

Santa Fe Main Office  
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General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20212
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wapiti Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		7. Lease Name or Unit Agreement Name VPR D
4. Well Location Unit Letter <u>B</u> : <u>995</u> feet from the <u>NORTH</u> line and <u>1373</u> feet from the <u>EAST</u> line Section <u>18</u> Township <u>30N</u> Range <u>18E</u> NMPM Colfax County		8. Well Number <u>32</u>
		9. OGRID Number <u>328741</u>
		10. Pool name or Wildcat Castle Rock Park - Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8270' (GL)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 367' to 1,488'

Detailed perforations are: 367-369 | 388-390 | 458-461 | 541-542 | 598-600 | 730-733 | 837-839 | 870-872 | 1344-1346 | 1397-1401 | 1419-1422 | 1463-1465 | 1486-1488

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

3-19-2001

Rig Release Date:

3-21-2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Skrljac TITLE Raton Ops Manager DATE 5-27-2025

Type or print name Edward Skrljac E-mail address: eskrjac@wapitienergy.com PHONE: 713-365-8506

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## **Vermejo Park Ranch D-32**

S-T-R: 18-T30N-R18E

Colfax County, New Mexico

API #: 30-007-20212

**AFE: TBD**

### **CURRENT**

The VPR D-32 is currently producing 34 mcf/d and 1 bwpd. The well was originally spud in March of 2001 and completed between 1,774' and 1,970' in three stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 554 MMCF and 36 MBW.

### **OBJECTIVE**

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

### **WELLBORE (see attached WBD)**

8-5/8" 23# J-55 casing set at 303'. Cemented with 100 sx. Circulated 7 bbls cmt to surface.

**PRODUCTION CASING:** 5-1/2" 15.5# WC-50 LTC @ 2,249'. Cemented with 340 sx cement. Circulated 53 bbls cmt to surface. TOC is at surface (CBL 4-3-2001). PBTD is 2,625'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,216'.

Current Perforations: 1,774' to 1,970' (overall). See WBD for exact perforations.

### **Proposed Recompletion Intervals**

367-369 | 388-390 | 458-461 | 541-542 | 598-600 | 730-733 | 837-839 | 870-872 | 1344-1346  
| 1397-1401 | 1419-1422 | 1463-1465 | 1486-1488

## PROCEDURE

### ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,216'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
  - a. 367-369
  - b. 388-390
  - c. 458-461
  - d. 541-542
  - e. 598-600
  - f. 730-733
  - g. 837-839
  - h. 870-872
  - i. 1344-1346
  - j. 1397-1401
  - k. 1419-1422
  - l. 1463-1465
  - m. 1486-1488
  - n. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,216'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

### FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.

12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

#### **RUN TUBING AND RODS AND RETURN TO PRODUCTION**

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,216'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



**Vermejo Park Ranch D-32**  
 995' FNL & 1,373' FEL  
 Sec 18-T30N-R18E  
 Colfax Co, NM

API: 30-007-20212  
 WI: 1.0000000  
 NRI: 0.9300000

### CURRENT WELLBORE SCHEMATIC

GL: 8,270'  
 RKB: 8,270'  
 Spud: 3/19/2001  
 TD date: 3/20/2001  
 Completed: 5/31/2001  
 Last workover: 5/4/2010  
 Last mod:

### PROD TUBING DETAIL (05/04/2010)

KB elevation:	0.0'
(71) 2-7/8" tbg	2,180.1
2-7/8" seated nipple	2,181.2
2-7/8" per-sub	2,185.4
2-7/8" tail joint	2,216.4
<b>End of Tubing</b>	<b>2466.0</b>

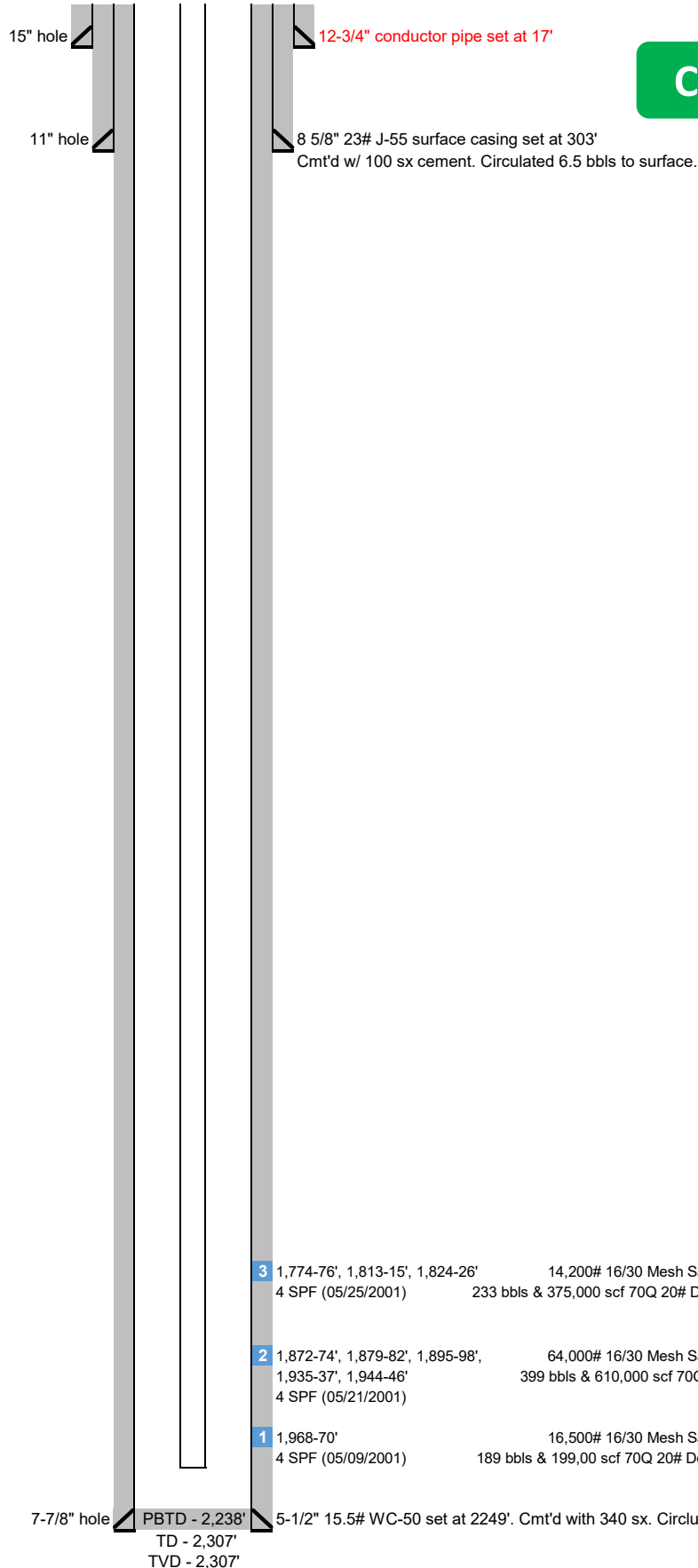
### ROD AND PUMP DETAIL (05/04/2010)

