Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576 and 30-025-42139

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Wells Number 1 and 2

2. Name of Operator
DCP Operating Company, LP

9. OGRID Number 36785

3. Address of Operator
6900 E. Layton Ave, Suite 900, Denver CO 80237

10. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: Monthly Report pursuant to Workover C-103	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending August 31, 2025 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2

This is the 160th monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature, casing annulus pressure, and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. On August 27, 2025, a successful MIT was completed on Linam AGI #1, verifying the well can continue to safely and effectively dispose of acid gas from the Linam AGI Facility.

All flow was directed to AGI #1 for the entirety of August. Injection parameters being monitored for AGI #1 (used exclusively for the month) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 184,392 scf/hr, Average TAG Injection Pressure: 1,646 psig, Average TAG Temperature: 123°F, Average Annulus Pressure: 22 psig, Average Pressure Differential: 1,624 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,307 psig and BH temperature of 140 °F (Figures 8 and 9).

The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 0 scf/hr (No flow to AGI #2 for the month), Average Injection Pressure: 1,146 psig, Average TAG Temperature: 94°F, Average Annulus Pressure: 277 psig, average Pressure Differential: 869 psig (Figures 5, 6, 7). The wells responded positively to the switchover in flow to AGI #1, and all injection parameters show the correlative behavior of annular pressure with flowrate and injection pressure with temperature, confirming the wells are functioning properly.

The Linam AGI #1 and AGI #2 wells are serving as a safe, effective, and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H_2S and CO_2. The Linam AGI Facility permanently sequestered 5,673 Metric Tons of CO_2 for this month (Figure 10). The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 9/10/2025
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate

