

Well Name: INDIAN HILLS UNIT	Well Location: T21S / R24E / SEC 28 / NWNE / 32.4559264 / -104.5011203	County or Parish/State: EDDY / NM
Well Number: 24	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM07260	Unit or CA Name: INDIAN HILLS - UPPER PENN	Unit or CA Number: NMNM70964A
US Well Number: 3001531266	Operator: OXY USA WTP LP	

### Subsequent Report

Sundry ID: 2880452

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/28/2025

Date Operation Actually Began: 09/12/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:59

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/27/2025.

### SR Attachments

#### Actual Procedure

INDIANHL\_24\_PA\_SR\_SUB\_10.28.2025\_20251028065910.pdf

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Operator: OXY USA WTP LP

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 28, 2025 06:59 AM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

**Field**

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/05/2025

Signature: James A Amos

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

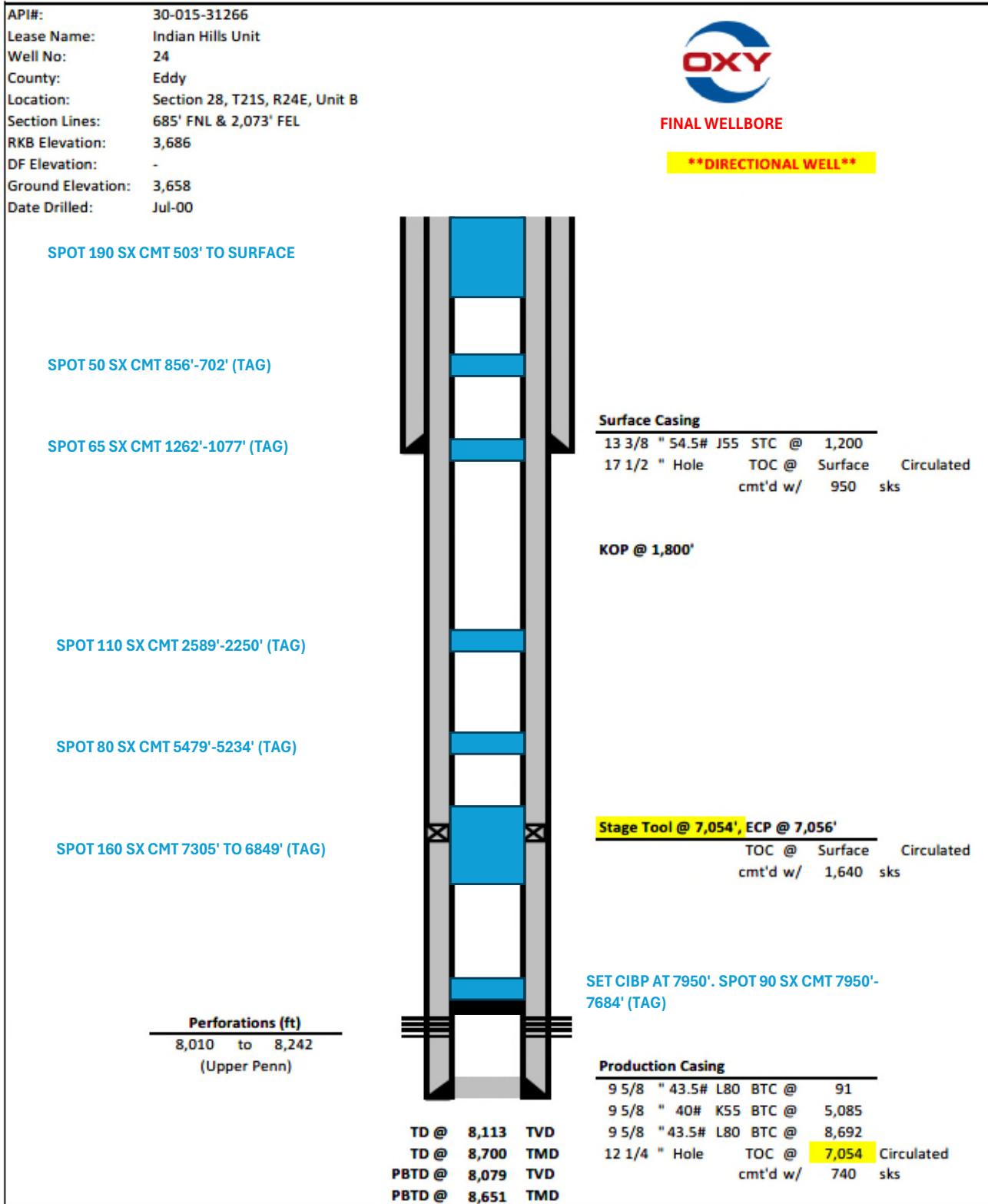
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNE / 685 FNL / 2073 FEL / TWSP: 21S / RANGE: 24E / SECTION: 28 / LAT: 32.4559264 / LONG: -104.5011203 ( TVD: 0 feet, MD: 0 feet )  
BHL: NESW / 2139 FSL / 1764 FEL / TWSP: 21S / RANGE: 24E / SECTION: 21 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