1-1/4" x 16' polish rod  
 3/4" x 2' pony  
 (77) 3/4" rods  
 (10) 7/8" rods

### SLICKLINE AND OTHER INFORMATION:

### 5-1/2" 23# M-50 CASING SPECS

ID - 4.950"  
 Drift - 4.825"  
 Burst - 4,810 psi  
 Collapse - 4,040 psi



**CURRENT**

<b>3</b>	1,774-76', 1,813-15', 1,824-26'	14,200# 16/30 Mesh Sand	<b>Vermejo</b>	FG - 2.765 psi/ft
	4 SPF (05/25/2001)	233 bbls & 375,000 scf 70Q 20# Delta w/ SW NT		ISIP - 4,200 psig
				Screen Out
<b>2</b>	1,872-74', 1,879-82', 1,895-98', 1,935-37', 1,944-46'	64,000# 16/30 Mesh Sand	<b>Vermejo</b>	FG - 1.172 psi/ft
	4 SPF (05/21/2001)	399 bbls & 610,000 scf 70Q WF30		ISIP - 1,412 psig
<b>1</b>	1,968-70'	16,500# 16/30 Mesh Sand	<b>Vermejo</b>	FG - 1.092 psi/ft
	4 SPF (05/09/2001)	189 bbls & 199,00 scf 70Q 20# Delta w/ SW NT		ISIP - 1,300 psig



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2-7/8" tail joint	2,216.4
<b>End of Tubing</b>	<b>2466.0</b>

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1-1/4" x 16' polish rod  
 3/4" x 2' pony  
 (77) 3/4" rods  
 (10) 7/8" rods

### SLICKLINE AND OTHER INFORMATION:

### 5-1/2" 23# M-50 CASING SPECS

ID - 4.950"  
 Drift - 4.825"  
 Burst - 4,810 psi  
 Collapse - 4,040 psi

15" hole

11" hole

12-3/4" conductor pipe set at 17'

**PROPOSED**

8 5/8" 23# J-55 surface casing set at 303'  
 Cmt'd w/ 100 sx cement. Circulated 6.5 bbls to surface.

PROPOSED: 367-369

PROPOSED: 388-390

PROPOSED: 458-461

PROPOSED: 541-542

PROPOSED: 598-600

PROPOSED: 730-733

PROPOSED: 837-839

PROPOSED: 870-872

PROPOSED: 1344-1346

PROPOSED: 1397-1401

PROPOSED: 1419-1422

PROPOSED: 1463-1465

PROPOSED: 1486-1488

7-7/8" hole

PBSD - 2,238'

TD - 2,307'

TVD - 2,307'

5-1/2" 15.5# WC-50 set at 2249'. Cmt'd with 340 sx. Circulated 53 bbls to surface.

3	1,774-76', 1,813-15', 1,824-26'	14,200# 16/30 Mesh Sand	<b>Vermejo</b>	FG - 2.765 psi/ft
	4 SPF (05/25/2001)	233 bbls & 375,000 scf 70Q 20# Delta w/ SW NT		ISIP - 4,200 psig
				Screen Out

2	1,872-74', 1,879-82', 1,895-98', 1,935-37', 1,944-46'	64,000# 16/30 Mesh Sand	<b>Vermejo</b>	FG - 1.172 psi/ft
	4 SPF (05/21/2001)	399 bbls & 610,000 scf 70Q WF30		ISIP - 1,412 psig

1	1,968-70'	16,500# 16/30 Mesh Sand	<b>Vermejo</b>	FG - 1.092 psi/ft
	4 SPF (05/09/2001)	189 bbls & 199,00 scf 70Q 20# Delta w/ SW NT		ISIP - 1,300 psig

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CONDITIONS

Action 467306

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 467306
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	12/18/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	12/18/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	12/18/2025