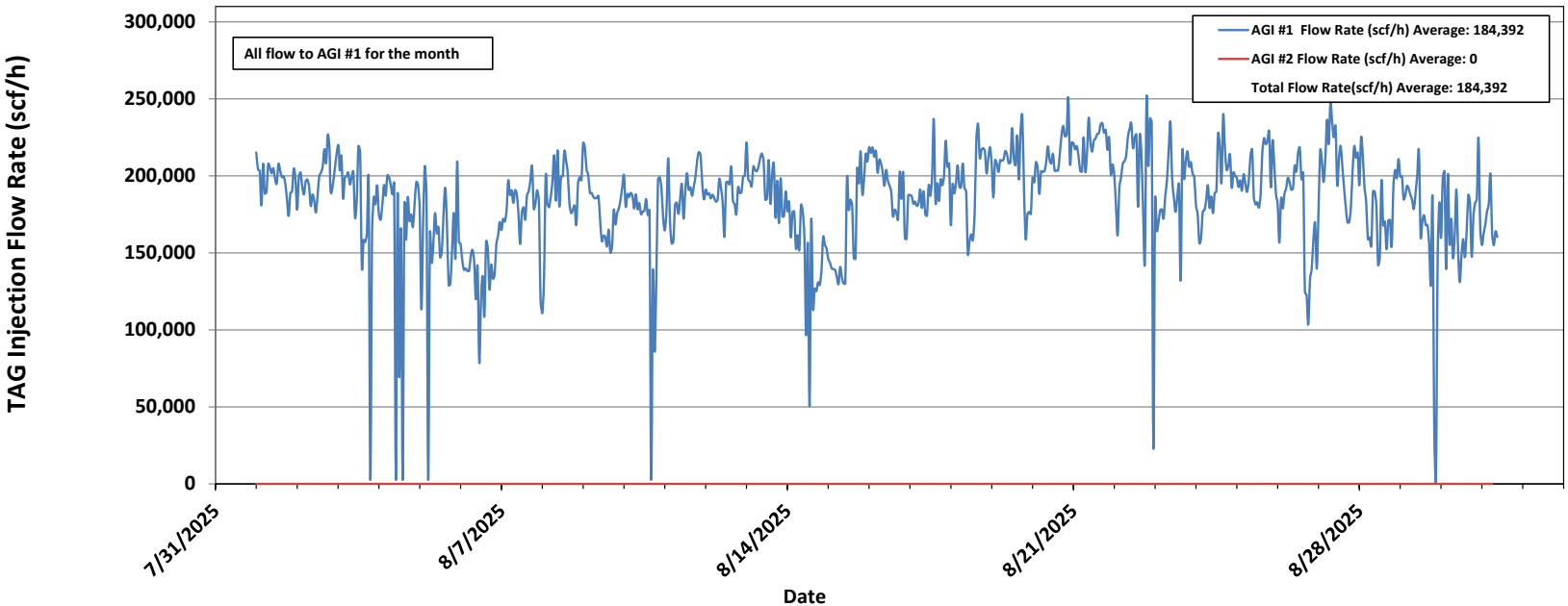


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

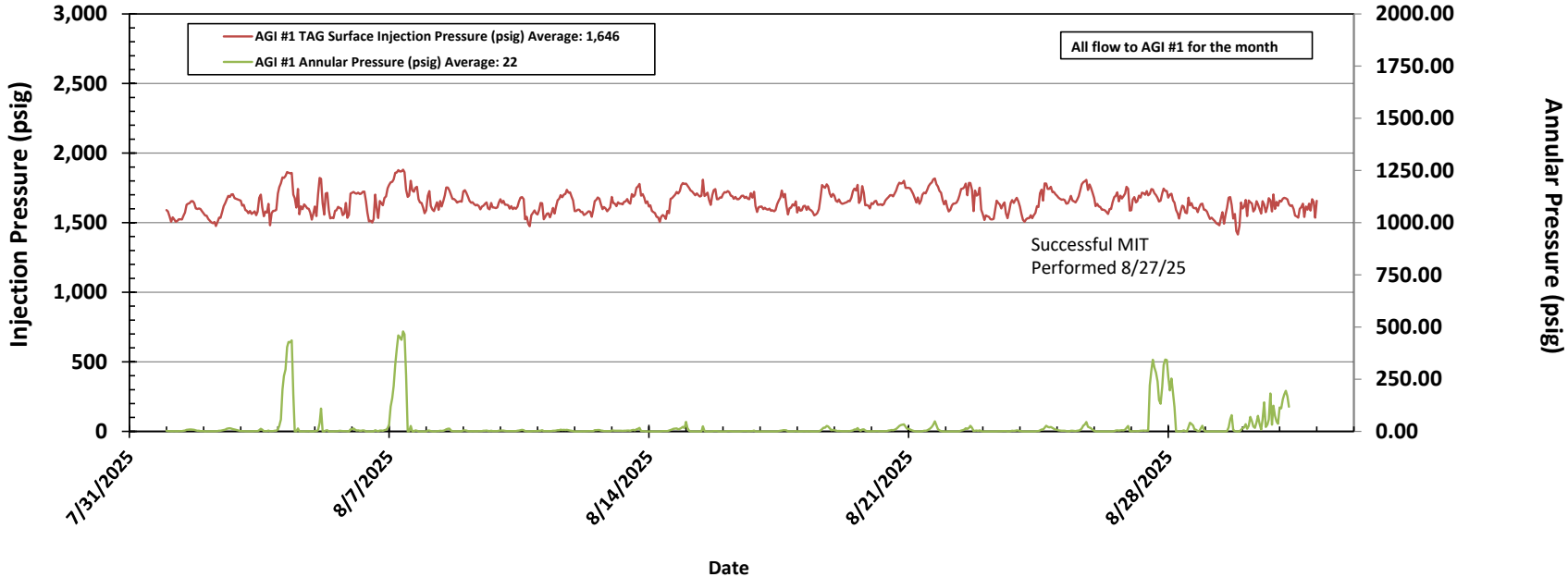


