

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM014321

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Cato San Andres Unit 11

2. Name of Operator

Bureau of Land Management

9. API Well No.

30-005-20164

3a. Address

2909 West 2nd Street, Roswell, New Mexico 88201

3b. Phone No. (include area code)

(575)-627-0282

10. Field and Pool or Exploratory Area

San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 1980 FEL Sec 8, T08S, R30E

11. Country or Parish, State

Chaves, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see below for the Subsequent P&A Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelton Woodard (JMR Services, LLC)Title **Plugging Agent**

Signature

*Kelton Woodard*Date **10/15/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Subsequent P&A Report
Bureau of Land Management
Cato San Andres Unit 011
30-005-20164**

9/20/25 MIRU. Rod Operations: Lay down (121 3/4). Lay down (20 7/8). Lay down Rod pump.

9/21/25 Check Pressures on Well: Tubing 50 psi, Casing 50 psi, Surface 100 psi. Rigged up pump and Killed well. Pumped 40 bbls down Tbg and casing . Fluid type 10# brine. Laid down (100 jts) production tubing.

9/22/25 Check Pressures on Well: Tubing 50 psi, Casing 50 psi, Surface 100 psi. Wireline Operations: Ran in the hole with gauge ring to (677'), and tagged obstruction, pulled out of the hole. Tubing Operations: Picked up 86 jts of work string and tripped in 7 stands with a total of 100 jts 3150'. RIH and tagged CIBP @ 3126'. Circulated 70bbl 10# MLF. Number of sacks 35.

9/23/25 Check Pressures on Well: Tubing 50 psi, Casing 50 psi, Surface 100 psi. Tagged top of CIBP @ 3126'. Plug (# 1) Spot (25 sxs) class (C) cement From (3126') to (3026'). RIH and tagged TOC @ 2803'. Secure well and install night caps, equipment shutdown.

9/24/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 100 psi. RIH and tagged TOC @ 2803'. Plug (# 2) Spot (25 sxs) class (C) cement From (2058') to (1866'). Wait on orders on how to proceed with next plug due to bad casing. Approved by BLM (Noel) and OCD (Loren) to spot 25 sxs at 1752'. RIH and tagged TOC @ 1752'. Plug (# 3) Spot (25 sxs) class (C) cement From (1752') to (1357'). Secure well and install night caps, equipment shutdown.

9/25/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 100 psi. RIH and tagged TOC @ 1417'. Wait on orders due to bad casing. BLM (Noel) and Ocd (Loren) approved to perf at 1330' and spot 73 sxs 1417' to 360'. WOC. RIH and perf'd @ 1330'. Plug (# 4) Spot (73 sxs) class (C) cement From (1417') to (360'). Secure well and install night caps, equipment shutdown.

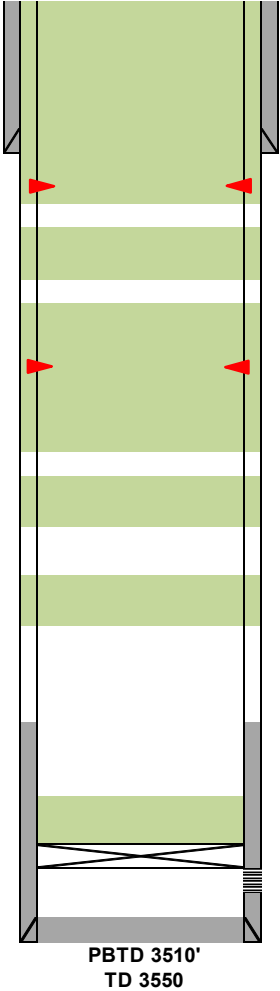
9/26/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 25 psi. Tagged TOC @ 1102'. Run in the hole with (4 1/2") packer and set at (32'). Tested casing to 500 (failed) psi. Plug (# 5) Spot (50 sxs) class (C) cement From (1102') to (360'). Wait/Breaks: WOC. Tagged TOC @ 372'. RIH and perf'd @ 363'. Plug (# 6) Rigged up pump and circulated (200 sxs) class (C) cement from (363') to surface. Secure well and install night caps, equipment shutdown. RDMO.

9/30/25 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR	Well No.	011
Well Name	Cato San Andres Unit	API #:	30-005-20164
Field/Pool	San Andres	Location:	Sec 8, T8S, R30E
County	Chaves		660 FNL & 1980 FEL
State	NM	GL:	4030'
Spud Date	10/30/1967		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	-	24#	318'	12 1/4	250	0'
Prod Csg	7 7/8	-	9.5#	3549'	7 7/8	275	-

Formation Tops	
Yates	1280'
Queen	1914'
San Andres	2386'



Plug (# 6) Rigged up pump and circulated (200 sxs) class (C) cement from (363') to surface.
Perf'd @ 363'.

Tagged TOC @ 372'.

Plug (# 5) Spot (50 sxs) class (C) cement From (1102') to (360').

Tagged TOC @ 1102'.

Perf'd @ 1330'.

Plug (# 4) Spot (73 sxs) class (C) cement From (1417') to (360').

Tagged TOC @ 1417'.

Plug (# 3) Spot (25 sxs) class (C) cement From (1752') to (1357').

Tagged TOC @ 1752'.

Plug (# 2) Spot (25 sxs) class (C) cement From (2058') to (1866').

Tagged TOC @ 2803'.

Plug (# 1) Spot (25 sxs) class (C) cement From (3126') to (3026').

Set and tag CIBP @ 3126'.

Perfs @ 3226-3290'





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 540755

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 540755
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 540755

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 540755
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.
[API] Well Name and Number	[30-005-20164] CATO SAN ANDRES UNIT #011
Well Status	Plugged (site released)

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CONDITIONS

Action 540755

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 540755
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/7/2026