

Well Name: LYBROOK 2307-17H	Well Location: T23N / R7W / SEC 17 / SENE /	County or Parish/State: RIO ARRIBA / NM
Well Number: 275H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM58877	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003931227	Well Status: Producing Oil Well	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2691321

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 09/08/2022	Time Sundry Submitted: 10:30
Date Operation Actually Began: 08/09/2022	

Actual Procedure: Enduring Resources performed a workover for tubing damage and gas lift re-installation. An updated well schematic is attached. EOT: 6,184' MD Packer: 6,021' MD GLVs: 1 @ 5,970' MD Orifice Valve: 5,970' MD Job Start: 08.09.2022 Job End: 08.10.2022

SR Attachments

Actual Procedure

LYBROOK_2307_17H_275H_Wellbore_Schematic_8_10_2022_20220908102730.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HEATHER HUNTINGTON	Signed on: SEP 08, 2022 10:27 AM
Name: ENDURING RESOURCES LLC	
Title: Permitting Technician	
Street Address: 200 Energy Court	
City: Farmington	State: NM
Phone: (505) 636-9751	
Email address: HHUNTINGTON@ENDURINGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 09/19/2022
Signature: Kenneth Rennick	

WellView®

Wellbore Schematic - Components and Cement

Well Name:LYBROOK 2307-17H 275H

API/UWI 30-039-31227		County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location CHACO 2307-17H 275H		
Spud Date 3/3/2015	On Production Date	Abandon Date	Ground Elevation (ft) 7,257.01	Original KB Elevation (ft) 7,269.01	Total Depth (All) (ftKB) Original Hole - 10,903.0	PBTD (All) (ftKB)

OIL: Original Hole. 9/1/2022 4:40:02 PM

MD (ftKB)	Vertical schematic (actual)
-8.9	
0.0	
9.2	
9.5	
14.1	
14.4	
373.0	
374.0	
404.5	
405.8	
411.1	
3,442.9	
4,561.0	
5,607.3	
5,705.4	
5,706.7	
5,966.2	
5,970.5	
6,002.0	
6,006.2	
6,013.8	
6,014.1	
6,021.7	
6,061.0	
6,062.0	
6,089.2	
6,150.6	
6,151.6	
6,172.2	
6,173.6	
6,183.7	
6,184.4	
6,214.6	
6,215.9	
6,230.0	
7,631.9	
7,639.8	
9,211.9	
9,216.5	
10,794.3	
10,797.6	
10,812.3	
10,813.3	
10,814.3	
10,888.5	
10,889.8	
10,902.9	

Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings

Tubing - Production set at 6,184.3ftKB on 8/10/2022 16:30

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	6,175.13	6,184.3	8/10/2022		

Jts		Item Des	OD (in)	Len (ft)	Top (ftKb)	Btm (ftKb)	Grade	Wt (lb/ft)
1		Tubing Hanger (Well Dog Style - ported)	7	0.50	9.1	9.6		
14	8	Tubing YB	2 7/8	4,551.5 2	9.6	4,561.1	L-80	6.50
34		Tubing BB	2 7/8	1,046.1 2	4,561.1	5,607.3	L-80	6.50
14		Tubing YB	2 7/8	98.23	5,607.3	5,705.5	L-80	6.50
1		Nipple X-NIPPLE 2.313" Profile	2 7/8	1.20	5,705.5	5,706.7		
8		Tubing YB	2 7/8	259.64	5,706.7	5,966.3	L-80	6.50
1		GLV1 - Orifice Valve	2 7/8	4.10	5,966.3	5,970.4	L-80	6.50
1		Tubing	2 7/8	31.64	5,970.4	6,002.1	L-80	6.50
1		Tubing Pup	2 7/8	4.20	6,002.1	6,006.3	L-80	6.50
1		On-Off Tool	4 5/8	7.50	6,006.3	6,013.8		
1		XO Sub 2-7/8" x 2-3/8" EUE	2 7/8	0.40	6,013.8	6,014.2		
1		7" AS1X/PKR w/2.25" profile	7	7.50	6,014.2	6,021.7		
4		Tubing	2 3/8	128.78	6,021.7	6,150.5	J-55	4.70
1		No Go Nipple XN-Nipple 1.791" NG	2 7/8	1.10	6,150.5	6,151.6		
1		Tubing	2 3/8	32.30	6,151.6	6,183.9	J-55	4.60
1		Pinned 1/2 Mule Shoe	3.04	0.40	6,183.9	6,184.3		