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

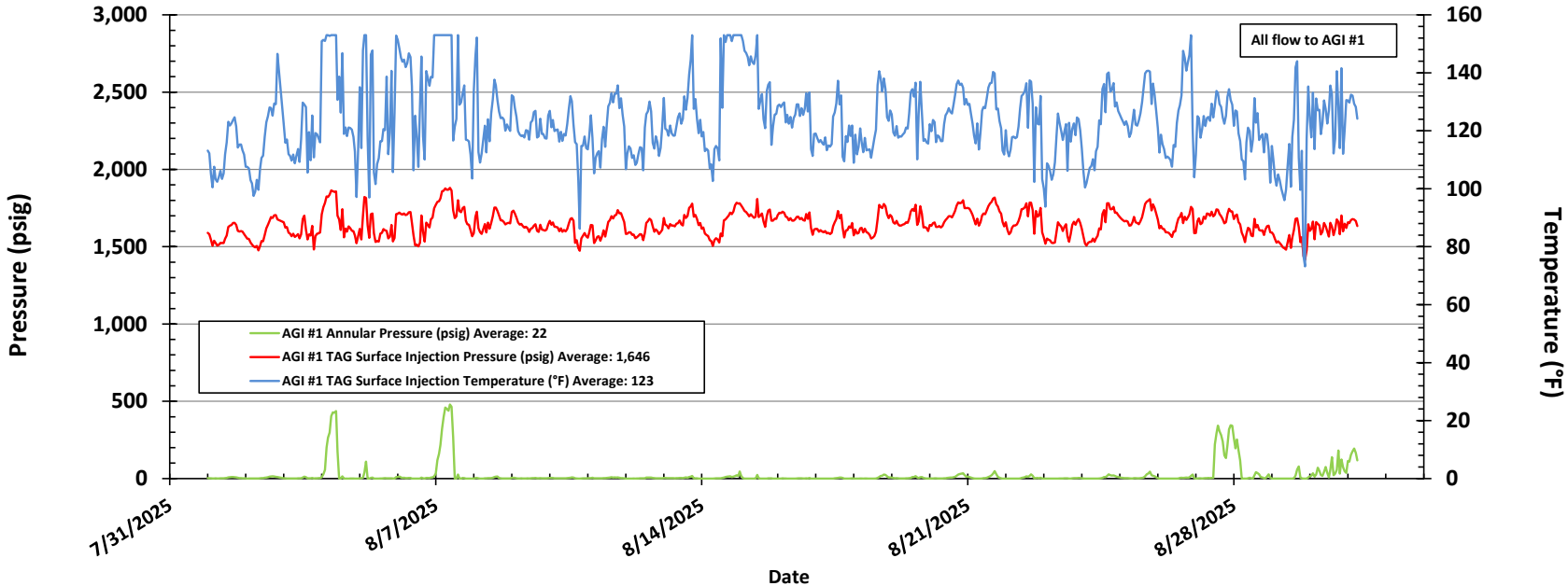


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential

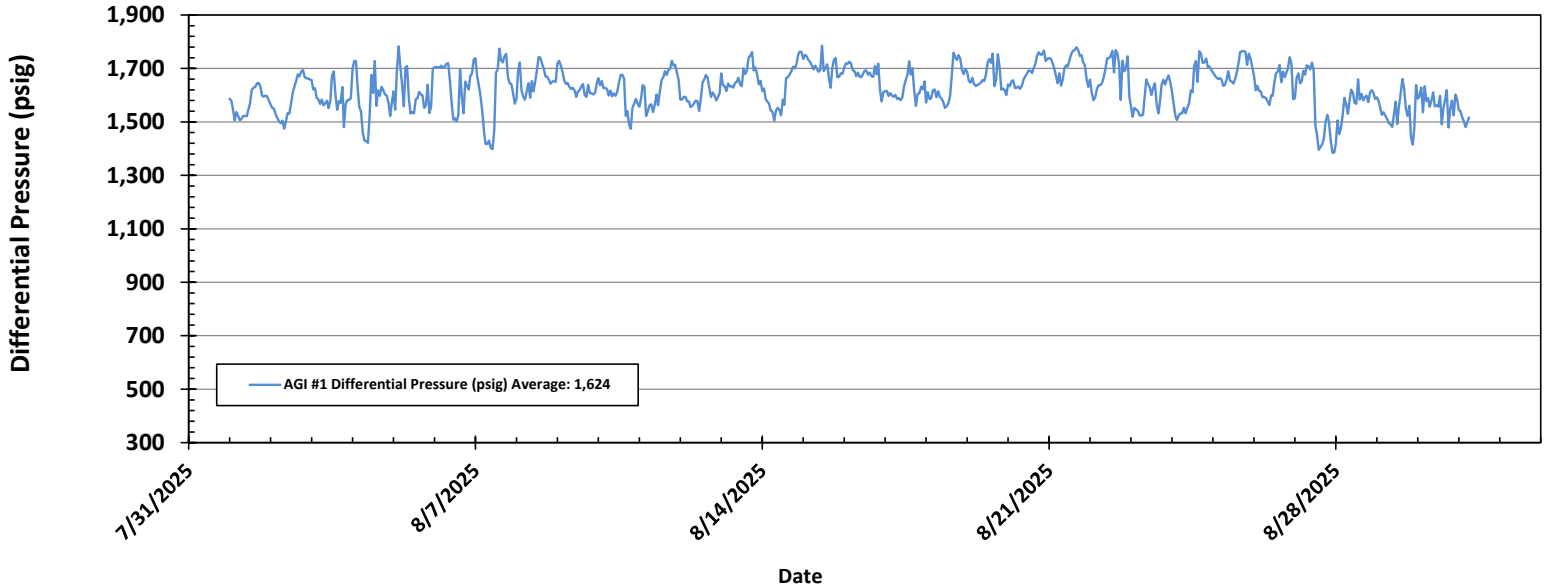


Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure

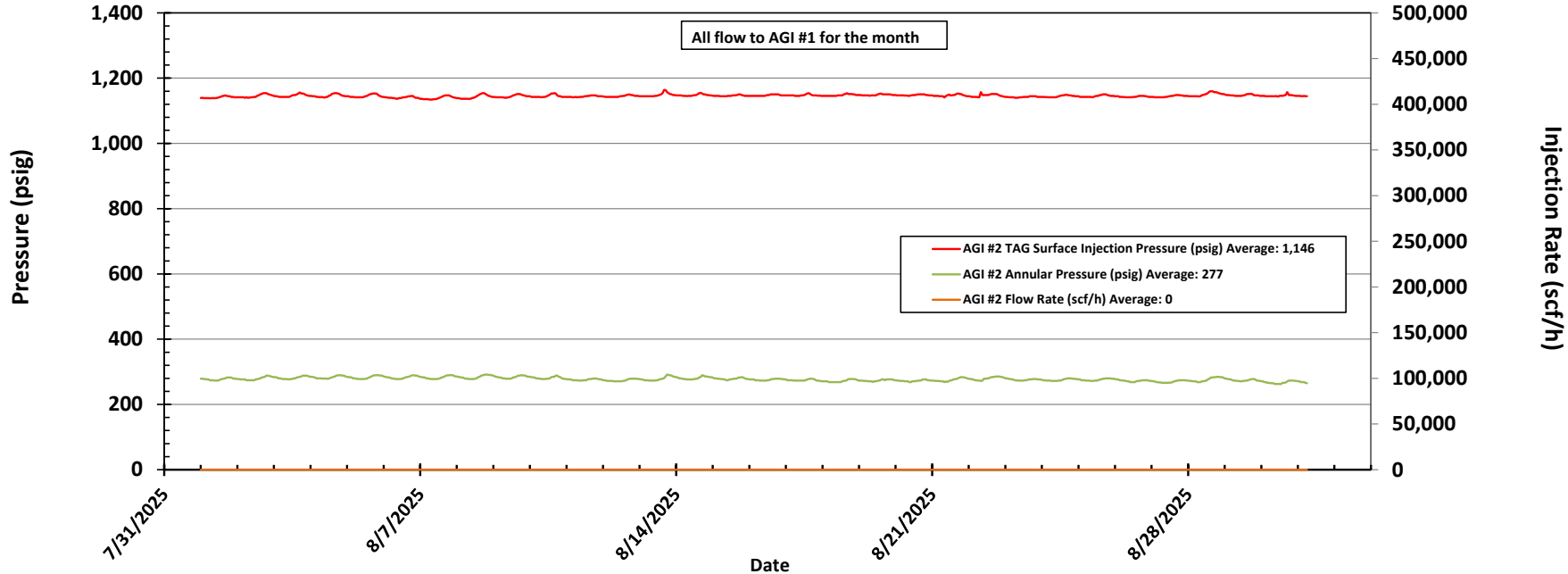


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

