

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24534
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Epic Energy LLC		6. State Oil & Gas Lease No.
3. Address of Operator 332 Rd 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Rincon
4. Well Location Unit Letter <u>A</u> : <u>740</u> feet from the <u>North</u> line and <u>730</u> feet from the <u>East</u> line Section <u>5</u> Township <u>23N</u> Range <u>06W</u> NMPM Rio Arriba County		8. Well Number 005Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6811' GR		9. OGRID Number 372834
		10. Pool name or Wildcat Escrito Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> WORKOVER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/24 – MIRU

6/12/24 – Blow down tbg. ND WH. Removed tbg hanger & installed a 2" tbg sub below hanger and re-land. NU BOP. Begin to work packer w/ 3K compression w/right hand torque. Removed tbg hanger, 2" sub and TOOHI w/tbg & packer @ 5287'. TIH, w/171 jts of 2 3/8" tbg @ 5538', SN w/ notched collar & landed tbg hanger. ND BOP. NU WH. SD moved off. Return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawna Martinez TITLE Regulatory DATE 7/17/2024

Type or print name Shawna Martinez E-mail address: Shawna@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Notes:



WALSH
ENGINEERING & PRODUCTION CORP.

Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8-5/8"	24		0	264'	ST&C	12-1/4"
Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
4.5"	11.6		0	5719'	LT&C	7-7/8"
Stage Tool at 4104'						

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yld Tail:	
1st Stage Production	Lead: 425sx (633cuft), 50/50 Poz, 2% Gel Tail:	"Circ cement by stage collar"
2nd Stage Production	Lead: 575sx (1575cuft) 65-35 Poz 12% Gel Tail: 50sx Cl "B":	Circ 23bbis to Surf

Perforations (Depth, SPF, EHD)
5397'-5410': 5531'-5550': 5601'-5612' (4spf-38 EHD)

Stimulation Detail
5397'-5410': 75,000gal, 70% Q, 110,000 20/40 Sand
5531'-5612': 194,200 gals 70% Q, 413,000 20/40 Sand

[illegible]

Deviation		Geologic Markers	
MD	Inclination	MD	Formation
250'		1478'	Ojo Alamo
732'			Kirtland
1265'			Fruitland
1764'		2108'	Pictured Cliffs
2006'			Lewis
2500'		3583'	Cliff House
3084'			Menefee
3606'		4300'	Pt. Lookout
4109'		5392'	Mancos
4609'		5530'	Gallup
5118'			Greenhorn
5725'			Graneros
			Dakota

PBTD: 5679' KB
TD: 5725' KB

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB Adjustment	12.00					12.00
171lbs of 2-3/8" tubing	5524.20	4.70	J55	EUE 8rd	12.00	5536.20
SN w/ N/C	1.40			EUE 8rd	5536.20	5537.60
			J55	EUE 8rd	5537.60	5537.60
					5537.60	5537.60
					5537.60	5537.60

Rod Detail - UNK						
					Top	Bottom
						0.00
					0.00	0.00
					0.00	0.00
					0.00	0.00
					0.00	0.00
					0.00	0.00

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 361492

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 361492
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/18/2025