## INDIAN HILLS UNIT #024

30-015-31266

## PA JOB NOTES

Start Date	Remarks
9/12/2025	Road rig to location
9/12/2025	Crew HTGSM. Discuss hand & finger placement
9/12/2025	Rig up pulling unit
9/12/2025	Rig up CMT Equipment & all plugging equipment
9/12/2025	40 PSI on TBG & CSG. 0 PSI on Surface CSG
9/12/2025	Bled down well to 0 PSI.
9/12/2025	Close all valves. Secure Location
9/12/2025	Crew travel home
9/15/2025	Crew travel to location
9/15/2025	Crew HTGSM. Discuss hand & finger placement
9/15/2025	Operator set COFO (low & high setting)
9/15/2025	30 PSI on TBG, 30 PSI on CSG, 0 PSI on Surface
9/15/2025	BOPE equipment off loaded
9/15/2025	PSI up accumulator. Check Blinds & Rams for proper function test
9/15/2025	Begin to bleed down wellbore
9/15/2025	Nipple down wellhead. Pulled 120 K on TBG & would not come free.
9/15/2025	Crew took lunch break
9/15/2025	HTGSM w/ Renegade wireline. Wrapped wellhead w/ primary cord. Pulled 100K and engaged primar cord.
9/15/2025	Nipple up BOPE w/ Hydrill & Rig floor
9/15/2025	Spot in lay down machine and pipe racks
9/15/2025	Close TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/15/2025	Crew travel home
9/16/2025	Crew travel to location
9/16/2025	Crew HTGSM. Discuss hand & finger placement
9/16/2025	Operator set COFO (low & high setting)
9/16/2025	0 PSI on TBG, 20 PSI on CSG, 0 PSI on Surface
9/16/2025	Bled CSG down
9/16/2025	Pump 20 BBLs down CSG, continued to trickle down CSG @ .5 BPM
9/16/2025	R/U Spooler. L/D 54 JT's of 3-1/2 TBG
9/16/2025	Begin to POOH w/ 2-7/8 production TBG
9/16/2025	Crew took lunch break
9/16/2025	Continue to POOH w/ 216 JT's of 2-7/8 TBG. Rig down spooler
9/16/2025	Lay down ESP equipment
9/16/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
9/16/2025	Crew travel home
9/17/2025	Crew travel to location
9/17/2025	Crew HTGSM. Discuss hand & finger placement
9/17/2025	Operator set COFO (low & high setting)

9/17/2025	0 PSI on CSG, 0 PSI on Surface CSG
9/17/2025	Rig up Rengade Wireline. RIH w/ 8.25 gauge ring. Tag up @ 7065'. Could not pass. POOH w/ wireline. RD Wireline
9/17/2025	Rig up Max PSI.
9/17/2025	Crew took lunch break
9/17/2025	RIH w/ 8.5" Bit & Hydro-test 217 JTs of 2-7/8 TBG. Rig down hydro-tester
9/17/2025	P/U 38 JTs of TBG to 7993'
9/17/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/17/2025	Crew travel home
9/18/2025	Crew travel to location
9/18/2025	Crew HTGSM. Discuss hand & finger placement
9/18/2025	Operator set COFO (low & high setting)
9/18/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/18/2025	POOH w/ 254 JTs of TBG & 8.5" Bit
9/18/2025	Rig up Renegade Wireline. RIH w/ 8.5" CIBP. Set @ 7950'. POOH w/ wireline & rig down
9/18/2025	RIH w/ 154 JTs of TBG. Tag CIBP @ 7950'.
9/18/2025	Begin to circulate wellbore w/ 100 BBLs followed by 200 BBL's w/ salt gel.
9/18/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/19/2025	Crew travel to location
9/19/2025	Crew HTGSM. Discuss hand & finger placement
9/19/2025	Operator set COFO (low & high setting)
9/19/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/19/2025	Continue to circulate wellbore w/ 240 BBLs w/ sack gel
9/19/2025	PSI test CIBP to 600 PSI & held good
9/19/2025	POOH w/ 252 JTs of TBG
9/19/2025	Rig up Renegade Wireline. RIH w/ CBL Tools. Tag CIBP @ 7950'. Log to Surface. Rig down wireline
9/19/2025	RIH w/ 252 JTs of TBG. Tag CIBP
9/19/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/19/2025	Crew travel home
9/20/2025	Crew travel to location
9/20/2025	Crew HTGSM. Discuss hand & finger placement
9/20/2025	Operator set COFO (low & high setting)
9/20/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/20/2025	Spot 90 sxs, 18.5 BBLs of Class H CMT & displaced down to 7696' w/ 44.5 BBLs
9/20/2025	POOH w/ 50 JTs of TBG
9/20/2025	Lay down 8 Jts of TBG
9/20/2025	Wait on CMT to set up
9/20/2025	RIH w/ TBG. Tag CMT Plug @ 7684'
9/20/2025	Lay down 12 JTs of TBG to 7305'
9/20/2025	Est rate. Spot 160 sxs, 33 BBLs of Class H CMT & displaced down to 6853' w/ 39.6 BBLs
9/20/2025	POOH w/ 50 JTs of TBG

