

Well Name: RINCON	Well Location: T23N / R6W / SEC 5 / NENE / 36.25858 / -107.48579	County or Parish/State: RIO ARRIBA / NM
Well Number: 5Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078362	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003924534	Operator: EPIC ENERGY LLC	

Subsequent Report

Sundry ID: 2887732

Type of Submission: Subsequent Report

Type of Action: Other

Date Sundry Submitted: 12/18/2025

Time Sundry Submitted: 02:12

Date Operation Actually Began: 09/25/2025

Actual Procedure: Epic Energy removed packer that was set to isolate a potential frac hit.

SR Attachments

Actual Procedure

Rincon_5Y_Workover_Report_WBD_20251218141145.pdf

Well Number: 5Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF078362

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003924534

Operator: EPIC ENERGY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH

Signed on: DEC 18, 2025 02:11 PM

Name: EPIC ENERGY LLC

Title: Regulatory Specialist

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/22/2025

Signature: Kenneth Rennick

WALSH

ENGINEERING & PRODUCTION CORPORATION

WORKOVER AND COMPLETION REPORT

Operator:	Epic Energy, llc	Well Name:	Rincon #5Y	API#	30-039-24534
Date:	Thursday, September 25, 2025	Report #:	1		
Field:	Escrito Gallup	Location:	UL A, 5 23N 6W	County:	Rio Arriba
Contractor:	DWS #24	Supervisor:	Ted Ramos	State:	NM
Daily Summary:	<i>MIRU: blow well down</i>				

Detailed Work Summary:	Road rig from Marcus B#2 att 13:00 move in spot in equip. check well for pressure 620 psi on tbg. Blow well down, tbg did not die. Called around for kill truck none available let well flow over night secure location. Debrief crew. Crew travel home
------------------------	---

Well Record

TD:	5725'KB	Ran in well			
PBTD:	5679'KB	Tubing	2-3/8"	Joints	171
Casing Size:	4.5", 11.6 @ 5719'	Wt	4.7	Thread	EUE 8rd
KB					Length
Perfs:	F/ 5397' - T/ 5612'				0.00
Gallup:	5397'-5410'				0.00
	5531'-5550'				0.00
	5601'-5612'				1.40
				Top of tbg to KB	12.00
				Bottom of Tubing/Production String Landed at:	
					13.40
		Rods	Size		
		Rods	Size		
		Rods	Size		
		Pony Subs			
		Pump			
		Pump Shop			
		Misc.			

WALSH

ENGINEERING & PRODUCTION CORPORATION

WORKOVER AND COMPLETION REPORT

Operator: **Epic Energy, llc** Well Name: **Rincon #5Y** API# 30-039-24534

Date: **Friday, September 26, 2025**

Report #: **2**

Field: **Escrito Gallup** Location: **UL A ,5 23N 6W** County: **Rio Arriba** State: **NM**

Contractor: **DWS #24** Supervisor: **Ted Ramos**

Daily Summary: **Release packer poh m/u prod assy rih tagged fill high poh to run bailer.**

Detailed Work Summary:

Crew Travel to location. S/M. check well for pressure 50 psi on tbg flowing to seperator. Bypass and blow down to tank. Tbg dropped to 0 psi. removed tree, P/U on tbg remove hanger install a 4' pup jt, reland tbg. p/u bop install on well function test bop r/u floor and equip well started to kick up tbg, connect pump truck kill tbg w / 2% kcl 10 bbl. p/u on tbg Release packer let equalize. pull hanger to rig floor remove and poh w / 2-3/8 tbg. **Remove AS-1X packer.** M/U bha /notched collar , seat nipple. Rih with 2-3/8 tbg tagged fill @ 5552', 127' of fill PBTD 5679'. called in to engineer for update, plan to run bailer, poh w / 2-3/8 tbg secure well and location for the weekend. Debrief Cre. Crew travel home.

Well Record

TD:		Ran in well				
PBTD:		Tubing				
Casing Size:		2-3/8"				
KB		Joints				
Wt		4.7				
Wt		Thread				
Wt		EUE 8rd				
Wt		Length				
Wt		Length				
Wt		Length				
SN w/ NC		Length				
		Top of tbg to KB				
Gallup:		Bottom of Tubing/Production String Landed at:				
5397'-5410'		12.00				
5531'-5550'		13.40				
5601'-5612'		Rods				
		Size				
		Rods				
		Size				
		Pony Subs				
		Pump				
		Pump Shop				
		Misc.				

WALSH

ENGINEERING & PRODUCTION CORPORATION

WORKOVER AND COMPLETION REPORT**Operator:** Epic Energy, llc**Well Name:** Rincon #5Y**API#** 30-039-24534**Date:** Monday, September 29, 2025**Report #:** 3**Field:** Escrito Gallup**Location:** UL A ,5 23N 6W **County:** Rio Arriba **State:** NM**Contractor:** DWS #24**Supervisor:** Ted Ramos**Daily Summary:** RIH with bailer c/o well bore. Run prod tbg. Make a swab run**Detailed Work Summary:**

Crew Travel to location. S/M. check well for pressure 170 psi on csng. Blow well down. S/M with weatherford spot in truck unload bailer. Make up bha rih w / 10 stds m/u bailer rih w / 2-3/8 tb to 5552' tagged worked tbg down had a 4' bridge. Rih to 5585' tagged worked tbg down another 4' bridge. rih to 5618' tagged fill worked tbg down 5647' tagged solid. poh w / tbg have 5 jts with solids in them. called in to engineer for update. M/U bha for production. RIH w / 2-3/8 tbg m/u hanger rih land tbg. EOT at 5569'. n/d bop. p/u tree install on well. p/u swab lubricator rih tag fluid at 4000' went to 5000' poh. secure well for the night. Debrief crew. crew travel home. Note: left well shut in for swabing in am.

