

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** SAN JUAN 30-6 UNIT

**Well Location:** T30N / R6W / SEC 24 /  
NENE / 36.80226 / -107.40999

**County or Parish/State:** RIO  
ARRIBA / NM

**Well Number:** 488

**Type of Well:** OTHER

**Allottee or Tribe Name:**

**Lease Number:** NMSF078741

**Unit or CA Name:** SAN JUAN 30-6  
UNIT--FR

**Unit or CA Number:**  
NMNM78420B

**US Well Number:** 3003924867

**Operator:** HILCORP ENERGY  
COMPANY

### Subsequent Report

**Sundry ID:** 2807256

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 08/16/2024

**Time Sundry Submitted:** 10:29

**Date Operation Actually Began:** 08/02/2024

**Actual Procedure:** Hilcorp Energy has returned the subject well to production after being temporarily abandoned since 2013, see attached report.

### SR Attachments

#### Actual Procedure

SJ\_30\_6\_UNIT\_488\_SR\_RTP\_BLM\_Submitted\_20240816102939.pdf

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COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: AUG 16, 2024 10:29 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 08/19/2024

Signature: Matthew Kade

SAN JUAN 30-6 UNIT 488

30.039.24867

RETURN TO PRODUCTION

**8/2/2024** - SPOT IN ALL EQUIPMENT. ST RU OF EQUIPMENT. SCOPE UP RIG. CK PRESSURES. SITP N/A, SICP 0 PSI, SIBH 0 PSI. NO BLOW DOWN. ND WELL HEAD, NU BOP, SET RIG FLOOR. MU 6 1/4" MILL BIT SUB, (6) 3 1/8" DRILL COLLARS, X-OVER BHA. (TALLY TBG). PU 2 3/8" J-55 TBG RIH TAG CIBP @ 2841'. RU POWER SWIVEL. BROUGHT ON AIR UNIT @ 10 BBLS PER HRS. 2GALS / HR FOAMER 1 GAL INHIBITOR, DRILL OUT PLUG FROM 2842' TO 2844'. PUMP PRESSURE 1250 PSI UNTIL HOLE UNLOADED, TORQUE ON SWIVEL 500 PSI WITH 500 PSI ON PUMP. DRILLED THROUGH PLUG @ 2844' WENT TO TOP OF HANGER @ 2854' POOH TO 2850' CIRCULATED HOLE CLEAN. SHUT AIR UNIT OFF AND BLEED DOWN. PULL 1 JNT, LD JNT AND ND SWIVEL. POOH AND STAND BACK 5 STNDS EOT @ 2674'. SHUT DOWN PULLING UNIT SECURE LOCATION. SDFWE.

**8/5/2024** - SITP 0 PSI, SICP 35 PSI, SIBP 0 PSI. BLEED BACK 1.5 MINS. POOH STAND BACK TBG, DILL COLLARS. LD 6 1/4" BIT, BIT SUB AND X OVER. PU 4 3/4" BIT AND BIT SUB RIH AND COULDN'T GET PAST LINER HANGER @ 2854'. PU SWIVEL, ST AIR MIST @ 10 BPH 2 GALSOAP, 1 GAL INHIBITOR. BREAK CIRCULATION @ 350PSI, ST SWIVEL 1200 LBS TORQUE @ 2850'. RECOVERING LOTS OF PLUG PARTS. C/O TO 3107' RECOVERING PLUG PARTS. CIRCULATE HOLE CLEAN. ND SWIVEL. POOH STAND BACK TBG, LD 2 JNTS DOWN. LD 4 3/4" BIT AND BIT SUB. RIH WITH DRILL COLLARS. POOH LD DRILL COLLARS. SHUT IN BOP. SHUT DOWN PULLING UNIT. SDFN.

**8/6/2024** - 0 PSI ON SIBH, 50 PSI ON SICP. BLEED DOWN 5 MINS. RIH MU TBG HANGER AND LAND TBG AS FOLLOWS: (1) 2 3/8" PRICE TYPE MUD ANCHOR. (21') (1) 2 3/8" X 1.78 SEAT NIPPLE (1.10); (114) 2 3/8" 4.7# J-55 TBG (3063.57'); (1) 2 3/8" X 10' PUP JOINTS; (1) 2 3/8" 4.7# J-55 TBG (31.97'); (1) 2 3/8" TBG HANGER. EOT @ 3100', SEAT NIPPLE @ 3079', PBD @ 3107'. RD FLOOR STAND BACK, ND BOP NU WELL TREE. PU (2"X1-1/4" X 9' X 13' RHAC-ZHVR) PUMP. PERFORM BUCKET TEST (GOOD TEST). TIH WITH ROD STRING. TAG SEATING NIPPLE, SPACE OUT, PU POLISH ROD LAND IN SEATING NIPPLE. NU STUFFING BOX. (1) STRAINER NIPPLE; (1) PUMP (2"X1-1/4" X 9' X 13' RHAC-ZHVR); (1) 8' GUIDED PONY ROD; (1) 21K SHEAR TOOL; (6) 1 1/4" SINKERBARS; (115) 3/4" PONY RODS; (3) 2' 3/4" PONY RODS; (1) 22' POLLISH ROD WITH 1 1/2" LINER. RU PUMP TO TBG, LOAD HOLE WITH 9 BBLS OF WATER PRESSURE UP TO 1000 PSI MONITOR 10 MINS. BLEED PRESSURE DOWN AND STROKE PUMP BACK TO 1000 PSI MONITOR FOR 10 MINS. (GOOD TEST). RU HORSE HEAD, HANG OFF POLLISH ROD ON BRIDAL WITH NEW ROD ROTATOR. RD PULLING UNIT. SDFN.

