Display Disp	Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
Direct D	District I	TLUL Y	D 4 00040		Energy, Minerals and Natural Resources									J	uly 17, 2008			
	District II		Oil Conservation Division															
Description	District III	. [2. Type of Lease									
R. REGING TO FIBER S. Leave Name or Unit Agreement Name		a., Aztec, I	NM 8/41													D/INDI	AN	
4. Reason for filting COMPLETION REPORT (Fill in boxes #1 ubrough #31 for State and Fee wells only) C-144 CLOSURE ATTACHIMENT (Fill in boxes #1 ubrough #31 for State and Fee wells only) F33, stant this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC) F34, brown with the complete of the C-144 closure report in accordance with 19 15.17.13.K NMAC) F35, well this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC) F38, well with the complete of the C-144 closure report in accordance with 19 15.17.13.K NMAC) F38, well with the complete of the C-144 closure report in accordance with 19 15.17.13.K NMAC) F38, well with the complete of the C-144 closure report in accordance with 19 15.17.13.K NMAC) F38, well with the complete of the C-144 closure report in accordance with 19 15.17.13.K NMAC) F38, well with the complete of the c-144 closure report in accordance with 19 15.17.13.K NMAC) F38, well with the complete of the c-144 closure report in accordance with 19 15.17.13.K NMAC) F39, well with the complete of the c-144 closure report in accordance with 19 15.17.13.K NMAC) F39, well with the complete of the c-144 closure report in accordance with 19 15.17.13.K NMAC) F39, well with the complete of	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C.M. CLOSURR ATTACHMENT (Fill in boxes #1 through #67 #15 Dare Rig Released and #52 ander #52 ander #52 ander #52 state him and the plan to the C-144 cleaver report in accordance with 1915 17.13 K NMAC) Type Completion			LETI	ON OR	RECO	MPL	ETION RE	<u>POR</u>	<u>T A</u>	ND LOG								
C-144 CLOSURE ATTACHMENT (Fall in boxes #1 through #9, #15 Date Rig Released and #32 and/or #83, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) Type of Complement	4. Reason for fili	ing:										5. Lease Nam	e or U	Init Agree	ment Nam	ne		
### ### ### ### ### ### ### ### ### ##	⊠ COMPLET	ION REI	PORT (Fill in boxes	#1 throu	gh #31 :	for State and Fee	wells	only)			6. Well Numb	oer:	*	-			
New Well.	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
1. Pool name or Wildcatt 10. Address of Poor Part 10. Address of Poor Part 10. Address of Poor Part 10. Louisiana St. 12. Location Unit Liv Section 13. Section Section 14. Date Special 15. Section 16. Date Special 17. Location 18. Total Measured Depth 19. Pool Name 19. P	NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
10. Address of Operator 10. Louisians 10. The Nation 10. The Natio			D									9. OGRID		1 😯	0514			
Houston Township Range Lot Feet from the RW Line County			.1.									11. Pool name	or W		0314			
	1001 Louisiana S	st.										/	_					
Surface: A 35 30N 18E A 631 N 323 W Coffax								Lot		Feet from	the					ne	County	
13 15 15 15 15 15 15 15							-	Lot	Α		шс		1 00					
13. Date Spudded																		
101/9/11 01/20/11 01/20/11 07/21/11			7.7										<u> </u>					
22. Producing Interval(s), of this completion - Top, Bottom, Name R85" - 2516" Vermejo - Raton Coals	01/19/11	01/20)/11		01/2	7/11				07/12/11		RT, GR, etc.) 8189'						
1885' - 2516' Vermejo - Raton Coals	2875'				2786	,	_	oth		20. Was Dire	ctiona							
CASING SIZE	-						ame											
CASING SIZE	23.		·			CAS	ING REC	ORI	(R	eport all s	tring	gs set in w	ell)					
24		ZE	W	EIGHT LB.	B./FT. DEPTH SET HOLE							CEMENTING RECORD AMOUNT PULLED					PULLED	
24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SST PACKER SET									· · · · · · · · · · · · · · · · · · ·		***							
SIZE	5 ½"			15.5	2795' /				7 7/8"			30	08					
SIZE												<u> </u>			0.0.0			
27, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		TOP		- RC	TTOM	LIN			SCR	EEN	_					DACKI	ER SET	
26. Perforation record (interval, size, and number) 1899'-1903', 1894'-1896', 1885'-1888' & 2315'-2318', 2295'-2302' & 2443'- 2445', 2422'-2427' & 2509'-2516' 1" holes – 4 holes per ft 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1899'-1903', 1894'-1896', 1896'-1896', 1895'-1898', 1899'-18	SIZL	101		100	OTTOM SACKS CLIMENT			LIVI						<u> </u>	IACKI	JK 3L1		
1899'-1903', 1894'-1896', 1885'-1888' & 2315'-2318', 2295'-2302' & 2443'- 2445', 2422'-2427' & 2509'-2516' 1895'-1903', 1894'-1896', 1900', 1894'-							1		27.	ACID, SHOT		_			EEZE, E	TC.	· · · · · · · · · · · · · · · · · · ·	
1888 N2 2315 - 2318; 2395 - 2302 300 gal acid; 7.5% HCL, 500# 40/70 sand, 50000# 16/30 Daniels, 750000 SCF N2 2443' - 2445', 2422' - 2427' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 580000 SCF N2 2509' - 2516' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal 7.5% HCL acid, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal 7.5% HCL acid, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal 7.5% HCL acid, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal 7.5% HCL acid, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal 7.5% HCL acid, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal acid; 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516' 500 gal 7.5% HCL, 400# 40/70 sand, 50000# 16/30 Daniels, 780000 SCF N2 2509' - 2516'					15'-2318	', 2295'	-2302' & 2443'-											
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Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	I'' holes – 4 hole	s per fi							2509'-	2516'		500 gal 7.5% HC	L acid,	400# 40/70 sa	ınd,56000# 10	6/30 Dani	els,780000 SCF N2	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name Title Date							Latitude					Longitude				NA	D 1927 1983	
Signature Marca D. Name Title Date	I hereby certi	fy that t	he info	ormation .	shown o			form	is tr	ue and com	olete	to the best o	of my	knowle	dge and	belief	r	
	Signature	hari	ia i	D. 100	me	3				Т	itle					Date		
	1				`		Maria	s. G	omez	Z		Sr. Regulato	ry A	nalyst		(9-07-11	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	<u>T.</u>	T. Permian						

			SANI	OS OR ZONES
No. 1, fromRaton400	to2236	No. 3, from	to	
No. 2, fromVermejo2237to	o2535	No. 4, from	to	
, c		WATER SANDS		
Include data on rate of water inflow	and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from				
No 3 from				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	!				-		
				!			
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