf the csg @ 1770' (8 holes). RDWL. No Inj rate @ 2000 psi. Holding solid @ 2000 psi. No leak off. BLM Janie ok to Perf @ 1720'. RUWL. Perf the csg @ 1720' (8 holes). RDWL. No rate @ 2000 psi. Lost 200 psi in 1 min out the inter csg.
9/3/2025	Dug out the inter csg valve. Had trouble with cemented gate valve. (couldn't tell if gate valve was fully opened.) Dug out off side. Chiseled out old cement base.
9/3/2025	Crew ate lunch. reviewed the Jsa.
9/3/2025	Removed the 2" bullplug. Plumbed up the offside inter csg valve. Inj rate of 2 bpm @ 100 psi. Full circ out the inter csg valve.
9/3/2025	Sqz 550 sxs Class C Cmt @ 1720', 129.3 bbls, 1.32 yield, 14.8 ppg, covering 1705', disp to 1470' w/ 27.2 bbls. Leaving the 13 3/8" intermediate csg full of cmt. Washed up.
9/3/2025	Secured the well. Pipe rams are closed. SDON.
9/3/2025	Crew drove to the Key Yard.
9/4/2025	Crew drove to the location.
9/4/2025	Jsa. Set COFO.
9/4/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/4/2025	Released the pkr. Pooh w/ 37 jts 2.375" tbg and a 9 5/8" Ad-1 pkr.
9/4/2025	Rih w/ 4' perf sub and 45 jts 2.375" tbg. Tagged TOC @ 1420' (good tag). Updated BLM.
9/4/2025	Spotted 320 sxs Class C Cmt from 1420'-428', 75.2 bbls, 1.32 yield, 14.8 ppg, covering 992', disp to 428' w/ 1.6 bbls.
9/4/2025	LD 41 jts. Pooh 14 jts to the tbg board. WOC.
9/4/2025	Rih w/ 15 jts 2.375" tbg. Tagged TOC @ 479'. Updated BLM.
9/4/2025	Spotted 160 sxs Class c Cmt from 479' to Surface, 37.6 bbls, 1.32 yield, 14.8 ppg, covering 496'. LD 15 jts 2.375" tbg. Topped off the csg. Washed up equip.
9/4/2025	RDFloor. NDBOP 11". Verified cmt to surface.
9/4/2025	RDPU/Cmt Equip.
9/4/2025	Secured the well. SDON.

9/4/2025	Crew drove to the Key Yard.
9/10/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519841

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519841
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025