Casing Strings

PRODUCTION LINER #1. 10.889.9ftKB

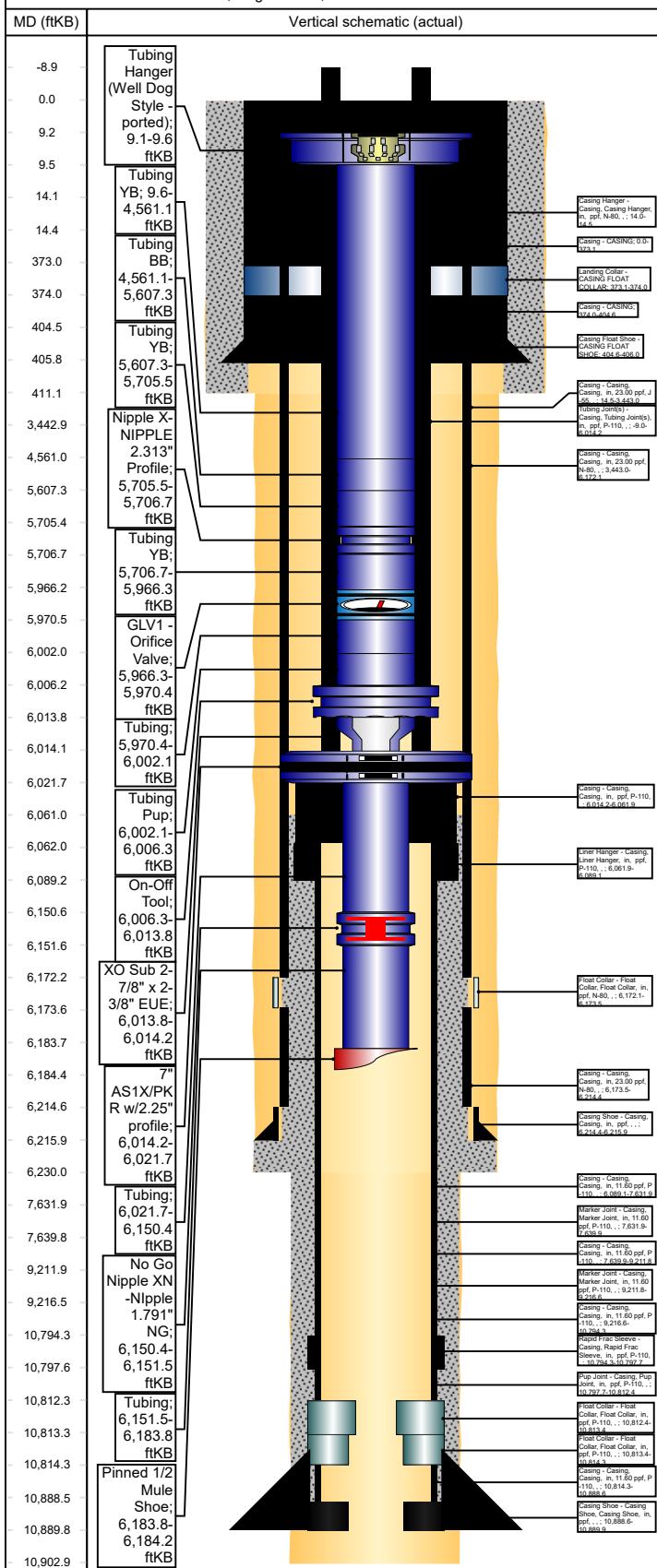
Casing Description PRODUCTION LINER #1	OD (in) 4	Wt/Len (lb/ft)	String Grade	Top (ft)KB -9.0	Set Depth...	Depth C...	ID (in) 2.56
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, ppf, P-110, ,	1	5.87	1.69			47.73
Liner Hanger - Casing, Liner Hanger, in, ppf, P-110, ,	1	6	3.99			27.19
Casing - Casing, Casing, in, 11.60 ppf, P-110, ,	42	4 1/2	4.00	11.60	P-110	1,542.81
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, P-110, ,	1	4 1/2	4.00	11.60	P-110	8.00
Casing - Casing, Casing, in, 11.60 ppf, P-110, ,	43	4 1/2	4.00	11.60	P-110	1,571.93
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, P-110, ,	1	4 1/2	4.00	11.60	P-110	4.75
Casing - Casing, Casing, in, 11.60 ppf, P-110, ,	43	4 1/2	4.00	11.60	P-110	1,577.72

WellView®**Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2307-17H 275H**

OIL, Original Hole, 9/1/2022 4:40:03 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Rapid Frac Sleeve - Casing, Rapid Frac Sleeve, in, ppf, P-110, ,	1	5	4.00			3.35
Pup Joint - Casing, Pup Joint, in, ppf, P-110, ,	1	4 1/2	4.00	11.60	P-110	14.70
Float Collar - Float Collar, Float Collar, in, ppf, P-110, ,	1	5	1.50			1.03
Float Collar - Float Collar, Float Collar, in, ppf, P-110, ,	1	5	2.00			0.90
Casing - Casing, Casing, in, 11.60 ppf, P-110, ,	2	4 1/2	4.00	11.60	P-110	74.32
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	5	2.00			1.25
Tubing Joint(s) - Casing, Tubing Joint(s), in, ppf, P-110, ,	193	4	2.56			6,023.16

