

| | | |
|----------------------------|---|----------------------------------|
| Well Name: LONGWAY DRAW | Well Location: T25S / R34E / SEC 8 / NWSE / 32.1431711 / -103.4898384 | County or Parish/State: LEA / NM |
| Well Number: 01 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM19625 | Unit or CA Name: LONGWAY DRAW | Unit or CA Number: NMNM72405 |
| US Well Number: 3002528549 | Operator: EOG RESOURCES INCORPORATED | |

Subsequent Report

Sundry ID: 2880731

| | |
|---|--------------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 10/29/2025 | Time Sundry Submitted: 02:21 |
| Date Operation Actually Began: 06/03/2025 | |

Actual Procedure: EOG plugged this well on 6/18/2025 using the attached procedure. This well is now plugged and abandoned.

SR Attachments

Actual Procedure

- Longway_Draw_FC_1___CBL_20251029142103.pdf
- Longway_Draw_FED_COM_1_CMT_To_Surf_pic_1_20251029142050.pdf
- Longway_Draw_FED_COM_1_CMT_To_Surf_pic_2_20251029142045.pdf
- Longway_Draw_FED_COM_1_DHM_pic_1_20251029142039.pdf
- Longway_Draw_FED_COM_1_DHM_pic_2_20251029142034.pdf
- Longway_Draw_Fed_Com_1_FINAL_P_A_WBD_20251029142026.pdf
- Longway_Draw_Fed_Com_1___Well_Work_to_PA_20251029141945.pdf

| | | |
|----------------------------|---|----------------------------------|
| Well Name: LONGWAY DRAW | Well Location: T25S / R34E / SEC 8 / NWSE / 32.1431711 / -103.4898384 | County or Parish/State: LEA / NM |
| Well Number: 01 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM19625 | Unit or CA Name: LONGWAY DRAW | Unit or CA Number: NMNM72405 |
| US Well Number: 3002528549 | Operator: EOG RESOURCES INCORPORATED | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE

Signed on: OCT 29, 2025 02:21 PM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: MidlandState: TX

Phone: (432) 686-6996

Email address: KRISTINA_AGEE@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/05/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|---|--|
| 5. Lease Serial No. | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit of CA/Agreement, Name and/or No. | |
| 8. Well Name and No. | |
| 9. API Well No. | |
| 10. Field and Pool or Exploratory Area | |
| 11. Country or Parish, State | |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|-----------------------------------|--------------------------------|
| 1. Type of Well | | |
| <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
| 2. Name of Operator | | |
| 3a. Address | 3b. Phone No. (include area code) | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | |
|---|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature | Date |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

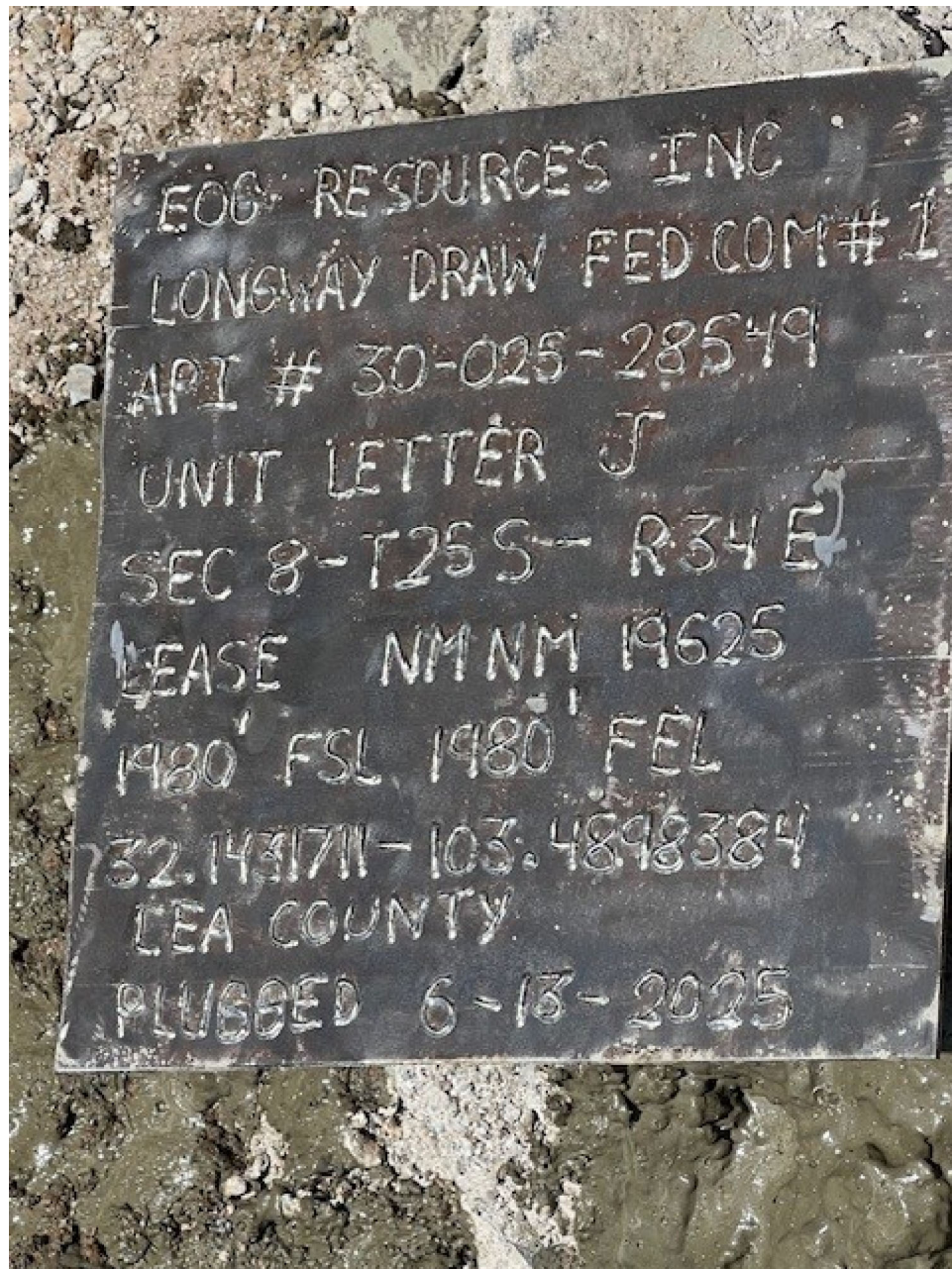
Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 25S / RANGE: 34E / SECTION: 8 / LAT: 32.1431711 / LONG: -103.4898384 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)







