Two Copies	ate District (ince		State of New Mexico								Form C-105					
District I		Energy, Minerals and Natural Resources							L	July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II									,		į	1. WELL API NO.					
1301 W. Grand Ave District III		Oil Conservation Division							ŀ	30-007-20974 2. Type of Lease							
1000 Rio Brazos Rd District IV		1220 South St. Francis Dr.								STATE FEE FED/INDIAN							
1220 S. St. Francis I						Santa Fe, 1						3. State Oil & Gas Lease No.					
		ETION C	RRE	R RECOMPLETION REPORT AND LOG								5 Loca Name of Hair Agreement Name					
4. Reason for filin	_	•									L	5. Lease Name or Unit Agreement Name					
⊠ COMPLETI	ON REPO	RT (Fill in b	oxes #1	through	#31 f	or State and Fe	e wells	only))			6. Well Number:					
C-144 CLOS #33; attach this an											or	VPR B-327					
7. Type of Comp		WORKOVE	R □ D	EEPEN	ING	□PLUGBAC	к 🗆 І	DIFFE	EREN	T RESERV	OIR	☐ OTHER					
8. Name of Opera	tor			☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								9. OGRID					
El Paso E&P Com 10. Address of Op											\dashv	180514					
1001 Louisiana St			•		0												
Houston, Texas 7	7002 Unit Ltr	Section	Attn: Maria Gom Township			Range Lo		ot		Feet from the		Van Bremmer Ca N/S Line F		on – Vern from the		ine	County
Surface:	P	26	- -	30N		18E		P		472	-	S .		1203	E		Colfax
BH:	P	26	-	30N		18E	+	P		472	\dashv	S		1203	E	<u> </u>	Colfax
13. Date Spudded 02/06/11	14. Date 02/07/1	T.D. Reach	ed	15. Dat 02/08/1		Released	<u> </u>			Date Compl	leted	(Ready to Produce)			I '. Elevatio Γ, GR, etc		and RKB,
18. Total Measure 2755'	d Depth of	Well		19. Plug Back Measured Depth 2736'					20.	Was Direct			21. Typ	Type Electric and Other Logs Run TC/Compensated Photo Density			
22. Producing Inte				n - Top, Bottom, Name					<u> </u>					1			
1822' – 2437' 23.	<u>v</u>	ermejo – I	katon		'A S'	ING REC	'ORI) (R) eno	rt all et	rino	c cet in w	-117				
CASING SIZ	ZE	WEIGHT	LB./FT			DEPTH SET		<i>(</i> 10		LE SIZE	ımg	CEMENTIN		CORD	AM	OUNT	PULLED
8 5/8"		24		344'					11"			100					
5 ½"		15.	.5			2746'			7	7/8"		41	1		· 		
					T DII	CD DECOND					0.5	Т	TIDD	VC PEC	200		
SIZE	TOP	I	BOTT		LINI	ER RECORD SACKS CEM		SCR	REEN	- '	25. SIZ			NG RECO		PACK	ER SET
<u> </u>	1.01		2011	<u> </u>		0.10110 02		50.	CDD.		27			535'			311 321
26. Perforation								-				CTURE, CE					
2435'-2437', 242 1895', 1878'-188							-			NTERVAL		AMOUNT A					iels 1030000 SCF
1895', 1878'-1880' & 1838'-1840' & 1833'-1835', 1822'-1828' 2435' - 2437', 2425'-2428', N2 2415'-2420' 2230' - 2233', 2216'-2222' 1000 gal acid 7.5% HCL, 700# 40/70 Sand, 72000# 16/30 Daniels, 700 gal acid 7.5% HCL, 700# 40/70 sand, 72000# 16/30 Daniels, 74																	
1" holes – 4 holes per ft									' – 1895	5', 1878'-1880'		1000 gal acid 7.5% HCL,600# 40/70 sand,32000# 16/30 Daniels,390000 SCF N2 1000 gal 7.5% HCL acid,500# 40/70 sand,8000# 16/30 Daniels,981000 SCF N2					
		1838'-1840', 1833'-1835', 1822'-1828'							1000 gar 1.570 1202 delay, com 10,70 danay, cocom 10,50 2 dane, coco col 12								
28.										TION							
Date First Produc	oduction	uction Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in)							
	9/11		Lau	0:		P		0.1	- DII						Prod	-	vii v
Date of Test	Hours T	ested	Choke	Size		Prod'n For Test Period		 	- Bbl	1	Gas	- MCF	1 w	ater - Bbl.	.	Gas - (Dil Ratio
07/19/11	ļ.,,	24		16		<u> </u>	_)		139		34		7 (0	
Flow Tubing Press. 110	Casing 1	Pressure	Calcu Hour	lated 24. Rate	- 	Oil - Bbl.		ı	Gas -	MCF	١,	Vater - Bbl.		Oil Gra	vity - AP	I - (Cor	r.)
20 Diamonition of		208	Luantas	l ata \		0				139		34	20.7	Fact Witne	good Dy		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												30. Test Witnessed By S. Montoya or T. Moore					
31. List Attachme	nts												3. IV.	iomoya or	1. IVIOOR	<u>. </u>	· · ·
32. If a temporary	nit was use	ed at the well	attach	a plat w	ith the	e location of the	e tempo)rary r	nit								
33. If an on-site b	-			•			-		P11.			<u> </u>					
			•			Latitude				,		Longitude	<u>c</u>				D 1927 1983
I hereby certif		-			т.	Printed	s form	is tr	rue a	, -		to the best o	f my	knowled	dge and	_	f ,
-		10-1		_		Name				Tit						Date	
E-mail Addres	ss <u>ma</u>	<u>ria.gomez</u>	@elpa	iso.cor	<u>n</u>	Mari	a S. G	ome	z		5	Sr. Regulato	ry A	nalyst		()9-07-11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

No. 1, from ... Raton ... 253 ... to ... 2194 ... No. 3, from ... to ... No. 2, from ... Vermejo ... 2195 ... to ... 2453 ... No. 4, from ... to ... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet ... feet ... No. 2, from ... to ... feet ... No. 3, from ... to ... feet ... feet ... No. 3, from ... to ... feet ... feet ... No. 3, from ... to ... feet ... No. 3 from ... feet ... No. 3 from ... feet ... feet ... No. 3 from ... feet ... fee

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
				,			