

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
		1. WELL API NO. 30-007-20981														
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name 6. Well Number: VPR B-329												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator El Paso E&P Company, L.P.				9. OGRID 180514												
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez				11. Pool name or Wildcat Van Bremmer Canyon – Vermejo Gas												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	A	35	30N	18E	A	631										
BH:	A	35	30N	18E	A	631										
13. Date Spudded 01/19/11	14. Date T.D. Reached 01/20/11	15. Date Rig Released 01/27/11		16. Date Completed (Ready to Produce) 07/12/11		17. Elevations (DF and RKB, RT, GR, etc.) 8189'										
18. Total Measured Depth of Well 2875'		19. Plug Back Measured Depth 2786'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density										
22. Producing Interval(s), of this completion - Top, Bottom, Name 1885' – 2516' Vermejo – Raton Coals																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8 5/8"	24	350'		11"	100											
5 1/2"	15.5	2795'		7 7/8"	308											
24. LINER RECORD				25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET										
					2 7/8"	2621'										
26. Perforation record (interval, size, and number) 1899'-1903', 1894'-1896', 1885'-1888' & 2315'-2318', 2295'-2302' & 2443'-2445', 2422'-2427' & 2509'-2516' 1" holes – 4 holes per ft.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1899' – 1903', 1894'–1896', 1885'–1888'</td> <td>1000 gal 7.5% HCL acid, 500# 40/70 Sand, 73600# 16/30 Daniels, 750000 SCF N2</td> </tr> <tr> <td>2315' – 2318', 2295'–2302'</td> <td>500 gal acid 7.5% HCL, 500# 40/70 sand, 80000# 16/30 Daniels, 750000 SCF N2</td> </tr> <tr> <td>2443' – 2445', 2422'–2427'</td> <td>500 gal acid 7.5% HCL, 400# 40/70 sand, 56000# 16/30 Daniels, 580000 SCF N2</td> </tr> <tr> <td>2509'–2516'</td> <td>500 gal 7.5% HCL acid, 400# 40/70 sand, 56000# 16/30 Daniels, 780000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1899' – 1903', 1894'–1896', 1885'–1888'	1000 gal 7.5% HCL acid, 500# 40/70 Sand, 73600# 16/30 Daniels, 750000 SCF N2	2315' – 2318', 2295'–2302'	500 gal acid 7.5% HCL, 500# 40/70 sand, 80000# 16/30 Daniels, 750000 SCF N2	2443' – 2445', 2422'–2427'	500 gal acid 7.5% HCL, 400# 40/70 sand, 56000# 16/30 Daniels, 580000 SCF N2	2509'–2516'	500 gal 7.5% HCL acid, 400# 40/70 sand, 56000# 16/30 Daniels, 780000 SCF N2
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28. PRODUCTION																
Date First Production 07/31/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P			Well Status (Prod. or Shut-in) Prod											
Date of Test 07/31/11	Hours Tested 24	Choke Size 10	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 69	Water - Bbl. 217										
Flow Tubing Press. 205	Casing Pressure 143	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 69	Water - Bbl. 217	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By S. Montoya or T. Moore											
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude		NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Maria S. Gomez</i>			Printed Name		Title											
					Date											
E-mail Address maria.gomez@elpaso.com		Maria S. Gomez		Sr. Regulatory Analyst		09-07-11										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from...Raton.....400.....to.....2236.....
No. 2, from...Vermejo...2237.....to.....2535.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology