

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-070515. Indicate Type of Lease
STATE FEE 6. State Oil & Gas Lease No.
B-15577. Lease Name or Unit Agreement Name
State C Tract 13 [337601]8. Well Number **#005**9. OGRID Number **#372171**10. Pool name or Wildcat
Blinebry Oil and Gas (PRO GAS) (72480)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator

Hilcorp Energy Company

3. Address of Operator

1111 Travis Street, Houston, TX 77002

4. Well Location

Unit Letter **E** : 1980 feet from the **NORTH** line and 660 feet from the **WEST** line
Section **36** Township **21S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3361' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. **P AND A**
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company completed plugging activities for the above-mentioned well. A closed loop system was utilized for all fluids from this wellbore and were disposed of as required by OCD Rule 19.15.17.14 NMAC.

Attached to this form, please find the following:

1. Summary of plugging operations (Please see notes of approved variances)
3. Updated WBD that reflects all plugging operations that were performed
4. Signed C-103 from the cementer.
5. The CBL has been uploaded to the well.

Please note that on 4/28/2025 Bobby Trujillo granted a variance to the original procedure via text message to Paul Garcia. Permitting us to leave the packer in place at ~6320', pump 20' of cement on top, WOC, tag TOC, and plug well from there up. This variance was subsequently emailed to Bobby and Gilbert after Bobby granted us the go ahead to confirm our plan forward. No reply was received, but Bobby had granted his permission via text.

P&A complete and wellhead cut off on 5/7/2025.

Spud Date:

11/12/1947

Rig Release Date:

01/09/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Angela M. Koliba*

TITLE: Sr. Reg/Ops Tech

DATE: 05/22/2025

Type or print name: Angela M. Koliba
For State Use Only

E-mail address: angela.koliba@hilcorp.com

PHONE: (713) 591-1244

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any): _____

STATE C TR 13 #005

PLUGGING SUMMARY

4/17-24/2025

RU, Prep well for P&A

- MIRU WOR
- POOH and LD rods and tubing
- Attempt to mill to retrieve packer

4/25/2025

Milling

- Continued milling on the packer @ 5,950' w/pkr shoe in hopes of milling off the slips and pushing down hole
- Milled 7 hours, only made 1.5 foot of progress, due to inability to circulate debris OOH
- Pumped 350 bbls wtr and didn't see returns

4/26/2025

Milling

- Continued milling another 2.5 hours and saw very little progress
- Attempted to reverse circulate and still could not get returns
- Trip in with BHA and changed out the packer mill shoe

4/27/2025

Milling

- Mill another 6 hours and packer gave way and we were able to chase down to TOC @ ~6320'.
- Rotated and put weight down to attempt to push packer into the shoe
- TOOH and did not have packer, but shoe had lots of wear rings on the outside due to trash due to not being able to circulate

4/28/2025

Packer Removal

- Discussed circumstances with NMOCD field rep, had concerns about getting tubing stuck since we were unable to circulate
- *Received permission from OCD rep to leave packer in place, pump 20' of cement on top, WOC, and tag TOC, and plug from there up*
- *Permission granted by Bobby Trujillo, via text message to Paul Garcia.*

4/30/2025

Continue P&A

- TAG TOC AT 6300'
- RIH W/WL AND SET 5.88" OD CIBP @ 5970'

5/01/2025

Continue P&A

- MIX & SPOT 6 SX CMT (CALC 35', 5935-5970'), DISPLACE W/24 BBLS MLF, WOC 3.5 HOURS
- RIH AND SOFT TAG TOC @ 5935'
- ATTEMPT TO SET CIBP, BUT CIBP MAL-FUNCTIONED

5/02/2025

Continue P&A

- RIH W/WL AND SET 5.88" OD CIBP @ 5516', TESTED CIBP - GOOD
- RIH W/LOGGING TOOLS AND RUN CBL LOG 0-5516', APPLIED 250 PSI WHILE LOGGING
- SEND CBL TO NMOCD