INTERMEDIATE CASING, 6,215.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	14.0	6,215.9		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger - Casing, Casing Hanger, in, ppf, N-80, ,	1	9	6.37			0.50
Casing - Casing, Casing, in, 23.00 ppf, J-55, ,	84	7	6.37	23.00	J-55	3,428.52
Casing - Casing, Casing, in, 23.00 ppf, N-80, ,	66	7	6.37	23.00	N-80	2,729.11
Float Collar - Float Collar, Float Collar, in, ppf, N-80, ,	1	7 1/2				1.35
Casing - Casing, Casing, in, 23.00 ppf, N-80, ,	1	7	6.37	23.00	N-80	40.96
Casing Shoe - Casing, Casing, in, ppf, , ,	1	7 1/2				1.50
Casing - Casing, Casing, in, 23.00 ppf, J-55, ,	1	7	6.37	23.00	J-55	

SURFACE CASING, 406.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00		0.0	406.0		

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - CASING FLOAT COLLAR	1	9 5/8	0.00	0.00		0.90
Casing - CASING	1	9 5/8	0.00	36.00		30.56
Casing Float Shoe - CASING FLOAT SHOE	1	9 5/8	0.00	0.00		1.42
Casing - CASING	12	9 5/8	0.00	36.00		373.08

Cement**SURFACE CASING, Casing, 8/28/2014 13:30**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 406.0ftKB	8/28/2014 13:30	8/28/2014 14:00

Cement Stages

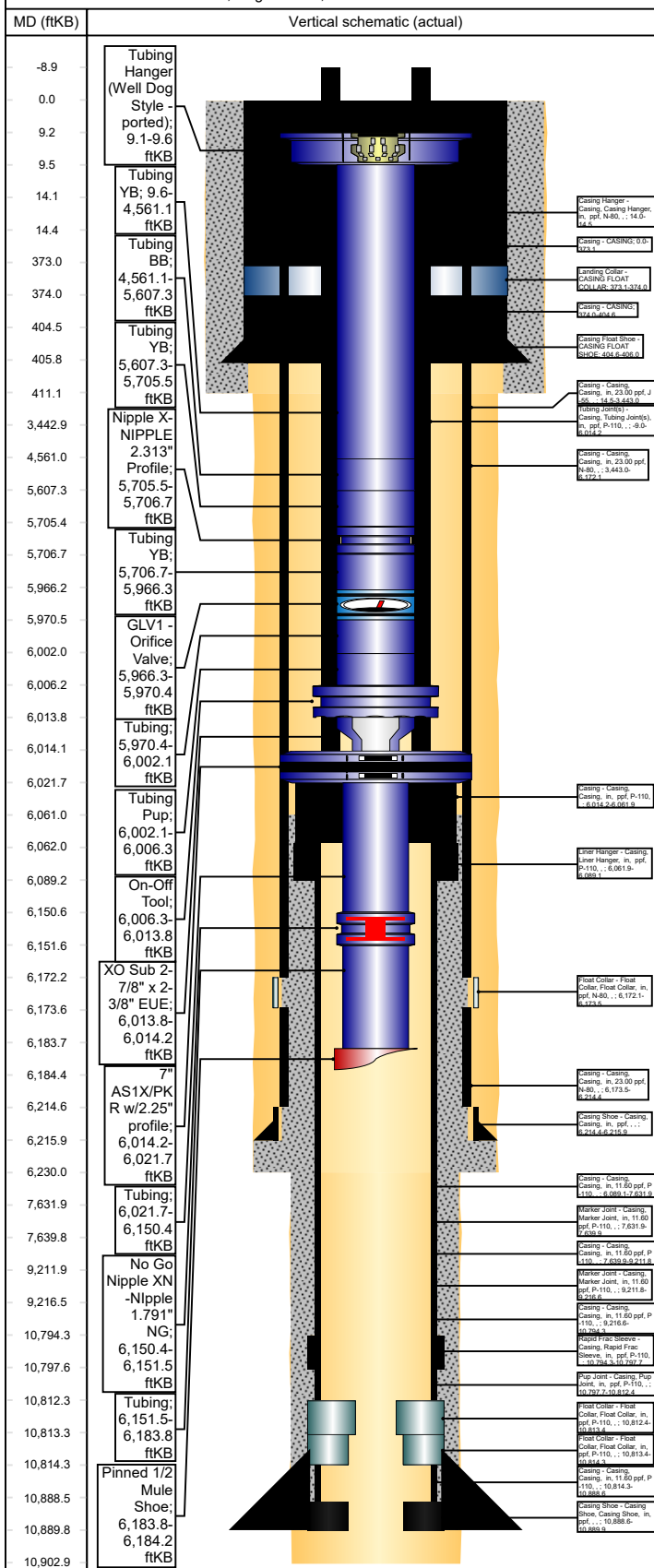
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	0.0	411.0	

INTERMEDIATE CASING, Casing, 3/8/2015 04:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 6,215.9ftKB	3/8/2015 04:00	3/8/2015 09:30

WellView®**Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2307-17H 275H**

OIL, Original Hole, 9/1/2022 4:40:04 PM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		6,216.0	

PRODUCTION LINER #1, Casing, 3/11/2015 20:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 10,889.9ftKB	3/11/2015 20:00	3/11/2015 23:59

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,061.0	10,889.9	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	0.0	411.0
INTERMEDIATE	8 3/4	411.0	6,230.0
PRODUCTION	6 1/8	6,230.0	10,903.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 146164

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 146164
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/18/2025