

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-007-20974
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

6. Well Number:
VPR B-327

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
El Paso E&P Company, L.P.

9. OGRID
180514

10. Address of Operator
1001 Louisiana St.
Houston, Texas 77002
Attn: Maria Gomez

11. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	26	30N	18E	P	472	S	1203	E	Colfax
BH:	P	26	30N	18E	P	472	S	1203	E	Colfax

13. Date Spudded 02/06/11

14. Date T.D. Reached 02/07/11

15. Date Rig Released 02/08/11

16. Date Completed (Ready to Produce) 06/02/11

17. Elevations (DF and RKB, RT, GR, etc.) 8090'

18. Total Measured Depth of Well 2755'

19. Plug Back Measured Depth 2736'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density

22. Producing Interval(s), of this completion - Top, Bottom, Name
1822' - 2437' Vermejo - Raton Coals

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	344'	11"	100	
5 1/2"	15.5	2746'	7 7/8"	411	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2535'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2435'-2437', 2425'-2428', 2415'-2420' & 2230'-2233', 2216'-2222' & 1893'-1895', 1878'-1880' & 1838'-1840' & 1833'-1835', 1822'-1828'	DEPTH INTERVAL
1" holes - 4 holes per ft	AMOUNT AND KIND MATERIAL USED
	2435' - 2437', 2425'-2428', 2415'-2420'
	500 gal 7.5% HCL acid, 600# 40/70 Sand, 80000# 16/30 Daniels, 1030000 SCF N2
	2230' - 2233', 2216'-2222'
	1000 gal acid 7.5% HCL, 700# 40/70 sand, 72000# 16/30 Daniels, 745000 SCF N2
	1893' - 1895', 1878'-1880'
	1000 gal acid 7.5% HCL, 600# 40/70 sand, 32000# 16/30 Daniels, 390000 SCF N2
	1838'-1840', 1833'-1835', 1822'-1828'
	1000 gal 7.5% HCL acid, 500# 40/70 sand, 80000# 16/30 Daniels, 981000 SCF N2

PRODUCTION

28. Date First Production 07/19/11

Production Method (Flowing, gas lift, pumping - Size and type pump) P

Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/19/11	24	16		0	139	34	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
110	208		0	139	34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By S. Montoya or T. Moore

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Maria S. Gomez* Printed Name Title Date

E-mail Address maria.gomez@elpaso.com Maria S. Gomez Sr. Regulatory Analyst 09-07-11

