

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-54460	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name TXS Big Dog State Com	
8. Well Number 101H	
9. OGRID Number 329818	
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3867'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	
<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/2025: Texas Standard Operating NM LLC respectfully requests a tubing exception be granted for a period of 6 months. Texas Standard Operating NM LLC decision to produce through the casing rather than installing tubing was based on comprehensive analysis of offset wells within the same reservoir, as well as internal well performance studies. These evaluations indicate that wells in this area are capable of sustaining natural flow for at least six months without the need for artificial lift. Following this period, artificial lift can be installed to support continued production and a subsequent sundry will be submitted with tubing installation information.

Spud Date:

3/27/2025

Rig Release Date:

6/4/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 11/21/2025  
 Type or print name Jennifer Elrod E-mail address: [jelrod@ntglobal.com](mailto:jelrod@ntglobal.com) PHONE: (940)452-6214  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

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CONDITIONS

Action 528806

**CONDITIONS**

Operator:	OGRID: 329818
Texas Standard Operating NM LLC 3300 North A Street Midland, TX 79705	Action Number: 528806
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
matthew.gomez	Tubing exception granted for a six (6) month period only.	12/16/2025
matthew.gomez	C-103 sundry must be submitted once tubing is installed.	12/16/2025