

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20312
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wapiti Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		7. Lease Name or Unit Agreement Name VPR E
4. Well Location Unit Letter <u>D</u> : <u>1277</u> feet from the <u>NORTH</u> line and <u>1054</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>32N</u> Range <u>19E</u> NMPM <u>Colfax</u> County		8. Well Number <u>26</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>8,320' GL</u>		9. OGRID Number <u>328741</u>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:  RECOMPLETION

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 403' to 2,429'.

Detailed perforations are: 403-406 | 431-435 + 441-444 | 517-519 | 547-550 | 568-571 | 759-762 | 787-788 | 861-868 | 1097-1099 | 1173-1175 | 1275-1278 + 1285-1287 | 1349-1351 | 1378-1380 + 1384-1386 | 1425-1426 | 1457-1458 | 1920-1922 | 1958-1959 + 1962-1964 | 2427-2429

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

2-16-2002

Rig Release Date:

2-18-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ed Skrljac*

TITLE Raton Ops Manager

DATE 5-21-2025

Type or print name

Edward Skrljac

E-mail address: [eskrljac@wapitienergy.com](mailto:eskrljac@wapitienergy.com)

PHONE: 713-365-8506

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



## Vermejo Park Ranch E-26

S-T-R: 34-T32N-R19E

Colfax County, New Mexico

API #: 30-007-20312

**AFE: TBD**

### CURRENT

The E-26 is currently producing 127 mcf/d and 29 bwpd. The well was originally spud in February 2002 and completed between 904' and 2,401' in eleven stages using plug and perf and frac'd with N2 and a 25# linear gel. The well has cumulative production of 1,508 MMCF and 674 MBW.

### OBJECTIVE

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

### WELLBORE (see attached WBD)

8-5/8" 24# J-55 casing set at 307'. Cemented with 90 sx. Circulated 5 bbls cmt to surface.

**PRODUCTION CASING:** 5-1/2" 15.5# J-55 LTC @ 2,618'. Cemented with 391 sx cement.

Circulated 20 bbls cmt to surface. TOC is at surface.

PBTD is 2,604'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,466'.

Current Perforations: 904' to 2,401' (overall). See WBD for exact perforations.

### Proposed Recompletion Intervals

403-406 | 431-435 + 441-444 | 517-519 | 547-550 | 568-571 | 759-762 | 787-788 | 861-868 |  
1097-1099 | 1173-1175 | 1275-1278 + 1285-1287 | 1349-1351 | 1378-1380 + 1384-1386 |  
1425-1426 | 1457-1458 | 1920-1922 | 1958-1959 + 1962-1964 | 2427-2429

## PROCEDURE

### ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

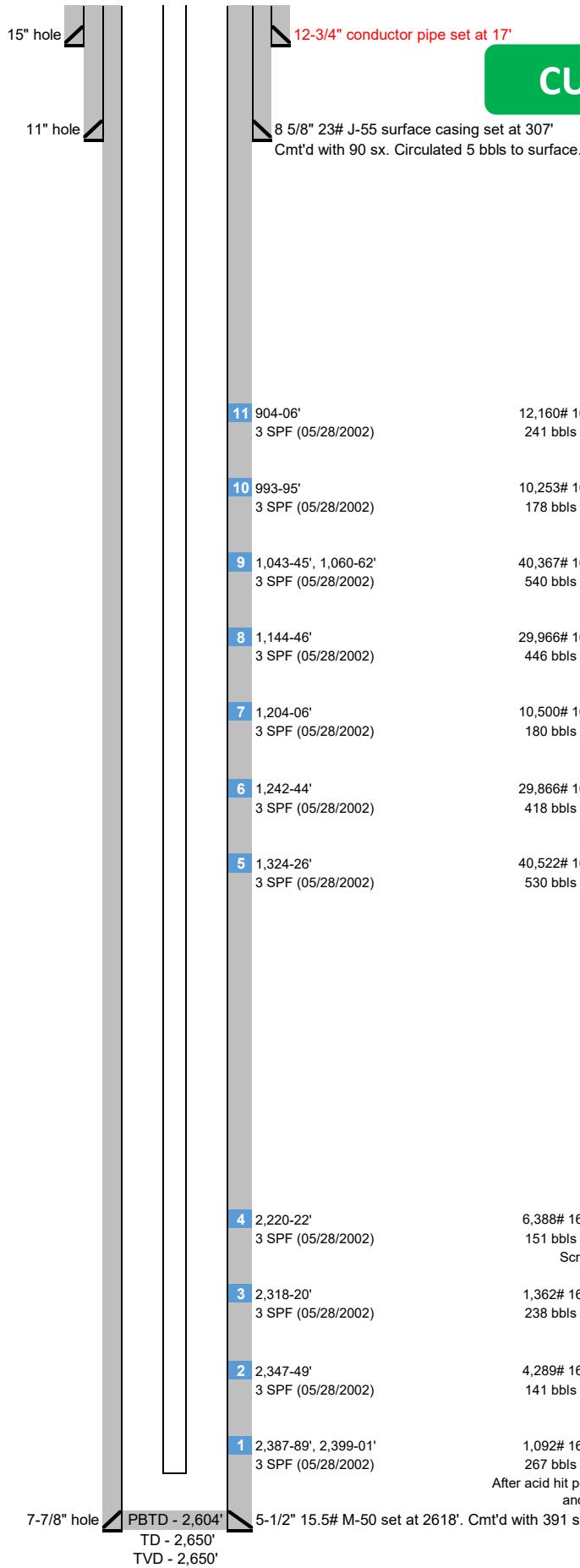
1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,466'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
  - a. 403-406
  - b. 431-435 + 441-444
  - c. 517-519
  - d. 547-550
  - e. 568-571
  - f. 759-762
  - g. 787-788
  - h. 861-868
  - i. 1097-1099
  - j. 1173-1175
  - k. 1275-1278 + 1285-1287
  - l. 1349-1351
  - m. 1378-1380 + 1384-1386
  - n. 1425-1426
  - o. 1457-1458
  - p. 1920-1922
  - q. 1958-1959 + 1962-1964
  - r. 2427-2429
  - s. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,466'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