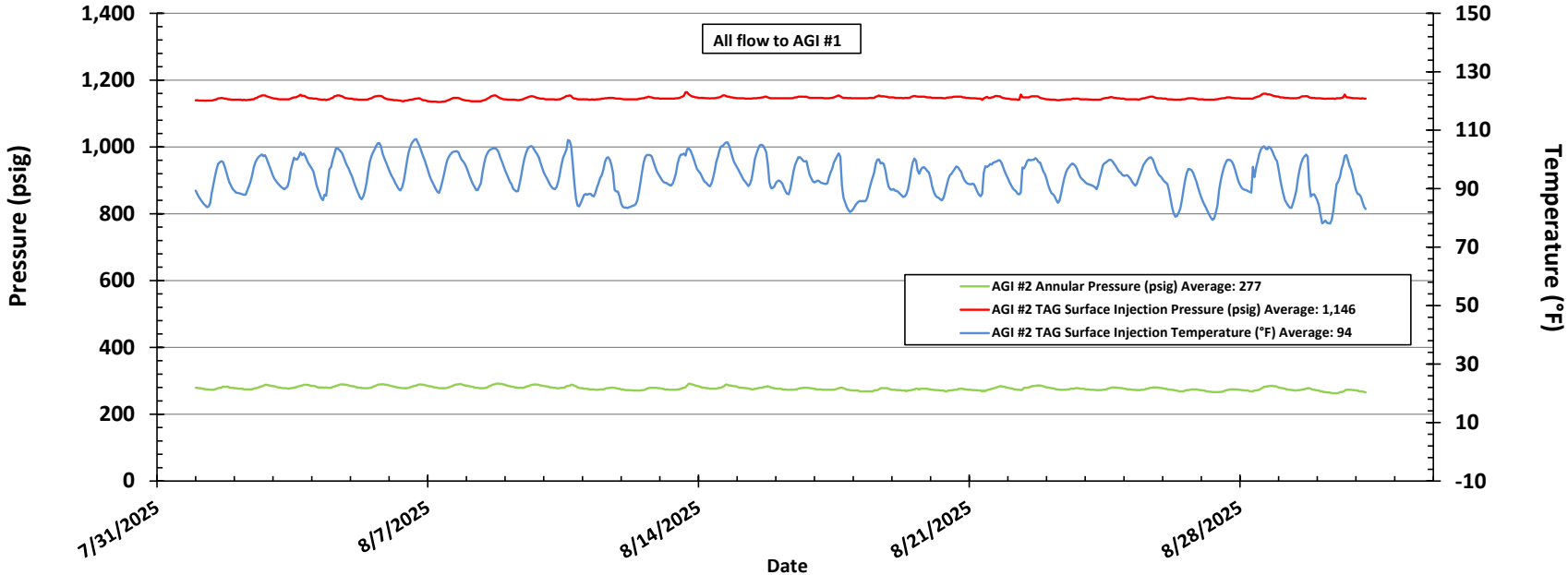


Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

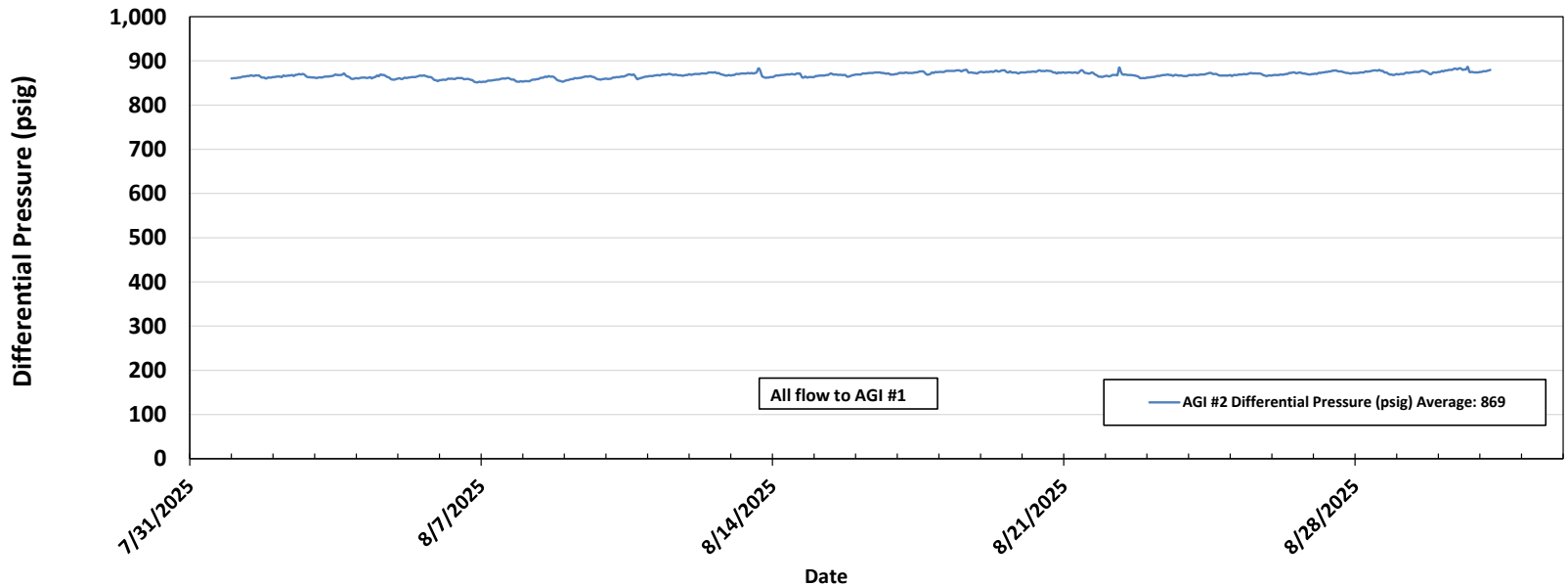


