

Well Name: UMU	Well Location: T32N / R14W / SEC 28 / TR C / NENW / 36.96438 / -108.31844	County or Parish/State: SAN JUAN / NM
Well Number: 75	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: UTE MOUNTAIN UTE
Lease Number: I22IND2772	Unit or CA Name:	Unit or CA Number:
US Well Number: 300453330000S1	Operator: HUNTINGTON ENERGY LLC	

Notice of Intent

Sundry ID: 2882303

Type of Submission: Notice of Intent	Type of Action: Recompletion
Date Sundry Submitted: 11/11/2025	Time Sundry Submitted: 03:24
Date proposed operation will begin: 12/01/2025	

Procedure Description: Huntington Energy, L.L.C. respectfully requests to recomplete the above referenced well. The procedure is attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Ute_Mountain_Ute__75_Recomplete_Procedure_20251111152340.pdf

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US Well Number: 300453330000S1	Operator: HUNTINGTON ENERGY LLC	

Conditions of Approval

Specialist Review

umu75_recompletion_general_COA_v5_20251112151658.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CATHERINE SMITH	Signed on: NOV 11, 2025 03:23 PM
Name: HUNTINGTON ENERGY LLC	
Title: Regulatory Analyst	
Street Address: 7117 N CLASSEN BLVD	
City: OKLAHOMA CITY	State: OK
Phone: (405) 840-9876	
Email address: CSMITH@HUNTINGTONENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: RYAN JOYNER	BLM POC Title: Assistant Field Manager Lands and Minerals
BLM POC Phone: 9703851242	BLM POC Email Address: RJOYNER@BLM.GOV
Disposition: Approved	Disposition Date: 11/13/2025
Signature: rjoyner	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / TR C / 660 FNL / 1310 FWL / TWSP: 32N / RANGE: 14W / SECTION: 28 / LAT: 36.96438 / LONG: -108.31844 (TVD: 0 feet, MD: 2800 feet)

BHL: NENW / TR C / 660 FNL / 1310 FWL / TWSP: 32N / SECTION: C / LAT: 36.96438 / LONG: 108.31844 (TVD: 0 feet, MD: 2800 feet)

Huntington Energy, L.L.C.

7117 N. Classen Blvd.
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #75

1120' FNL & 1860' FWL

Sec. 28-32N-14W

San Juan Co., NM

API #30-045-33300

Proposed 2800' Dakota

GL: 6137'

Rig: Patterson Rig #741

Casing: 4-1/2" 10.5# 0.0159 bbl/ft

Tubing: 2-3/8" J-55 0.00387 bbl/ft

Procedure to Recomplete:

1. MIRU service rig. Blow well down. Kill well w/ 2% KCl if necessary.
2. ND WH and NU BOP. TOOH w/ tubing standing back.
3. RU W/L. PU and RIH w/ 4.5" CIBP. Set at 2600. Load casing w/ 2% KCl and test to 500 psi. 42 bbls.
4. PU perf gun and RIH. Perforate 2,558-2,562. Note any change in fluid level or pressure. ROOH.
5. PU packer. TIH and set packer at 2520. RU swab. Swab back load and evaluate. If necessary RU Drake and breakdown zone with 15% HCl acid.
6. Swab breakdown back and evaluate. If well is producing in economic quantities RMDO all. Turn well to sales. If not set CIBP over previous zone and move onto the next. Intervals shown below.

- i. 2558-2562
- ii. 2540-2543
- iii. 2455-2464
- iv. 2437-2439
- v. 2366-2390
- vi. 2359-2362
- vii. 2351-2354
- viii. 2306-2333
- ix. 2291-2298
- x. 2270-2276
- xi. 2238-2240



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Tres Rios Field Office
161 Burnett Drive - Unit 4
Durango, CO 81301-3647



In Reply Refer To:
COA Sundry ID: 2882303

Operator: HUNTINGTON ENERGY LLC
UMU 75

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

I. GENERAL

- A. Prior approval by the BLM-Authorized Office (Drilling and Production Section) is required for variance from the approved program and before commencing plugging operations, plug back work casing repair work, corrective cementing operations, or suspending operations indefinitely. Emergency approval may be obtained orally, but such approval is contingent upon filing of a notice of intent (on a Sundry Notice, Form 3160-5) within three business days (original and three copies of Federal leases and an original and four copies on Indian leases). **Any changes to the approved plan or any questions regarding operations should be directed to BLM during regular business hours via Sundry Notice. Emergency program changes after hours should be directed to Joe Killins at (970) 880-0987.**
- B. Notify this office at least 24 hours in advance prior to the following:
 - a. Rig up
 - b. Running and cementing casing
 - i. Submit a cement evaluation log if cement is not circulated to surface.
 - c. BOP test
 - i. In the event a BLM inspector is not present during the initial BOP test, please provide chart record.
- C. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).
- D. A complete copy of the approved Application for Permit to Drill or NOI, along with any conditions of approval, shall be available to authorized personnel at the drill site whenever active drilling operations are under way.

