

Well Name: LOST TANK 3 FED	Well Location: T22S / R31E / SEC 3 / NENE / 32.4268844 / -103.7585353	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001531887	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2881128

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/03/2025

Date Operation Actually Began: 09/18/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:01

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/6/2025

SR Attachments

Actual Procedure

LT3FED_006_PA_SR_SUB_11.3.2025_20251103100139.pdf

Well Name: LOST TANK 3 FED

Well Location: T22S / R31E / SEC 3 /
NENE / 32.4268844 / -103.7585353County or Parish/State: EDDY /
NM

Well Number: 6

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0417696

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001531887

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK**Signed on:** NOV 03, 2025 10:01 AM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 Greenway Plaza, Suite 110**City:** Houston **State:** TX**Phone:** (713) 497-2417**Email address:** stephen_janacek@oxy.com**Field****Representative Name:****Street Address:****City:** **State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 11/10/2025**Signature:** James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 330 FNL / 430 FEL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4268844 / LONG: -103.7585353 (TVD: 0 feet, MD: 0 feet)

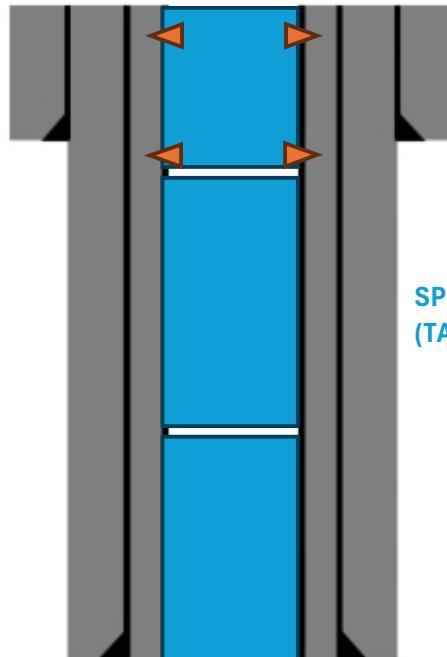
BHL: NENE / 330 FNL / 430 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

LOST TANK 3 FEDERAL 006

30-015-31887-0000

Eddy

String 1
 OD 13.375 in, 48# H-40 ST&C
 TD 835 ft
 TOC 0 ft, CIRC 350 SX



PERF AT 950'. NO RATE. PERF
 AT 100'. NO RATE. SPOT 110
 SX CMT 1001' TO SURFACE

SPOT 178 SX CMT 2767'-1001'
 (TAG)

String 2
 OD 8.625 in, 32# J-55 ST&C
 TD 4060 ft
 TOC 0 ft, CIRC 285 SX

Anhydrite 3949'

Delaware 4240'

Bell Canyon 4320'

Cherry Canyon 5173'

Manzanita 5373'

SPOT 170 SX CMT 4370'-2767' (TAG)

String 3
 OD 5.5 in, 17# & 15.5# J-55 LT&C
 TD 8320 ft
 TOC 0 ft, CIRC 243 SX
 PBTD 8253 ft

Brushy Canyon 6450'

DV Tool
 Top 6045 ft

Prod Zone
 6871 ft - 6889 ft
 7950 ft - 7970 ft

Bone Spring 8150'

SET CIBP AT 6821'. SPOT 180 SX
 CMT 6821'-5100' (TAG)

SPOT 34 SX CMT 8253'-7953'. TAG
 AT 7843'.

LOST TANK 3 FEDERAL #006**30-015-31887****PA JOB NOTES**

Start Date	Remarks
9/18/2025	Jsa. Set COFO.
9/18/2025	Jsa covering rigging up pulling unit. Pre-tripped equipment.
9/18/2025	Moved the P&A pkg to the Lost Tank 3 Federal 6. Spotted pump, tanks, pulling unit.
9/18/2025	Rigged up pump and flowback tank. Surf-0 psi. Inter-0 psi. Prod-200 psi. Tbg-40 psi.
9/18/2025	Bled down the well.
9/18/2025	Rigged up pulling unit, flagged dogs, and function tested COFO.
9/18/2025	Pumped 15 bbls 10# down the tbg to load the tbg. Tested the tbg @ 500 psi. Lost 200 psi in 2 mins.
9/18/2025	Crew ate lunch. Reviewed the Jsa.
9/18/2025	Spotted pipe racks and catwalk. LD polish rod. Unseated pump.
9/18/2025	LD 13-1" FG rods. Rods had heavy paraffin. Installed polish rod and stuffing box.
9/18/2025	Secured the well. SDON.
9/18/2025	Crew drove to the Key Yard.
9/19/2025	Crew drove to the location.
9/19/2025	Jsa. Set COFO.
9/19/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/19/2025	Rigged up Redline Hot oil truck. Pumped 60 bbls FW down the tbg @ 220 degrees. Pumped 90 bbls FW down the csg @ 220 degrees. RDHot oil truck.
9/19/2025	LD polish rod. LD 106-1" FG rods, 134-7/8" rods, 4-1.50" k bars, and a 1.25" x 24' Insert pump w/ 16' gas anchor.
9/19/2025	Crew ate Lunch. Reviewed the Jsa.
9/19/2025	Rigged down the floor. Swapped rod equip for tbg equip. Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
9/19/2025	NDWH.
9/19/2025	NUBOP. RUFloor.
9/19/2025	Released the TAC. Pooh w/ 80 jts 2.875" tbg.
9/19/2025	Secured the well. Pipe rams are closed. SDON.
9/19/2025	Crew drove to the Key Yard.
9/22/2025	Crew drove to the location.
9/22/2025	Jsa. Set COFO.
9/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi
9/22/2025	Continued to Pooh w/ 167 jts 2.875" tbg, 5.50" TAC, 2.875" SN, 2.875" x 4' sub, 3.50" x 30' (slotted on top) MA, 2 jts 2.875" w/ a bullplug. (247 jts total)
9/22/2025	Rigged up hydrotest truck. Rih hydrotesting 180 jts from the tbg board.
9/22/2025	Crew ate lunch. Reviewed the Jsa.
9/22/2025	Continued to rih hydrotesting 66 jts from the tbg board. PU 9 jts 2.875" tbg. Tagged @ 8253' w/ 255 jts. No leaks were found. RDTest truck.
9/22/2025	EOT @ 8253'. Pump 100 bbls FW down the tbg. Spotted 34 sxs Class H Cmt from 8253'-7953', 7.1 bbls, 1.18 yield, 15.6 ppg, covering 300', disp to 7953' w/ 46 bbls.