**THE WELL WAS REDELIVERED ON 8/9/2024. IT IS NO LONGER TA'D.**

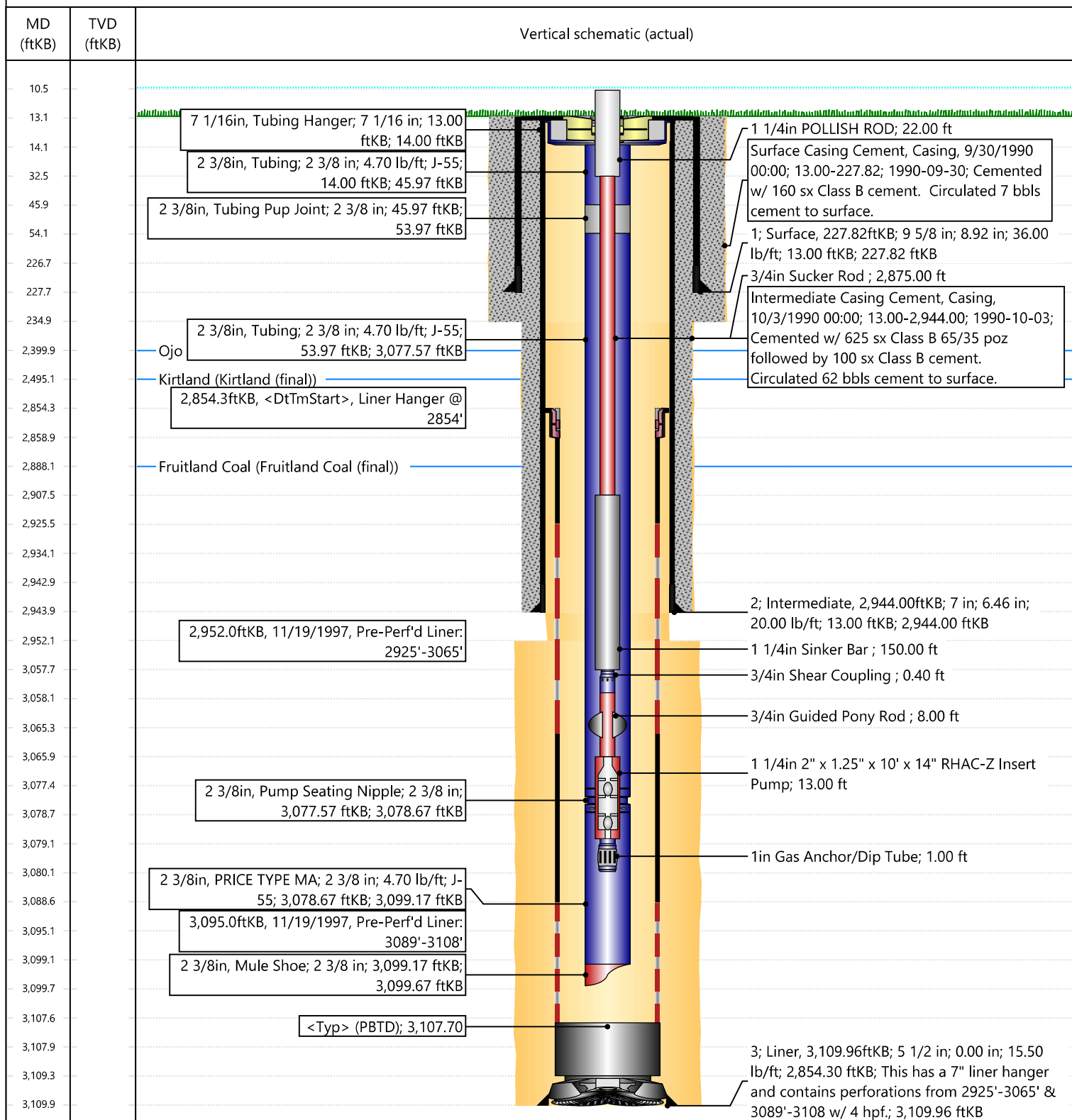


## Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #488

API / UWI 3003924867	Surface Legal Location 024-030N-006W-A	Field Name BASIN (FRUITLAND COAL) #3046	Route 1201	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,290.00	Original KB/RT Elevation (ft) 6,303.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 8/6/2024 10:30	Set Depth (ftKB) 3,099.67	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/30/1990 00:00

## Original Hole



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<b>US Well Number:</b> 3003924867	<b>Operator:</b> HILCORP ENERGY COMPANY	

Notification

<b>Sundry ID:</b>	2807236					
<b>Type of Submission:</b>	Notification	<b>Type of Action:</b>	Resume Production			
<b>Date Sundry Submitted:</b>	Aug 16, 2024	<b>Time Sundry Submitted:</b>	9:43:25 AM			
<b>Date Production</b>	Aug 9, 2024					
<b>US Well Number</b>	3003924867	<table> <tr> <th>Wellbore Code</th> <th>Completion Code</th> </tr> <tr> <td>00</td> <td>S1</td> </tr> </table>	Wellbore Code	Completion Code	00	S1
Wellbore Code	Completion Code					
00	S1					
<b>Return to Production</b>	HILCORP ENERGY HAS REDELIVERED THE SUBJECT WELL ON 8/9/2024 AND PRODUCED 62 MCF AFTER BEING TA'D SINCE 2013					
<b>Disposition:</b>	Accepted					
<b>Accepted Date:</b>	08/19/2024					

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 375391

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 375391
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/19/2025