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COLORADO, NEW MEXICO, UTAH, WYOMING

- E. From the time operations are initiated and until drilling operations are completed, a member of the crew or the tool pusher shall maintain rig surveillance at all time, unless the well is secured with blowout preventers or cement plugs.

II. Site Specific

III. PHONE NUMBERS

Nathan Willis	Technician	work: 970-385-1349	cell: 970-749-1734
Bryan Clappe	Technician	work: 970-385-1364	cell: 970-903-9077
Joe Killins	Engineer	work: 970-385-1363	cell: 970-880-0987

Huntington Energy, L.L.C.

7117 N. Classen Blvd.
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #75

1120' FNL & 1860' FWL

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San Juan Co., NM

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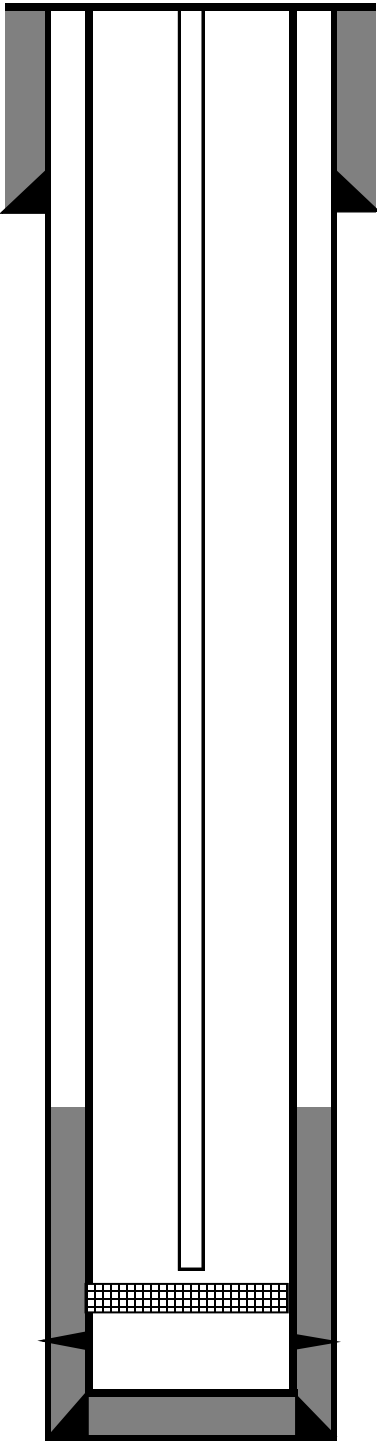
Ute Mountain Ute 75
PROPOSED - RECOMPLETION

San Juan County, New Mexico
28 - 32N - 14W NW/4
1120 FNL 1860 FEL

API: 30045333000000

Tops:
Niobrara 1400'
Gallup 1633'
Dakota 2231'
Pagate 2269'
Burrow Canyon 2445'
Morrison 2483'

Perfs
2620' - 2628' (MO)



GL: 6153'
KB: 6137'
7-5/8" 29.7# P-110 csg
set @ 329' w/200 sx

- **Proposed Perfs:**
- i. 2558' - 2562'
 - ii. 2540' - 2543'
 - iii. 2544' - 2464
 - iv. 2437' - 2439'
 - v. 2366' - 2390'
 - vi. 2359' - 2362'
 - vii. 2351' - 2354'
 - viii. 2306 - 2333'
 - ix. 2291' - 2298'
 - x. 2270' - 2276'
 - xi. 2238' - 2240'

81 jts 2-3/8" J-55 8RD EUE
tbg @ 2577'

****Set CIBP @ 2600'**

4-1/2" 10.50# J-55 LT&C
set @ 2715' w/305 sx -
cmt did not return to surf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526417

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 7117 N. Classen Blvd Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 526417
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD Inspector by email 24 hours prior to starting work.	12/16/2025
ward.rikala	Please submit any log ran to the OCD log portal.	12/16/2025
ward.rikala	Submit new C-104 following the workover reflecting the completed zone(s)	12/16/2025