

Well Name: SAND DUNES 34	Well Location: T23S / R31E / SEC 34 / NWSE / 32.2590823 / -103.7634844	County or Parish/State: EDDY / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM43744	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527500	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2876676

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/01/2025

Date Operation Actually Began: 08/11/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:56

Actual Procedure: THE FINAL WELLBORE AND THE PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/23/2025.

SR Attachments

Actual Procedure

SDUNES34_007_PA_SR_SUB_10.1.2025_20251001135624.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK**Signed on:** OCT 01, 2025 01:56 PM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 Greenway Plaza, Suite 110**City:** Houston **State:** TX**Phone:** (713) 497-2417**Email address:** stephen_janacek@oxy.com**Field****Representative Name:****Street Address:****City:** **State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 10/02/2025**Signature:** James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 23S / RANGE: 31E / SECTION: 34 / LAT: 32.2590823 / LONG: -103.7634844 (TVD: 0 feet, MD: 0 feet)
BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

SAND DUNES 34 FEDERAL 007

30-015-27500-0000
Eddy

FINAL WELLBORE

PERF AT 100'. NO RATE. SPOT 35
SX CMT 320' TO SURFACE.

String 1
OD 13.375 in, 54.5# J-55 ST&C
TD 682 ft
TOC 0 ft, 225 SX CIRC

Anhydrite 4127'
Top 3812 ft

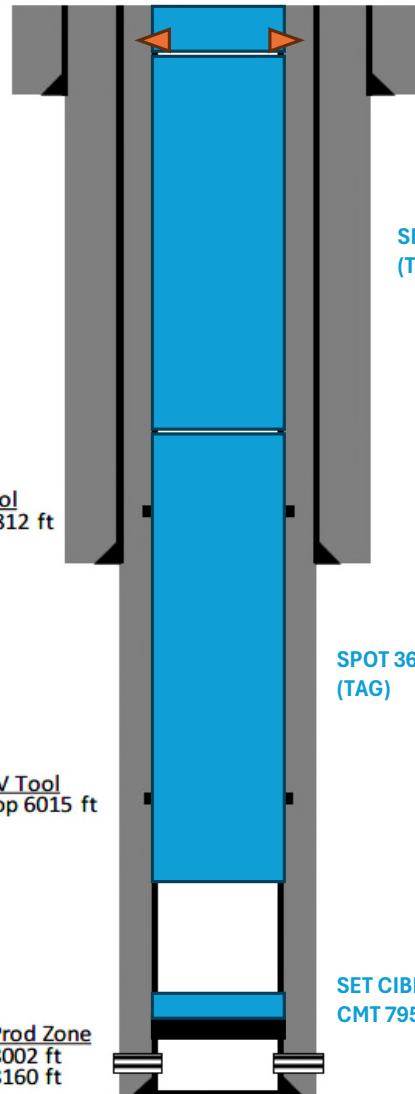
Delaware 4366'
Bell Canyon 4384'

Cherry Canyon 5250'

Brushy Canyon 6554'

String 2
OD 8.625 in, 24# & 32# J-55 ST&C
TD 4250 ft
TOC 0 ft, 150 SX CIRC
PBTD 8298 ft

Bone Spring 8213'



SPOT 300 SX CMT 3030'-320'
(TAG)

SPOT 365 SX CMT 6623'-3030'
(TAG)

SET CIBP AT 7950'. SPOT 25 SX
CMT 7950'-7753' (TAG)

SAND DUNES 34 FEDERAL #007**3-015-27500****PA JOB NOTES**

Start Date	Remarks
8/11/2025	Crew drove to Pure Gold B Federal 006
8/11/2025	Held jsa safety meeting with crew over moving and rigging up equipment
	Moved Key-6081 and cement equipment from Pure Gold B Federal 006 to Sand Dunes 34
8/11/2025	Federal 007
8/11/2025	Spotted in and rigged up Key-6081 and cement equipment
8/11/2025	Set COFO
8/11/2025	120 psi on csg, 100 psi on tbg
8/11/2025	Lunch
8/11/2025	Bled off pressure, Pressure tested tbg to 800 psi, Leaked @ 1 bbls a min w/ 800 psi
8/11/2025	Layed down polished rod and stuffing box
8/11/2025	Ru workfloor, Unseat pump, Installed rod stripper, Ru rod tongs
8/11/2025	Pooh laying down 74 1" fiberglass rods, 90 7/8" steel rods, and 24 3/4" rods
8/11/2025	Removed rod stripper, Picked up and installed polished rod w/ stuffing box
8/11/2025	Sion
8/11/2025	Crew drove home
8/12/2025	Crew drove to location
8/12/2025	Held jsa safety meeting with crew over laying down rods
8/12/2025	Set COFO, Rig inspection
8/12/2025	0 psi on csg, 0 psi on tbg
8/12/2025	Ld polished rod, Installed rod stripper
8/12/2025	Pooh laying down 121 3/4" steel rods, 6 1-1/2" k-bars, 1-1/2" x 24' rod pump
8/12/2025	Changed rod equipment to tubing equipment
8/12/2025	Function tested bop, (good)
8/12/2025	Pumped 20 bbls of bw down tbg and 55 bbls down csg
8/12/2025	Lunch, (Refocused on Job at task)
8/12/2025	Nippled down wellhead
8/12/2025	Nippled up bop, Rigged up workfloor, Set pipe racks and cat walk
8/12/2025	Released 5-1/2" Tubing Anchor
	Pooh w 250 2-7/8" tbg, 5-1/2" TAC, 1 2-7/8" tbg, 2-7/8" seat nipple, 1 2-7/8" tbg, and 3-1/2" mud anchor
8/12/2025	Crew performed bop closing drill
8/12/2025	Sion
8/12/2025	Crew drove home
8/13/2025	Crew drove to location
8/13/2025	Held jsa safety meeting with crew over running tubing hydrotesting
8/13/2025	Set COFO, Rig inspection
8/13/2025	0 psi on csg, 0 psi on tbg

