

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-007-20212	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR D	
8. Well Number 32	
9. OGRID Number 328741	
10. Pool name or Wildcat Castle Rock Park - Vermejo Gas	
4. Well Location Unit Letter <u>B</u> : <u>995</u> feet from the <u>NORTH</u> line and <u>1373</u> feet from the <u>EAST</u> line Section <u>18</u> Township <u>30N</u> Range <u>18E</u> NMPM <u>Colfax</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>8270'</u> (GL)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER: RECOMPLETION

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 367' to 1,488'

Detailed perforations are: 367-369 | 388-390 | 458-461 | 541-542 | 598-600 | 730-733 | 837-839 | 870-872 | 1344-1346 | 1397-1401 | 1419-1422 | 1463-1465 | 1486-1488

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

3-19-2001

Rig Release Date:

3-21-2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Skrljac TITLE Raton Ops Manager DATE 5-27-2025

Type or print name Edward Skrljac E-mail address: eskrljac@wapitienergy.com PHONE: 713-365-8506  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_



**WAPITI OPERATING LLC**

## **Vermejo Park Ranch D-32**

S-T-R: 18-T30N-R18E

Colfax County, New Mexico

API #: 30-007-20212

**AFE: TBD**

### **CURRENT**

The VPR D-32 is currently producing 34 mcf/d and 1 bwpd. The well was originally spud in March of 2001 and completed between 1,774' and 1,970' in three stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 554 MMCF and 36 MBW.

### **OBJECTIVE**

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

### **WELLBORE (see attached WBD)**

8-5/8" 23# J-55 casing set at 303'. Cemented with 100 sx. Circulated 7 bbls cmt to surface.

**PRODUCTION CASING:** 5-1/2" 15.5# WC-50 LTC @ 2,249'. Cemented with 340 sx cement. Circulated 53 bbls cmt to surface. TOC is at surface (CBL 4-3-2001). PBTD is 2,625'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,216'.

Current Perforations: 1,774' to 1,970' (overall). See WBD for exact perforations.

### **Proposed Recompletion Intervals**

367-369 | 388-390 | 458-461 | 541-542 | 598-600 | 730-733 | 837-839 | 870-872 | 1344-1346  
| 1397-1401 | 1419-1422 | 1463-1465 | 1486-1488

## PROCEDURE

### ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,216'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
  - a. 367-369
  - b. 388-390
  - c. 458-461
  - d. 541-542
  - e. 598-600
  - f. 730-733
  - g. 837-839
  - h. 870-872
  - i. 1344-1346
  - j. 1397-1401
  - k. 1419-1422
  - l. 1463-1465
  - m. 1486-1488
  - n. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,216'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

### FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.

12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

#### **RUN TUBING AND RODS AND RETURN TO PRODUCTION**

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,216'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.

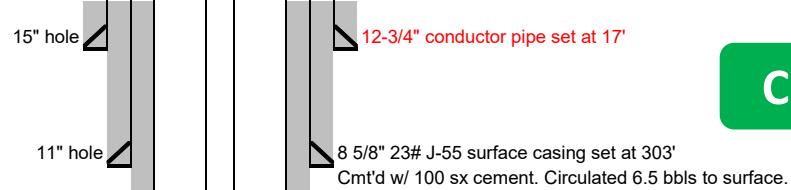


**Vermejo Park Ranch D-32**  
 995' FNL & 1,373' FEL  
 Sec 18-T30N-R18E  
 Colfax Co, NM

API: 30-007-20212  
 WI: 1.0000000  
 NRI: 0.9300000

**CURRENT WELLBORE SCHEMATIC**

GL: 8,270'  
 RKB: 8,270'  
 Spud: 3/19/2001  
 TD date: 3/20/2001  
 Completed: 5/31/2001  
 Last workover: 5/4/2010  
 Last mod:



**CURRENT**

**PROD TUBING DETAIL (05/04/2010)**

KB elevation:	0.0'
(71) 2-7/8" tbg	2,180.1
2-7/8" seated nipple	2,181.2
2-7/8" per-sub	2,185.4
2-7/8" tail joint	2,216.4
<b>End of Tubing</b>	<b>2466.0</b>

**ROD AND PUMP DETAIL (05/04/2010)**

1-1/4" x 16' polish rod  
 3/4" x 2' pony  
 (77) 3/4" rods  
 (10) 7/8" rods

**SLICKLINE AND OTHER INFORMATION:**

**5-1/2" 23# M-50 CASING SPECS**

ID - 4.950"  
 Drift - 4.825"  
 Burst - 4,810 psi  
 Collapse - 4,040 psi

7-7/8" hole  
 PBTD - 2,238'  
 TD - 2,307'  
 TVD - 2,307'

5-1/2" 15.5# WC-50 set at 2249'. Cmt'd with 340 sx. Circulated 53 bbls to surface.

<b>3</b>	1,774-76', 1,813-15', 1,824-26' 4 SPF (05/25/2001)	14,200# 16/30 Mesh Sand <b>Vermejo</b> 233 bbls & 375,000 scf 70Q 20# Delta w/ SW NT	FG - 2.765 psi/ft ISIP - 4,200 psig Screen Out
<b>2</b>	1,872-74', 1,879-82', 1,895-98', 1,935-37', 1,944-46' 4 SPF (05/21/2001)	64,000# 16/30 Mesh Sand <b>Vermejo</b> 399 bbls & 610,000 scf 70Q WF30	FG - 1.172 psi/ft ISIP - 1,412 psig
<b>1</b>	1,968-70' 4 SPF (05/09/2001)	16,500# 16/30 Mesh Sand <b>Vermejo</b> 189 bbls & 199,00 scf 70Q 20# Delta w/ SW NT	FG - 1.092 psi/ft ISIP - 1,300 psig

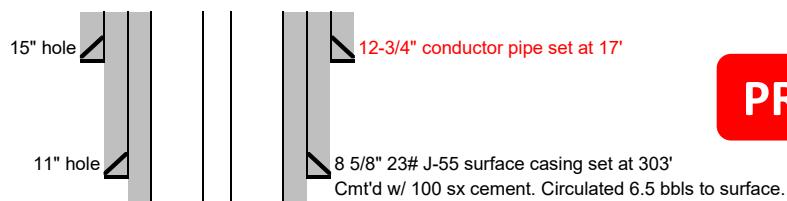


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 Last workover: 5/4/2010  
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**PROPOSED**

**PROD TUBING DETAIL (05/04/2010)**

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(71) 2-7/8" tbg	2,180.1
2-7/8" seated nipple	2,181.2
2-7/8" per-sub	2,185.4
2-7/8" tail joint	2,216.4
<b>End of Tubing</b>	<b>2466.0</b>

PROPOSED: 367-369  
 PROPOSED: 388-390

PROPOSED: 458-461

PROPOSED: 541-542  
 PROPOSED: 598-600

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PROPOSED: 837-839  
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 3/4" x 2' pony  
 (77) 3/4" rods  
 (10) 7/8" rods

PROPOSED: 1344-1346

PROPOSED: 1397-1401  
 PROPOSED: 1419-1422

PROPOSED: 1463-1465

PROPOSED: 1486-1488

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 Burst - 4,810 psi  
 Collapse - 4,040 psi

**3** 1,774-76', 1,813-15', 1,824-26' 14,200# 16/30 Mesh Sand **Vermejo** FG - 2.765 psi/ft  
 4 SPF (05/25/2001) 233 bbls & 375,000 scf 70Q 20# Delta w/ SW NT ISIP - 4,200 psig  
 Screen Out

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**Santa Fe, NM 87505**

CONDITIONS

Action 467306

**CONDITIONS**

Operator:	Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
		Action Number: 467306
		Action Type: [C-103] NOI Recompletion (C-103E)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	12/18/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	12/18/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	12/18/2025