5/05/2025

Continue P&A

- MIX & SPOT 80 SX CMT (CALC 516', 5000-5516'), DISPLACE W/23 BBLS MLF
- MIX & SPOT 55 SX CMT (CALC 315', 2375-2690'), DISPLACE W/10 BBLS MLF
- RIH W/WL AND PERF W/4-SHOT PERFORATING GUN @ 1460'

5/06/2025

Finish P&A

- MIX & SPOT 35 SX CMT (CALC 200', 1310-1510'), DISPLACE W/6 BBLS MLF, WOC, TAG TOC @ 1294'
- RIH W/WL AND PERF W/4-SHOT PERFORATING GUN @ 351', UNABLE TO CIRCULATE
- MIX & SPOT 75 SX CMT (CALC 415', 0-415'), WOC, DIG OUT AND CUT OFF WELLHEAD

5/07/2025

RDMO

- GOOD BUBBLE TEST
- TOPPED OFF 7" PROD CSG AND SURFACE CSG W/CEMENT
- WELD CAP AND MARKER JOINT



Hilcorp Energy Company

Schematic - Current

Well Name: STATE C TRACT 13 05

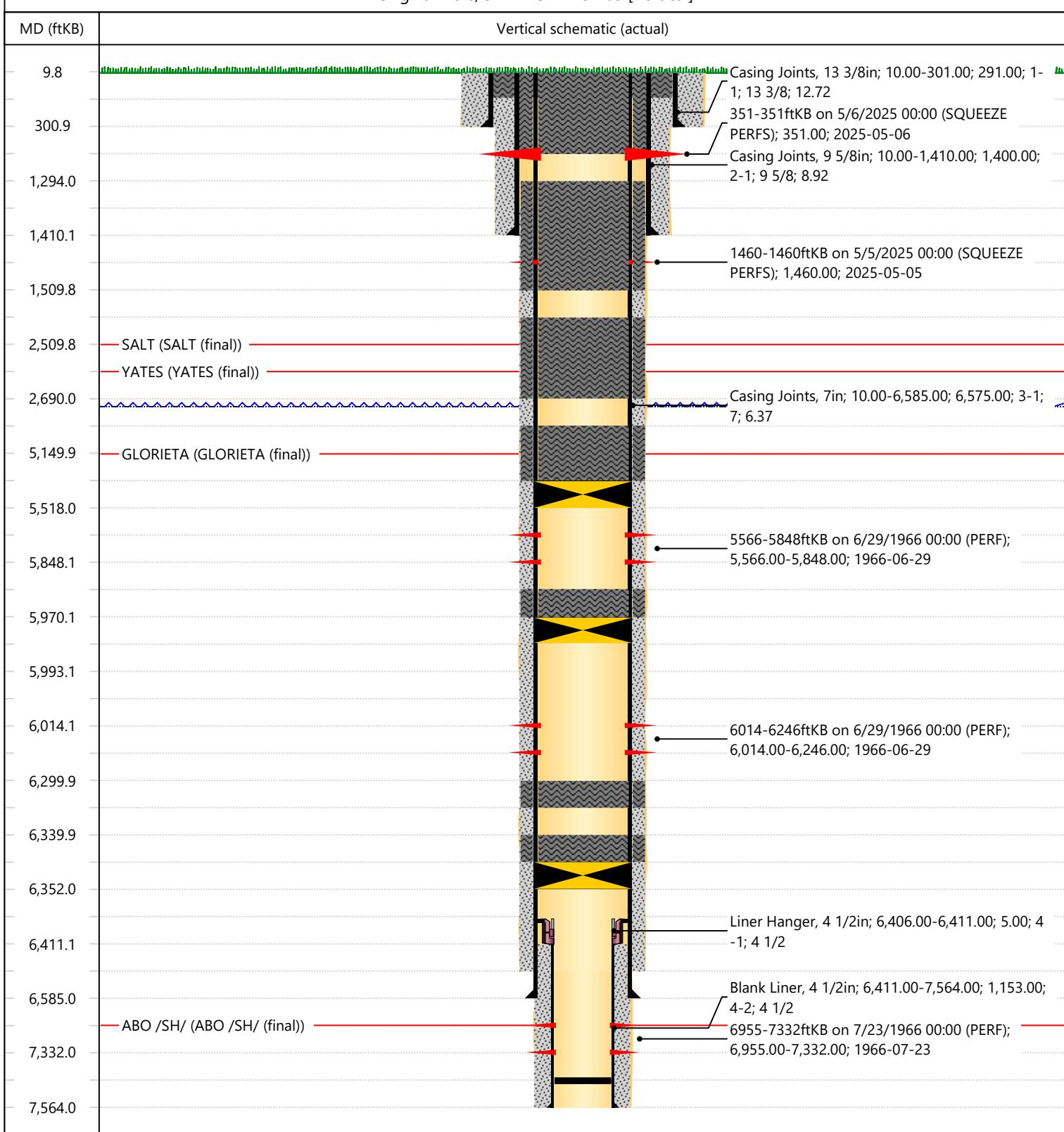
API / UWI 3002507051	Surface Legal Location 1980' FNL, 660' FWL, Unit E, Sec 36, T-2...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,371.00	RKB to GL (ft) 10.00	Original Spud Date 11/12/1947 00:00	Rig Release Date	PBTD (All) Original Hole - 7,420.0	Total Depth All (TVD)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Actual Start Date 4/17/2025	End Date 5/7/2025
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TD: 7,564.0

Original Hole, STATE C TR 13 #05 [Vertical]



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Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07051
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corp Hilcorp Energy Company		6. State Oil & Gas Lease No. B-1557
3. Address of Operator 1111 Travis St., Houston, TX 77002 303-Veterans Airpark Lane, Ste 1000-Midland Tx-79705		7. Lease Name or Unit Agreement Name State C Tract 13
4. Well Location Unit Letter E: 1980 feet from the N line and 660 feet from the W line Section 36 Township 21S Range 37E NMPM County LEA		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361 GL		9. OGRID Number 873 372171
10. Pool name or Wildcat 72480		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
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4/17-1. MIRU; 4/21-2. KILL WELL SISD; 4/22 & 4/23- NUBOP POOH PRODUCTION EQUIP. 4/24 4.- TIH WITH MILLING SHOE & 6 O.C., PREP MIL OUT SISD; 4/25,26,27 5.- MILL TO 6350' POOH; 4/28 6.- RIH WITH COLLARS & WORKSTRING, RD SAME SISD; 4/29 7.- ND HYD BOP NU MWP BOP TIH TO 6339', SPOT 5 SX PUH SISD; 5/1 8.- TAG TOC 5970, SPOT 6SX PUH WOC AND TAG 5938'; 5/2 9.- RUN G.R TO 5550, PRESSURE TO 500 PSI, HOLD 30 MIN, POOH, RUNCBL SISD; 5/5 10.- SPOT 80 SX 5516, PUH CIRC WITH A&A MUD, PUH 2703', SPOT 55SX POOH PERF 1460' SISD; 5/6 11.-PRESS UPON PERF TIH TO 1512', SPOT 35SX, WOC AND TAG 1394', PERF 351', PRESS UP, RIH 448' CIRC TO SURF 75SX ND BOP C.O.W.H.; 5/7 12.- TOP OFF WITH 10 SX C.O. MAST ANCHORS R.D.M.O. O.H.M. TO BE INSATLLED

P&A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUIDS TO LICENSED FACILITY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President DATE 5/7/2025 - 4/4/2025 -

Type or print name Brody Pinkerton E-mail address: brody@maverickwellpluggers.com PHONE: 432-458-3780
For State Use Only

APPROVED BY: TITLE DATE

Released to Imaging: 12

5/7/2025

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CONDITIONS

Action 525040

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 525040
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/17/2025
gcordero	Submit C-103Q within one year of plugging.	12/17/2025