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

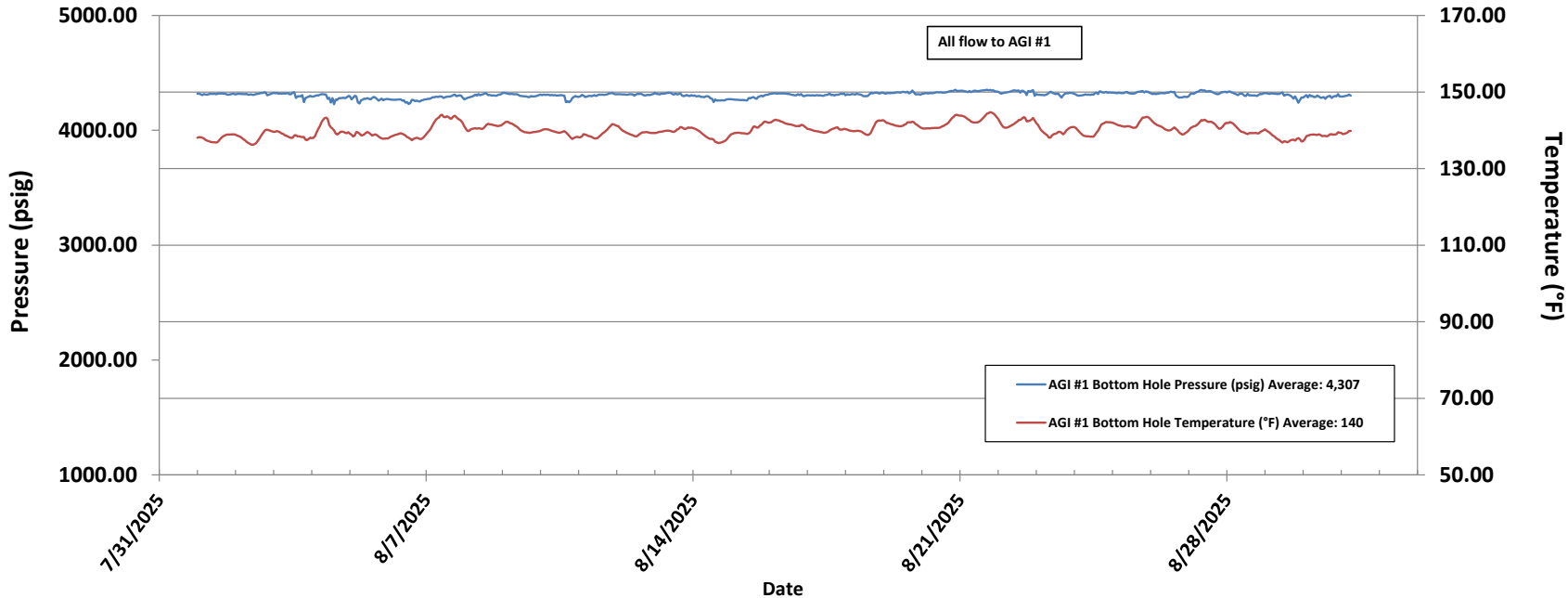
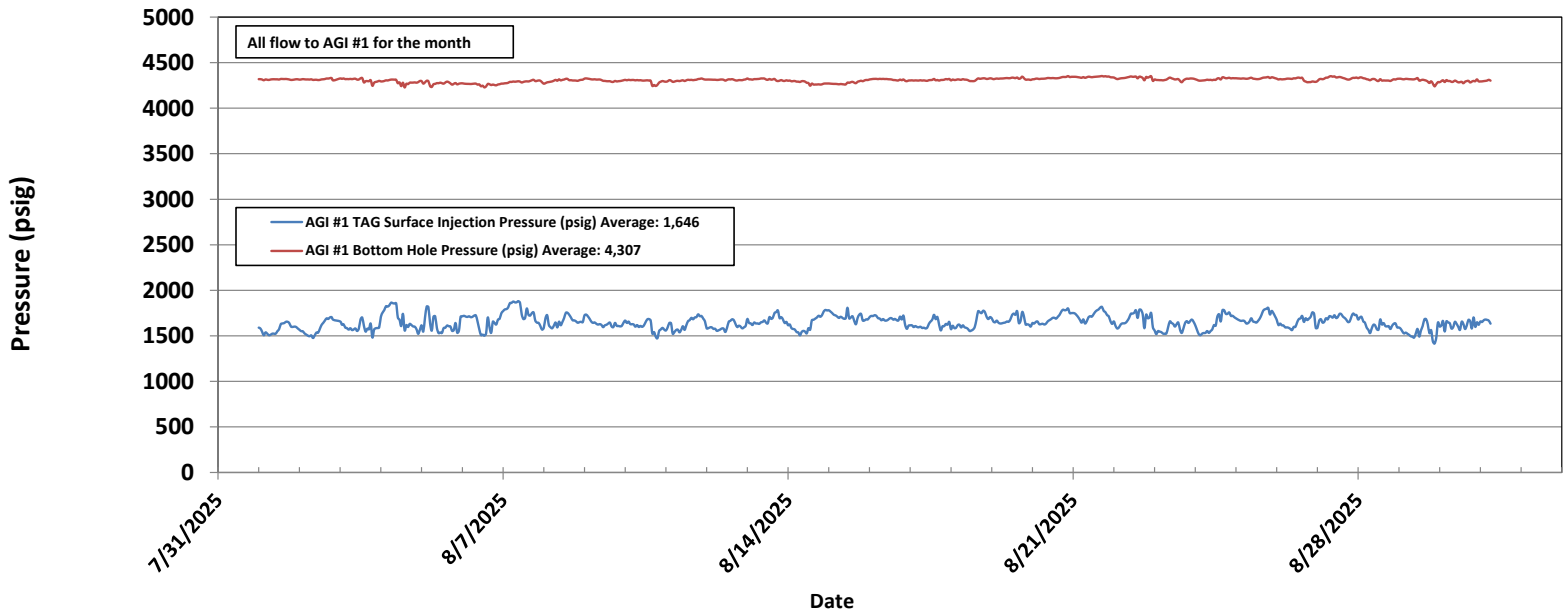
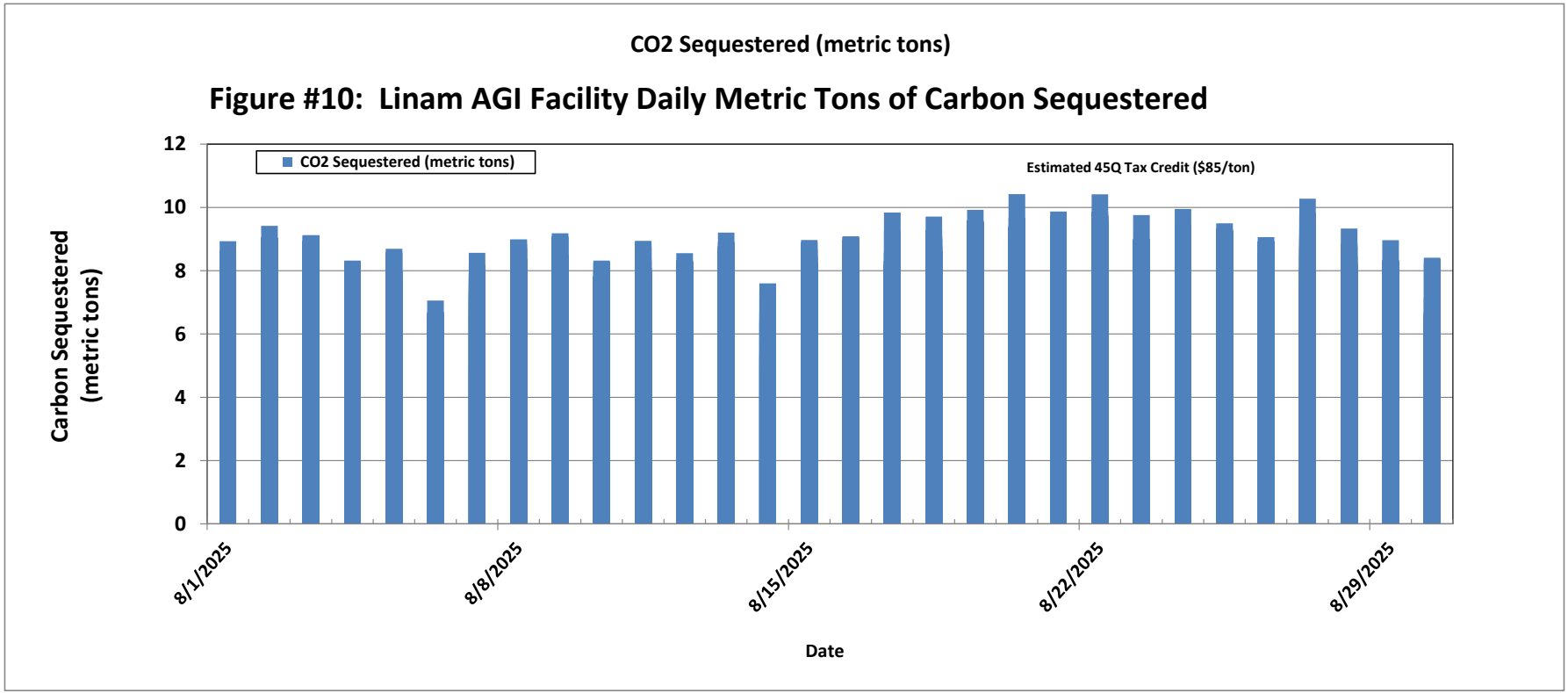