Well Record

TD:	5725'KB
PBTD:	5679'KB
Casing Size:	4.5", 11.6 @ 5719'
KB	
Perfs:	F/ 5397' - T/ 5612'
Gallup:	
	5397'-5410'
	5531'-5550'
	5601'-5612'

Ran in well					
Tubing	2-3/8"	Joints		Grade	J-55
Wt	4.7	Thread	EUE 8rd	Length	0.00
				Length	0.00
				Length	0.00
SN w/ NC				Length	1.40
			Top of tbg to KB		12.00
			Bottom of Tubing/Production String Landed at:		13.40
Rods		Size			
Rods		Size			
Rods		Size			
Pony Subs					
Pump					
Pump Shop					
Misc.					

WALSH

ENGINEERING & PRODUCTION CORPORATION

WORKOVER AND COMPLETION REPORT

Operator:	Epic Energy, llc	Well Name:	Rincon #5Y	API#	30-039-24534
Date:	Tuesday, September 30, 2025	Report #:	4		
Field:	Escrito Gallup	Location:	UL A ,5 23N 6W	County:	Rio Arriba
Contractor:	DWS #24	Supervisor:	Ted Ramos	State:	NM
Daily Summary:	swab well / rig down service unit				

Detailed Work Summary:

Crew Travel to location. S/M. check well for pressure 170 psi on csng. p/u lubricator. Run 1- rih tag fluid at 4,000' went to S/N, poh run 2- tag fluid at 4200' went to S/N. poh. Run 3- rih to 4000' tag fluid went to S/N. poh. Run 4- rih to 4500' tag fluid went to S/N . poh, run 5- rih to 4600' tag fluid went to S/N. poh. run 6- rih to 4500' tag fluid went to S/N . poh. run -7 rih to 4300' tag fluid. poh. run 8 -rih to 4400 tag fluid went to S/N. poh. run 9- rih to 4500' tag fluid went to S/N. poh. run 10- rih to 4600' tag fluid went to S/N . poh. run 11- rih to 4700' tag fluid went to S/N. poh. run 12- went to 4700' tag fluid went to S/N. poh. run 13- rih to 4700' tag fluid went to S/N. poh. Rig down lubricator, csng psi 410 psi . prod tank started at 2'3" finish with 4'4". Rig down service unit prep to move in am.

Well Record

TD:	5725'KB	Ran in well			
PBTD:	5679'KB	Tubing	2-3/8"	Joints	Grade
Casing Size:	4.5", 11.6 @ 5719'	Wt	4.7	Thread	J-55
KB		172 jts	2-3/8 TBG	EUE 8rd	Length
Perfs:	F/ 5397' - T/ 5612'	SN w/ NC	1.78 S/N / Notched collar	Length	0.00
Gallup:	5397'-5410'			Length	5556.00
	5531'-5550'			Length	0.00
	5601'-5612'			Length	1.40
				Top of tbg to KB	12.00
				Bottom of Tubing/Production String Landed at:	5569.40
		Rods	Size		
		Rods	Size		
		Rods	Size		
		Pony Subs			
		Pump			
		Pump Shop			
		Misc.			

Well/Facility:	Rincon #5Y	Well Status:	Producing
Operator:	Epic Energy	Orig Oper:	Jack A. Cole
Lease/Op Agmt:		KB:	12'
Field:	Escrito Gallup	API #:	30-039-24534
County:	Rio Arriba	GR/KB:	6811'GL
State:	NM	TD:	5725'
Spud:	8/25/1989	PBTD:	5679'
Comp. Date:	9/20/1989	WI:	
1st Prod:	9/20/1989	NRI:	
Wellhead Conn:	8-5/8" 8rd Independent		
Surface Loc:	740' FNL & 730' FEL		
Sec-Twn-Rge:	UL A, Sec 5/T23N/R6W		
Pumper:	Nathaniel Lewis		
Foreman:	Mike Veazey		
Anchors Tested	N/A-Used Base Beam on latest WO		
Notes:			

Date Updated: May 30 2024 (RM)



Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yld	
	Tail:	
1st Stage Production	Lead: 425sx (633cuft), 50/50 Poz, 2% Gel	"Circ cement by stage collar"
	Tail:	
2nd Stage Production	Lead: 575sx (1575cuft) 65-35 Poz 12% Gel	Circ 23bbis to Surf
	Tail: 50sx CI "B"	

Perforations (Depth, SPF, EHD)
5397'-5410': 5531'-5550': 5601'-5612' (4spf-.38 EHD)
Stimulation Detail
5397'-5410': 75,000gal, 70% Q, 110,000 20/40 Sand
5531'-5612': 194,200 gals 70% Q, 413,000 20/40 Sand

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB Adjustment	12.00					12.00
172jts of 2-3/8" tubing	5557.40	4.70	J55	EUE 8rd	12.00	5569.40
SN w/ N/C	1.40			EUE 8rd	5569.40	5570.80

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537533

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 537533
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/29/2025