9/22/2025	Pooh w/ 60 jts 2.875" tbg to the tbg board.
9/22/2025	Crew performed a bop drill in 1 min.
9/22/2025	SECURED the well. Pipe rams are closed. SDON.
9/22/2025	Crew drove to the Key Yard.
9/23/2025	Crew drove to the location.
9/23/2025	JSA. Set COFO.
9/23/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/23/2025	Rih w/ 48 jts from the tbg board. Tagged TOC @ 7843' (good tag) w/ 243 jts.
9/23/2025	LD 44 jts 2.875". Pooh w/ 200 jts 2.875" tbg to the tbg board.
	Rih w/ a 5.50" CIBP, 2.875"x4' perf sub, and 210 jts from the tbg board. PU 1 jts 2.875" tbg.
9/23/2025	Set the 5.50" CIBP @ 6821' w/ 211 jts.
9/23/2025	Circ the well w/ 160 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
9/23/2025	Pooh w/ 211 jts 2.875" tbg to the tbg board.
9/23/2025	Secured the well. Blind rams are closed. SDON.
9/23/2025	Crew drove to the Key Yard.
9/24/2025	Crew drove to the location.
9/24/2025	JSA. Set COFO.
9/24/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
	RURWLS. Ran a CBL From 6821' to surface. Sent CBL in BLM review. BLM Long Vo spot from
9/24/2025	2100'-1000'. Perf and circ cmt from 950' to surface. RDRWLS.
9/24/2025	Rih w/ 211 jts from the tbg board. Tagged CIBP @ 6821'.
9/24/2025	Crew ate lunch. Reviewed JSA.
	Spotted 180 sxs Class C Cmt from 6821'-5043', 42.3 bbls, 1.32 yield, 14.8 ppg, covering
9/24/2025	1778', disp to 5043' w/ 29.1 bbls.
9/24/2025	LD 55 jts 2.875". Pooh w/ 50 jts 2.875" tbg to the tbg board.
9/24/2025	Secured the well. Pipe rams are closed. SDON.
9/24/2025	Crew drove to the yard.
9/25/2025	Crew drove to the location.
9/25/2025	JSA. Set COFO.
9/25/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/25/2025	Rih w/ 52 jts from the tbg board. Tagged TOC @ 5100' (good tag) w/ 158.
9/25/2025	LD 23 jts 2.875" tbg.
	EOT @ 4370' w/ 135 jts. Spotted 170 sxs Class C Cmt from 4370'-2691', 39.9 bbls, 1.32 yield,
9/25/2025	14.8 ppg, covering 1679', disp to 2691' w/ 15.5 bbls.
	LD 52 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board. WOC. BLM Long Vo spot from
9/25/2025	2100'-1000'. Perf and circ cmt from 950' to surface.
9/25/2025	Rih w/ 49 jts from the tbg board. Tagged TOC @ 2767' (good tag) w/ 86.
	EOT @ 2767' w/ 86 jts. Spotted 178 sxs Class C Cmt from 2767'-1009', 41.8 bbls, 1.32 yield,
9/25/2025	14.8 ppg, covering 1758', disp to 1009' w/ 5.8 bbls.
9/25/2025	LD 54 jts 2.875" tbg. Pooh w/ 32 jts 2.875" tbg to the tbg board.
9/25/2025	Secured the well. Blind rams are closed. SDON.
9/25/2025	Crew drove to the Key Yard.
9/26/2025	Crew drove to the location.
9/26/2025	JSA. Set COFO.

9/26/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
9/26/2025	Rih w/ 31 jts from the tbg board. Tagged TOC @ 1001' (good tag) w/ 31.
9/26/2025	Pooh w/ 31 jts 2.875" tbg.
9/26/2025	Rih w/ 5.50" AD-1 pkr and 16 jts 2.875" tbg. Set the pkr @ 520' w/ 16 jts.
	RUWL. Perf the csg @ 950' (8 holes). RDWL. No inj rate @ 1500 psi. Surged several times w/ same results. BLM Keith reviewed CBL. Perf @ 100'. If no inj rate spot from 1000' to surface. Pooh w/ 14 jts. Set the pkr @ 65'. RUWL. Perf the csg @ 100' (8 holes). RDWL. No inj rate @ 500 psi. Surged several times w/ same results.
9/26/2025	Removed pkr. Rih w/ 31 jts from the tbg board. EOT @ 1001' w/ 31 jts.
9/26/2025	Crew ate lunch. Reviewed the Jsa.
	Spotted 110 sxs Class C Cmt from 1001', 25.8 bbls, 1.32 yield, 14.8 ppg, covering 1086'. LD 31 jts 2.875" tbg. Topped off the well. Washed up equip.
9/26/2025	RDFloor. NDBOP.
9/26/2025	RDPU/Cmt equip. Verified cmt to surface.
9/26/2025	SDON.
9/26/2025	Crew drove to the Key Yard.
10/6/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526230

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 526230
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/18/2025