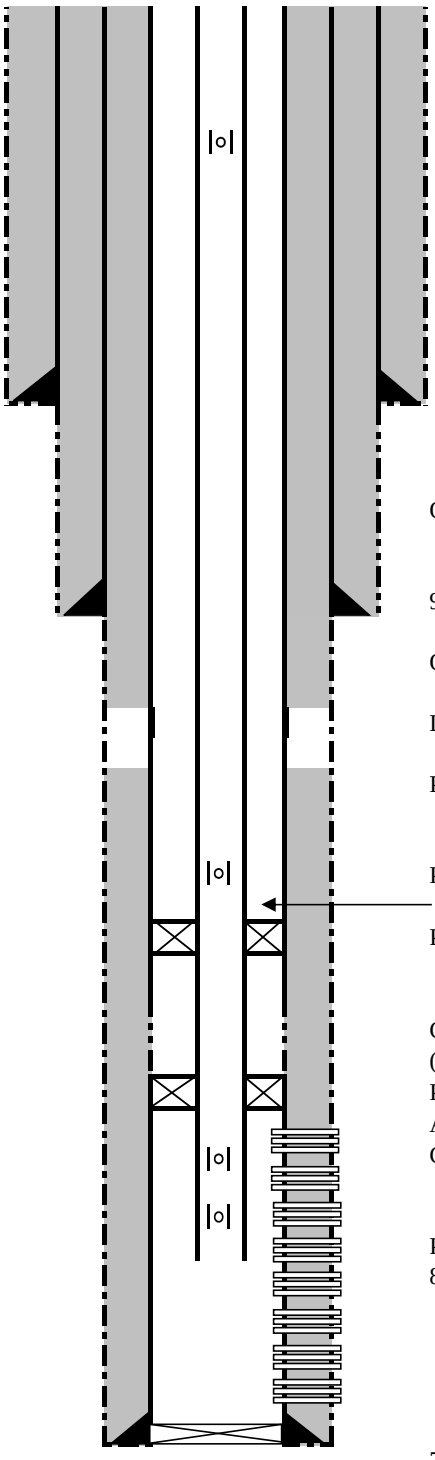
Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure




CO2 Sequestered (metric tons)
Figure #10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered
CO2 Sequestered (metric tons)
Estimated 45Q Tax Credit ($85/ton)
Carbon Sequestered (metric tons)
12
10
8
6
4
2
0
8/1/2025
8/8/2025
8/15/2025
8/22/2025
8/29/2025
Date

DCP LINAM AGI #1
WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO



SURFACE CASING:
13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
7", 26.00#/ft, L80, STC at 9200'
PBTD = 9137'

TUBING:
Subsurface Safety Valve at 250 ft
3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