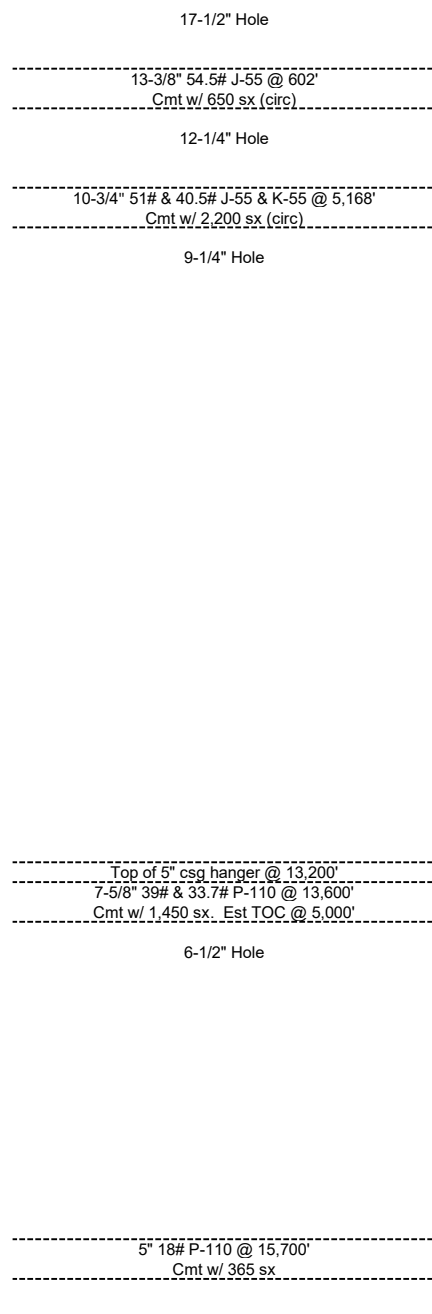


Well Name: Longway Draw Fed Com #1
Location: 1980' FSL & 1980' FEL Sec. 8-25S-34E
County: Lea, NM
Lat/Long: 32.1431847, -103.4897995 NAD83
API #: 30-025-28549
Spud Date: 12/31/83
Compl. Date: 7/3/84



FINAL P&A Wellbore Diagram:

KB:
GL: 3,348'



Installed DHM.
 Verified cmt to surf on all csg strings.

Cut off WH, found low TOC.
 Pmp 193 sx in 7-5/8, cmt to surf
 Pmp 85 sx in 10-3/4, cmt to surf

Formation Tops

| | |
|----------------|--------|
| Rustler | 1,084 |
| Top of Salt | 1,750 |
| Bottom of Salt | 4,450 |
| Delaware | 5,306 |
| Bone Spring | 9,288 |
| Wolfcamp | 12,440 |
| Strawn | 13,898 |
| Atoka | 14,039 |
| Morrow | 14,443 |
| Morrow CL | 14,716 |
| Chester | 15,620 |

- Plug #8 Perf/sqz'd 225 sx cmt @ 650'-surf
 Covers 13-3/8" csg shoe
 Plug #7 Perf/sqz'd 45 sx cmt @ 1,800'-1,692' (tag'd)
 Covers top of Salt
 Plug #6 Perf/sqz'd 55 sx cmt @ 4,500'-4,342' (tag'd)
 Covers base of Salt
 Plug #5 Perf/sqz'd 95 sx cmt @ 5,360'-5,048' (tag'd)
 Covers top of Delaware & 10-3/4 csg shoe

- Plug #4 Spot 32 sx cmt plug @ 6,208'-6,032' (no tag req)
 Spacer plug

- Plug #3 Spot 46 sx cmt plug @ 9,343'-9,126' (no tag req)
 Covers top of Bone Spring

Ran CBL 11,534'-surf, found 7-5/8 csg TOC @ 7,640'

- Plug #2 Spot 47 sx cmt plug @ 11,840'-11,546' (tag'd)
 Covers top of Wolfcamp, TOF, 7-5/8 csg shoe

Pressure tested 1000 psi, held 30 min

Packer/Tbg stuck during P&A ops
 Fish left in hole (6/9/25) @ 11,840'-13,974'
 2-7/8 tbg & packer @ 13,974'
 BLM Apprv'd

- Plug #1 Sqz'd 70 sx cmt plug @ 14,042'-14,865' (tag'd)
 Covers Morrow perms & fish left in hole
 Fish left in hole (4-22-2010) @ 14,175'-14,671'
 2-7/8 tbg & packer @ 14,671'
 Morrow perms: 14,829'-14,865'

Morrow perms: 15,047'-15,289'

Sqz'd Morrow perms: 15,331'-15,336'

RBP @ 15,314'
 Morrow perms: 15,605'-15,610'

Not to Scale

By: BL 10/15/25

LONGWAY DRAW FED COM #1**30-025-28549**WELL WORK TO P&A WELL:

6/3/2025 MIRU WOR, ND WH & NU BOP. POOH W/ 2.875" TBG.

6/4/25 MIRU WL & RIH W/ GR-JB TO 14,150'. POOH WL. TIH W/ PKR, SET AT 13,974'.

6/5/25 PLUG #1 – SQZ'D 70 SX CLASS H CMT (15.6#, 1.18Y) @ 14,865'-14,042' TO COVER MORROW PERFS, TOP OF MORROW, & TOP OF FISH. WOC 5 HRS.

RIH WL W/ WT BARS, TAG TOC @ 14,042'.

6/6/25 PKR STUCK, UNABLE TO RLS PKR. LONG VO W/ BLM APPRV'D TO CUT TBG, LEAVE PKR AND SPOT CMT.

RIH WL, CUT TBG ABOVE PKR @ 13,950', POOH WL. WORK TBG, STILL UNABLE TO PULL FREE.

6/9/25 RIH WL W/ FREE POINT, FOUND 100% STUCK AT 13,290' & 100% FREE AT 11,840'. DISCUSS & APPROVED NEXT STEPS W/ BLM LONG VO.

RIH WL, CUT 2.875" TBG @ 11,840'. POOH WL.

PUH W/ TBG, EOT @ 11,143'. PRESSURE UP TO 1000 PSI, HELD 30 MIN. DISCUSS W/ BLM, APPROV'D TO SPOT CMT ON TOP OF CUT TBG.

TIH, EOT @ 11,840'.

PLUG #2 – SPOT 47 SX CLASS H CMT @ 11,840'-11,546' (15.6#, 1.18Y). PUH TO WOC.

6/10/25 TIH TAG TOC @ 11,546', BLM APPROVED TAG. POOH.

RU WL, RIH W/ CBL TOOLS, LOG FROM 11,534'-SURF. FOUND 7-5/8" CSG TOC @ 7,640'.

6/11/25 TIH TO 11,458', CIRC 450 BBLS MLF TO SURF.

PLUG #3 – PUH TO 9,343', SPOT 46 SX CLASS H CMT @ 9,343'-9,126' (15.6#, 1.18Y). NO TAG REQ.

PLUG #4 – PUH TO 6,208', SPOT 32 SX CLASS C CMT @ 6,208'-6,032' (14.8#, 1.32Y). NO TAG REQ.

6/12/25 POOH W/ TBG. RU WL, RIH & PERF 7-5/8" CSG @ 5,360'. POOH WL. TIH W/ PKR.
PLUG #5 – SET PKR @ 4,747', SQZ'D 95 SX CLASS C CMT @ 5,360'-5,048' (14.8#, 1.32Y). WOC. RIH WL, TAG TOC @ 5,048', BLM APPRV'D TAG.
RLS PKR & PUH. RIH WL & PERF @ 4,500', POOH WL.
PLUG #6 – SET PKR @ 4,035', SQZ'D 55 SX CLASS C CMT @ 4,500'-4,342' (14.8#, 1.32Y). WOC.

6/13/25 RIH WL, TAG TOC @ 4,342', BLM APPRV'D. POOH WL. RLS PKR & PUH.
RIH WL & PERF @ 1,800', POOH WL.
PLUG #7 – SET PKR @ 1,365', SQZ'D 45 SX CLASS C CMT @ 1,800'-1,690' (14.8#, 1.32Y). WOC. RIH WL, TAG TOC @ 1,692', BLM APPRV'D.
RLS PKR AND POOH.
RIH WL & PERF @ 652', POOH WL.
PLUG #8 – SQZ 225 SX CLASS C CMT @ 652'-SURFACE (14.8#, 1.32Y). WOC.
RDMO WOR.

6/15/25 ND 9" 10K WH, FOUND CMT HAD DROPPED.
ADD TO PLUG #8 – PMP/SQZ'D 193 SX CLASS C CMT TO TOP OFF CSG. WOC.

6/18/25 CUT OFF WH. FOUND 7-5/8 CSG FULL OF CMT BUT NOT 10-3/4 CSG. PMP 85 SX TO FILL 10-3/4 CSG. WOC. SENT PICS TO STEVEN BAILEY W/ BLM, BLM APPRV'D.
INSTALLED DHM. WELL IS P&A'D.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523540

CONDITIONS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 523540 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 12/16/2025 |