

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N-French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-007-20961
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number A-566
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CBM	
2. Name of Operator El Paso E&P Company, L.P.	
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002	
4. Well Location Unit Letter <u>D</u> : <u>12</u> feet from the <u>North</u> line and <u>1110</u> feet from the <u>West</u> line Section <u>13</u> Township <u>31N</u> Range <u>19E</u> NMPM <u>6<sup>th</sup></u> County <u>Colfax</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8324'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

Spud Date:

02/28/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria S. Gomez TITLE Sr. Regulatory Analyst DATE 08/18/11

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361  
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 9/13/2011  
Conditions of Approval (if any):

**04/15/11:** Perforated 2410'-2412', 2380'-2379', 2373'-2377'.

**04/16/11:** ST acid, 1000 gal, 7.5% HCL, ST flush. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 760# TTL,. ST .5# 16/30 Daniels, 2000# TTL. ST 1# 16/30 Daniels, 7700# TTL. ST 2# 16/30 Daniels, 11340# TTL. ST 3# 16/30 Daniels, 20000# TTL. ST 4# 16/30 Daniels, 12370# TTL. Called flush. Cut fluid. ISIP = 46 psi, 5 min = on vac. Closed DHV, Unlatched, TOO H. Perforated 2275'-2277', 2248'-2250'. St acid, 1000 gal 7.5% HCL, ST flush. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 320# TTL. ST .5# 16/30 Daniels, 715# TTL. ST 1# 16/30 Daniels, 2500 TTL. ST 2# 16/30 Daniels, 6000# TTL. ST 3# 16/30 Daniels, 13500# TTL. ST 4# 16/30 Daniels, 16565# TTL. Called flush. Cut fluid, ISIP = 1445 psi, 5 min = 735 psi, 10 min = 619 psi. Perforated 2211'-2216'. ST acid 1000 gal 7.5% HCL, ST flush. ST pad, ST 40/70 sand slugs, 500# TTL. ST .25# 16/30 Daniels, 525# TTL. ST .5# 16/30 Daniels, 560# TTL. ST 1# 16/30 Daniels, 3500# TTL. ST 2# 16/30 Daniels, 10000# TTL. ST 3# 16/30 Daniels, 16500# TTL. ST 4# 16/30 Daniels, 16800# TTL. Called flush. Cut fluid. ISIP = 155 psi, 5 min = on vac.

**04/18/11:** TIH with tubing and packer. TIH with on/off tool. SN tubing. RU AFU. Tagged @ 2220;. Broke circulation. Cleaned to DHV @ 2229' = 9' of fill. Circulated hole clean. Pumped 20 bbls tubing kill. TOO H with 7 jts. SD for 30 minutes. TIH retag. Latched onto DHV.

**04/19/11:** TIH with on/off tool. SN tubing. Tagged fill @ 2317' = 10' on DHV. Broke circulation @ 2289'. Circulated hole clean. Pumped 30 bbls tubing kill. SD AFU 45 min. Retagged fill = 2' fill. Broke circulation. Circulated hole clean. Latched onto DHV & opened.

**04/20/11:** Shot squeeze perfs @ 1550'-2'. Pumped 157 bbls of Trinidad Blend (432 sx).

**04/22/11:** Ran CBL. Tagged cement @ 1384'. RU AFU & PS. Broke circulation @ 1353'. Fell through @ 1560'. Tagged plug @ 1700'. Drilled out. TIH with tubing and tagged fill @ 2618' Cleaned to PBTD of 2628' Circulated hole clean 45 min. RD PS. TOO H with 89 joints.

**04/25/11:** Tubing set @ 2150'. TOO H and LD tubing. ND BOP. ND WH. NU lifting sub. Pulled 5.5" slips. TIH with 1" pipe to 432'. Pumped 39 bbls of Trinidad blend cement. TOO H with 1" hole pipe. NU surface WH. Hung off 5.5". Pumped 2 bbls of cement for top off. RDMO.