8/13/2025	Rigged up Hydrostatic Tubing testers, Rih w 5-1/2" CIBP, 4'x2-7/8" perf sub, Hydrotested 200 2-7/8" tbg
8/13/2025	Lunch
8/13/2025	Cont, Rih hydrotesting 52 2-7/8" tbg
8/13/2025	Set 5-1/2" CIBP @7950'
8/13/2025	Circulated well w 171 bbls of 10# gelled plug mud
8/13/2025	Pressure tested csg and 5-1/2" bridge plug to 500 psi, Held good for 30 min
	EOT @7950', Mixed and pumped 25 sxs class h cement (15.6# 1.18 yield covering 220'), Displaced w 43 bbls of gelled bw, TOC @7370'
8/13/2025	Pooh w 50 2-7/8" tbg to derrick, Layed down 8 2-7/8" tbg
8/13/2025	Sion
8/13/2025	Crew drove home
8/14/2025	Crew drove to location
8/14/2025	Held jsa safety meeting with crew over running tubing hydrotesting
8/14/2025	Set COFO, Rig inspection
8/14/2025	0 psi on csg, 0 psi on tbg
8/14/2025	Rih w 52 2-7/8" tbg, Tagged TOC @7753', (Good tag)
8/14/2025	Pooh laying down 36 2-7/8" tbg
8/14/2025	Pooh w 208 2-7/8" tbg and 5-1/2" setting tool
8/14/2025	Lunch
	Rigged up RTX wireline, Rih and ran CBL from 7744' to surface, Pooh and rdwl, Sent CBL results to BLM Mr. Long Vo
8/14/2025	Rih w 209 2-7/8" tbg
8/14/2025	Sion
8/14/2025	Crew drove home
8/15/2025	Crew drove to location
8/15/2025	Held jsa safety meeting with crew over pumping cement and pooh w tbg
8/15/2025	Set COFO, Rig inspection
8/15/2025	0 psi on csg, 0 psi on tbg
	EOT @6623', Mixed and pumped 365 sxs class c cmt (14.8# 1.32 yield) and displaced w 17 bbls of gelled plug mud, TOC @3014'
8/15/2025	Pooh w 50 2-7/8" tbg, Layed down 115 2-7/8" tbg
8/15/2025	WOC
	Rih w 50 2-7/8" tbg, Picked up 3 2-7/8" tbg Tagged TOC @3030', Roberta Thompson w BLM on location to witness tag
	EOT @3030', Mixed and pumped 300 sxs class c cmt (14.8# 1.32 yield) and displaced w .5 bbls of bw, TOC @100'
8/15/2025	Pooh laying down 92 2-7/8" tbg
8/15/2025	Reversed circulated well from 100' to surface w 4 bbls of bw
8/15/2025	Layed down 3 2-7/8" tbg and 10' sub
8/15/2025	Sion
8/15/2025	Crew drove home
8/16/2025	Crew drove to location
8/16/2025	Held jsa safety meeting with crew over picking up tbg and perforating

8/16/2025	Set COFO, Rig inspection
8/16/2025	0 psi on csg, 0 psi on tbg
8/16/2025	Rih picking up 4'x2-7/8" perf sub and 10 2-7/8" tbg, Tagged TOC @320'
8/16/2025	Pooh laying down 10 2-7/8" tbg and 4' perf sub
8/16/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @100', Pooh and rdwl
8/16/2025	Tried to establish injection or circulation but pressured up to 1000 psi, Surged several times and pressured up to 1000 psi and held for 15 min, (BLM approved to drop to 320' and spot cement to surface)
8/16/2025	Rih picking up 4'x2-7/8" perf sub and 10 2-7/8" tbg
8/16/2025	EOT @320', Mixed and pumped 35 sxs class c cmt (14.8# 1.32 yield) from 320' to surface
8/16/2025	Pooh laying down 10 2-7/8" tbg
8/16/2025	Rd workfloor, Nd bop
8/16/2025	Filled all casing w/ cement, Nu capflange, All casings full of cement
8/16/2025	Lunch
8/16/2025	Rigged down pulling unit and cement equipment, Cleaned location
8/16/2025	Sion
8/16/2025	Crew drove home
8/23/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 520054

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 520054
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025