9/20/2025	Lay down 14 JTs of TBG
9/20/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/20/2025	Crew travel home
9/22/2025	Crew travel to location
9/22/2025	Crew HTGSM. Discuss hand & finger placement
9/22/2025	Operator set COFO (low & high setting)
9/22/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/22/2025	RIH w/ TBG. Tag CMT Plug @ 6849'
9/22/2025	Lay down 44 JTs of TBG
9/22/2025	Est Rate. Spot 80 sxs, 19 BBLs of Class C CMT from 5479' & displaced down to 5227' w/ 30 BBLs.
9/22/2025	POOH w/ 50 JTs of TBG
9/22/2025	Lay down 8 JTs of TBG
9/22/2025	Wait on CMT
9/22/2025	RIH w/ TBG. Tag CMT Plug @ 5234'
9/22/2025	Lay down 84 JTs of TBG to 2589'
9/22/2025	Est rate. Spot 110 sxs, 25.9 BBLs of Class C CMT displaced down to 2242 w/ 12.5 BBLs
9/22/2025	POOH w/ 50 JTs of TBG
9/22/2025	Lay down 11 JTs of TBG
9/22/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/22/2025	Crew travel home
9/23/2025	Crew travel to location
9/23/2025	Crew HTGSM. Discuss hand & finger placement
9/23/2025	Operator set COFO (low & high setting)
9/23/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/23/2025	RIH w/ TBG. Tag CMT Plug @ 2250'
9/23/2025	Lay down 32 JTs of TBG to 1262'
9/23/2025	Est rate. Spot 65 sxs, 15 BBLs of Class C CMT & Displaced down to 1057' w/ 6 BBLs
9/23/2025	POOH w/ 34 JTs
9/23/2025	L/D 6 Jts of TBG
9/23/2025	Wait on CMT to set up
9/23/2025	RIH w/ TBG. Tag CMT Plug @ 1077'
9/23/2025	Lay down 7 JTs of TBG to 856'
9/23/2025	Est Rate. Spot 50 sxs 11.5 BBLs of Class C CMT & displaced down to 698' w/ 4 BBLs
9/23/2025	POOH w/ TBG
9/23/2025	Work on CMT truck
9/23/2025	Install TIW Valve. Close BOPE. Close all valves. Secure Location
9/23/2025	Crew travel to home
9/24/2025	Crew travel to location
9/24/2025	Crew HTGSM. Discuss hand & finger placement
9/24/2025	Operator set COFO (low & high setting)
9/24/2025	0 PSI on CSG, 0 PSI on Surface

9/24/2025	RIH w/ TBG. Tag CMT Plug @ 702'
9/24/2025	POOH w/ 16 JTs of TBG.
9/24/2025	Rig down working floor. Nipple Down BOPE
9/24/2025	RIH w/ TBG to 503'
9/24/2025	Est rate. Spot 190 sxs, 44.6 BBLs of CMT to surface
9/24/2025	Lay down 16 JTs of TBG. Top off CSG
9/24/2025	Wash up CMT truck
9/24/2025	Crew took lunch break
9/24/2025	Rig down pulling unit
9/24/2025	Rig down all plugging equipment.
9/24/2025	Secure Location. Well is plugged
9/24/2025	Crew travel home
10/27/2025	Cut and cap wellhead

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 523669

**CONDITIONS**

Operator:  OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 523669
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/17/2025