#### **FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM**

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

#### **RUN TUBING AND RODS AND RETURN TO PRODUCTION**

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,466'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



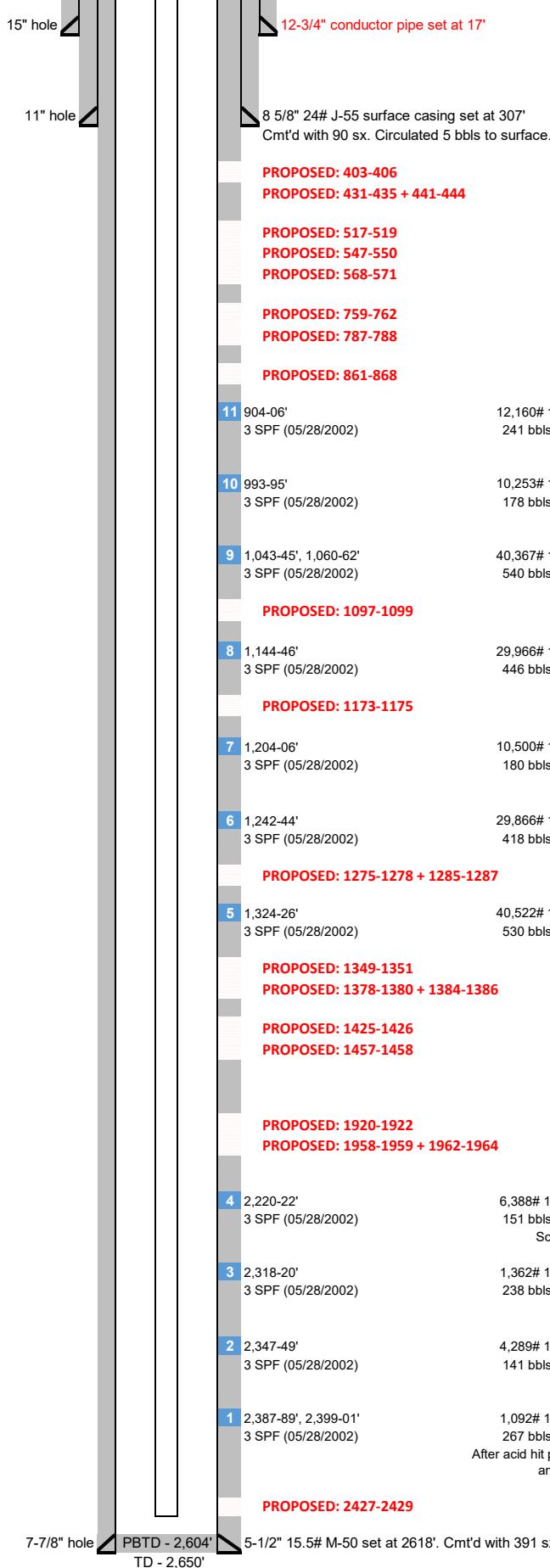
**WAPITI  
OPERATING LLC**

Vermejo Park Ranch E-26  
1,277' FNL & 1,054' FWL  
Sec 34-T32N-R19E  
Colfax Co, NM