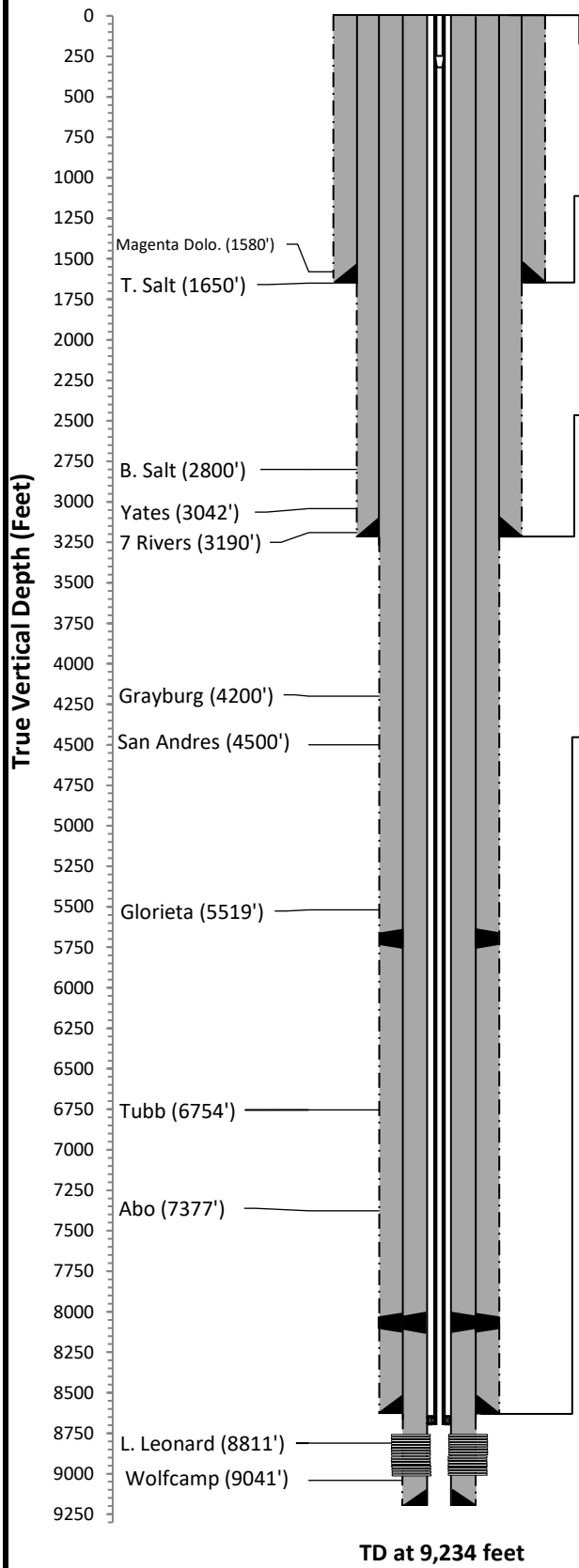
PACKER:
Permanent Production Packer (2)
Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing
Adjustable Choke
Check valve

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	

DCP Linam AGI #2 As-Built Well Schematic

Well Name:	Linam AGI #2	**Footage:**	2120 FSL & 2120 FWL
API:	30-025-42139	**Well Type:**	AGI - Wolfcamp
STR:	Sec. 30, T18S-R37E	**KB/GL:**	3763'/3738
County, St.:	Lea County, New Mexico	**Lat, Long:**	32.715837, -103.293543



TD at 9,234 feet

30" CONDUCTOR PIPE to 120 ft

20" SURFACE CASING to 1,650 ft **26" OH**
20", 106.5 #/ft, J55, BTC cmnt to srfc
Lead: Class C w/ 1.73 yield - 736 bbls
Tail: Class C w/ 1.33 yield - 233 bbls

SSSV @ 300'

13 3/8" UPPER INTERMEDIATE CASING to 3,219 ft **17.5" OH**
13 3/8-inch, 68 #/ft, J55, STC, cmnt to srfc
Lead: Class C w/ 1.93 yield - 457 bbls
Tail: Class C w/ 1.33 yield - 239 bbls

9 5/8" LOWER INTERMEDIATE CASING to 8,630 ft **12.25" OH**
9 5/8-inch, 47 #/ft., HCL-80, LTC
Cmnt to srfc on stage 2 and 3
Stage 1 - Lead/Tail:EverCRETE - 225 sx/47 bbls
DV Tool in 9 5/8-in casing @ 5,720'
Stage 2 - Lead/Tail:TXI - 620 sx/184 bbls
Stage 2 - Tail:TXI - 146 sx/42 bbls
DV Tool in 9 5/8-in casing @ 8,098'
Stage 3 - Lead/Tail: TXI - 1,365 sx/407 bbls

7" PRODUCTION CASING to 9,204 ft **8.5" OH**
7", 26 #/ft., HCL-80, LTC from 0-8,414'
7", 26 #/ft., 28Cr, VAM TOP from 8,414'-9,155'
7", 26 #/ft., HCL-80, LTC from 9,155' - 9,204'
cmnt to srfc both stages
Stage 1 - Lead/Tail: EverCRETE - 207 sx/41bbls
DV Tool in 7-in casing @ 8,092'
Stage 2 - Lead/Tail:TXI - 870 sx/207bbls

TUBING & EQUIPMENT:
276 jts, 3.5", 9.3 #/ft, L80, TS-HP from 0-8,550 ft
Halliburton Retrievable SSSV set @ 300 ft
3 jts, 3.5", 9.3 #/ft, CRA VAMTOP from 8,550 - 8,683 ft
Schlumberger P/T Gauge set @ 8,685 ft
Halliburton BWD Permanent Packer set @ 8,690 ft
Check valve in profile nipple
Annulus filled with 13,000 gal. diesel mixed with 275 gal. of Corton R-2525 (Corrosion Inhibitor)

PERFORATIONS
Lower Bone Springs (Leonard age)/Wolfcamp:

8,765' - 8,769'	8,925' - 8,945'
8,795' - 8,801'	8,956' - 8,978'
8,817' - 8,832'	8,995' - 9,006'
8,840' - 8,885'	

Plug Back to 9,204'

Schematic is properly scaled

dcp Midstream | GEOLEX INCORPORATED

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504966

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 504966
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/5/2026