

Santa Fe Main Office

Phone: (505) 476-3441

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25306
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BXP Operating, LLC		6. State Oil & Gas Lease No. OG-647
3. Address of Operator 1515 W Calle Sur, Suite, 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Welch
4. Well Location Unit Letter _____ I _____: 1650 _____ feet from the _____ South _____ line and _____ 330 _____ feet from the _____ East _____ line Section 30 Township 18S Range 28E NMPM Eddy County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651		9. OGRID Number 329487
10. Pool name or Wildcat Artesia:Queen-Grayburg-San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE _____ Agent _____

DATE 10/27/2025

Type or print name M.Y. Merchant _____

E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: _____

TITLE _____

DATE _____

Conditions of Approval (if any): _____

Welch #1

30-015-25306

Eddy County, New Mexico

Plugging Procedure

10/2/2025

PRE-TRIP RIG DRIVE TO LOCATION , HELD JSA MEETING R/U PULLING UNIT. UNHANG THE WELL STACK OUT THE RODS PULL BACK THE PUMP JACK. L/D 16'X1.25PR W/ 6' LINER, 85-3/4"RODS, 20X1.50X16'PUMP. R/D ROD EQUIPMENT. UNFLANGE WELL N/U BOP POOH W/ 2 3/8 TBG 69JTS, SN, PERF SUB, MUD JT. SECURE WELL SHUT DOWN. 4PM DEPART LOCATION.

10/3/2025

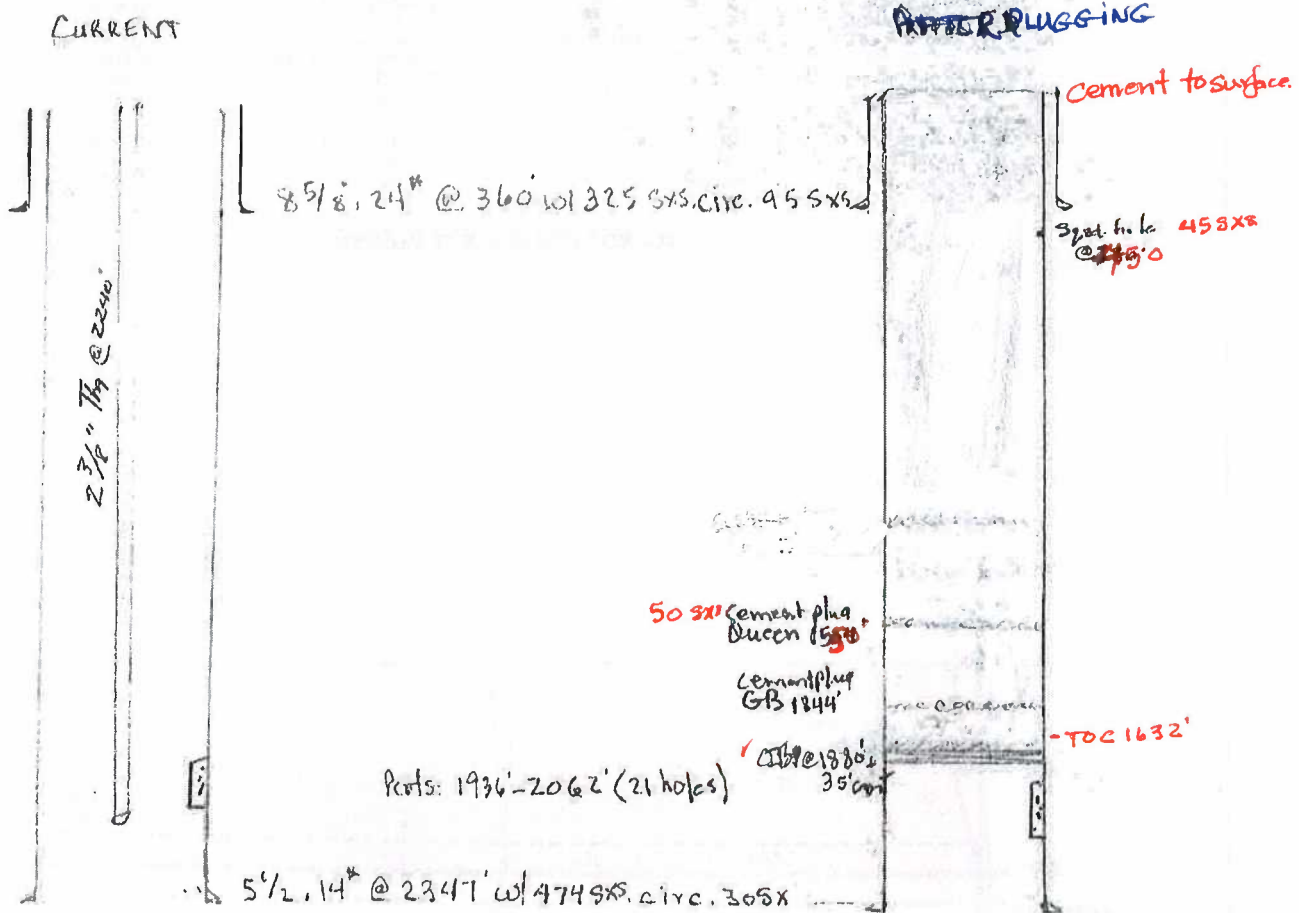
AOL HELD JSA MEETING HOOK UP R/T VAC TRUCK TO CSG, SPOT ESPINOZA WL R/U RIH W/ GAUGE RING TO 1900' POOH. RIH W/ 5 1/2 CIBP SET @ 1880' POOH. TOP OFF CSG, PRESSURE TEST CSG 500# HOLD 32 MIN GOOD. RUN CBL FROM 1880' - SURFACE INSPECTED CMT LOGS BONDED TO SURFACE. R/D RELEASE WL. RIH W/ TBG TAG CIBP @ 1880' CIRC HOLE W/ 50BBL 10# MLF MONITOR WELL, NO BUBBLES. SPOT 25SXS CLASS C 5.87BBL SLURRY DISPLACE 6.34BBL 10# MLF CTOC @ 1640'. POOH W/ TBG SECURE WELL WOC & TAG MONDAY. 1PM DEPART LOCATION.

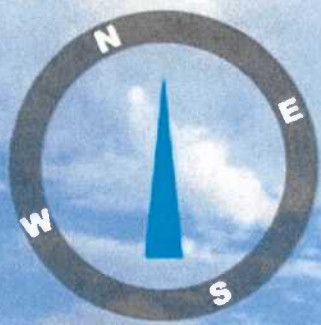
10/6/2025

AOL HELD JSA MEETING. NO PRESSURE ON CSG, OPEN BOP WELL FULL NO BUBBLES DIG OUT SURFACE CSG VALVE LEAVE OPEN. PRESSURE TEST CSG 500# HOLDING, RELEASE PRESSURE. RIH W/ TBG CTOC @ 1640' TAGGED @ 1632' NOTIFIED ROBERT W/ OCD. PUH EOT @ 1550' SPOT 50SXS CLASS C 11.75 BBL SLURRY , DISPLACE 4BBL 10# MLF CTOC @ 1069'. POOH S/B 12JTS, L/D REMAINING OF TBG. RIH EOT @ 450' SPOT 45SXS CLASS C 10.57BBL SLURRY FILL UP 5 1/2. POOH L/D TBG WASH OUT INSIDE OF PIPE. N/D BOP CMT 15' FROM SURFACE TOP OFF 5 1/2 MONITOR WELL STAYING FULL WOC NO BUBBLES. R/D PULLING UNIT DIG OUT WELLHEAD CUT & CAP INSTALL DHM. R/D RELEASE ALL 3RD PARTY EQUIPMENT. LOAD 70JTS 2 3/8 ON 1 PIPE TRAILER, LOAD 84-3/4" RODS ON 2ND PIPE TRAILER. DRIVE TO HOBBS YARD UNLOAD ON PIPE RACKS IN NORTH HOBBS YARD. 4PM DEPART YARD TAKE CREW HOME.

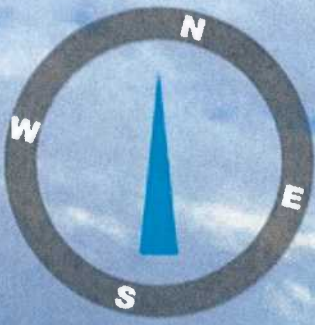
BXP Operating, LLC
 Welch #1
 30-015-25306
 Eddy County, NM

MYM
 10/12/25





Oct 7, 2025 8:00:58 AM
+32.7156N -104.2072W
26° NE
Unnamed Road, Carlsbad, NM 88220, USA
Altitude:1064.3msnm
Speed:0.0km/h



Oct 7, 2025 8:01:04 AM
+32.7156N -104.2072W
346° N

Unnamed Road, Artesia, NM 88210, USA
Altitude: 1063.9msnm
Speed: 0.0km/h

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 520090

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 520090
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/16/2025
gcordero	Submit C-103Q within one year of plugging.	12/16/2025