



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://emnrd.state.nm.us/ocd/District III/3distric.htm](http://emnrd.state.nm.us/ocd/District%20III/3distric.htm)

**BRADENHEAD TEST REPORT**  
(submit 1 copy to above address)

Date of Test 11-10-25 Operator Simcoe, LLC API #30-045 08335  
Property Name Marscow Gas Com Well No. 1 Location: Unit F Section 15 Township 29 Range 12  
Well Status (Shut-In or Producing) Initial PSI: Tubing 79 Intermediate N/A Casing 80 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0		90		
10 min	0		90		
15 min	0		90	N	A
20 min	0		90		
25 min	0		90		
30 min	0		90		

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing <input checked="" type="checkbox"/>	N A
Gas	
Gas & Water	
Water	

**If bradenhead flowed water, check all of the descriptions that apply below:**

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS: Manifold used 1"  
5 min Shut in slight puff

By Se C C  
Field Tech  
(Position)

Witness Randy Foster

E-mail address sean@agaslab.com

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 525506

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 525506
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
jason.heslop	According to the well file this well should be tested in a year and then can be decided to return to regular testing. The well file shows the last test was done in 1/25. Monica Kueling from OCD stated there needed to be a 6 month and year test.	12/31/2025