API: 30-007-20312  
WI: 1.0000000  
NRI: 0.9300000

**CURRENT WELLBORE SCHEMATIC**

GL: 8,302'  
RKB: 8,302'  
Spud: 2/16/2002  
TD date: 2/18/2002  
Completed: 6/4/2002  
Last workover: 5/2/2017  
Last mod:

**PROPOSED****PROD TUBING DETAIL (05/02/2017)**

KB elevation:	0.0'
(77) 2-7/8" tbg	2,433.9
2-7/8" seated nipple	2,435.0
2-7/8" tj & tpc	2,466.0
<b>End of Tubing</b>	<b>2466.0</b>

11	904-06' 3 SPF (05/28/2002)	12,160# 16/30 Brady 241 bbls 25# Delta	Raton	FG - 1.68 psi/ft ISIP - 1,126 psig
10	993-95' 3 SPF (05/28/2002)	10,253# 16/30 Brady 178 bbls 25# Delta	Raton	FG - 1.32 psi/ft ISIP - 886 psig
9	1,043-45', 1,060-62' 3 SPF (05/28/2002)	40,367# 16/30 Brady 540 bbls 25# Delta	Raton	FG - 1.14 psi/ft ISIP - 747 psig
	PROPOSED: 1097-1099			
8	1,144-46' 3 SPF (05/28/2002)	29,966# 16/30 Brady 446 bbls 25# Delta	Raton	FG - 1.03 psi/ft ISIP - 685 psig
	PROPOSED: 1173-1175			
7	1,204-06' 3 SPF (05/28/2002)	10,500# 16/30 Brady 180 bbls 25# Delta	Raton	FG - 1.06 psi/ft ISIP - 759 psig
6	1,242-44' 3 SPF (05/28/2002)	29,866# 16/30 Brady 418 bbls 25# Delta	Raton	FG - 1.04 psi/ft ISIP - 752 psig
	PROPOSED: 1275-1278 + 1285-1287			
5	1,324-26' 3 SPF (05/28/2002)	40,522# 16/30 Brady 530 bbls 25# Delta	Raton	FG - 2.15 psi/ft ISIP - 2,278 psig
	PROPOSED: 1349-1351			
	PROPOSED: 1378-1380 + 1384-1386			
	PROPOSED: 1425-1426			
	PROPOSED: 1457-1458			

**ROD AND PUMP DETAIL (05/02/2017)**

1-1/4" x 16' polish rod  
3/4" x 2' pony  
(2) 3/4" x 8' pony  
(96) 3/4" rods  
7/8" x 4' pony

4	2,220-22' 3 SPF (05/28/2002)	6,388# 16/30 Brady 151 bbls 25# Delta	Vermejo	FG - 0.62 psi/ft ISIP - 424 psig
	PROPOSED: 1920-1922	Screened out during 6 ppg stage when 4 ppg hit perfs		
3	2,318-20' 3 SPF (05/28/2002)	1,362# 16/30 Brady 238 bbls 25# Delta	Vermejo	FG - 1.99 psi/ft ISIP - 3,612 psig
	PROPOSED: 1958-1959 + 1962-1964	Screened out when 1 ppg hit perfs		

**5-1/2" 15.5# M-50 CASING SPECS**

ID - 4.950"  
Drift - 4.825"  
Burst - 4,810 psi  
Collapse - 4,040 psi

2	2,347-49' 3 SPF (05/28/2002)	4,289# 16/30 Brady 141 bbls 25# Delta	Vermejo	FG - 1.85 psi/ft ISIP - 3,332 psig
1	2,387-89', 2,399-01' 3 SPF (05/28/2002)	1,092# 16/30 Brady 267 bbls 25# Delta	Vermejo	FG - 1.81 psi/ft ISIP - 3,300 psig

After acid hit perfs the zone treated high. Slowly increased rate sand started and when 1 ppg hit formation the zone screened out.

PROPOSED: 2427-2429

7-7/8" hole PBTD - 2,604' TD - 2,650' TVD - 2,650'  
5-1/2" 15.5# M-50 set at 2618'. Cmt'd with 391 sx. Circulated 20 bbls to surface.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 465924

**CONDITIONS**

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 465924
	Action Type: [C-103] NOI Recompletion (C-103E)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	12/18/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	12/18/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	12/18/2025