



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

12/18/2025

Well Name: GAUCHO UNIT	Well Location: T22S / R34E / SEC 29 / NESW / 32.3599699 / -103.4951347	County or Parish/State: LEA / NM
Well Number: 2Y	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM69596	Unit or CA Name: GAUCHO - INITIAL MORROW PA A	Unit or CA Number: NMNM94480A
US Well Number: 3002534026	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report**Sundry ID:** 2874582**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 12/09/2025**Time Sundry Submitted:** 03:13**Date Operation Actually Began:** 11/05/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

Plugging_Record_Devon_Gaicho_Unit_2Y_3160_5_Signed_20251209151330.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** DEC 09, 2025 03:13 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 12/18/2025**Signature:** James A Amos

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NM-69596

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Gaucha Unit 2Y

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.

30-025-34026

3a. Address

333 West Sheridan Ave, Oklahoma City, OK, 73102

3b. Phone No. (include area code)

(405)-228-2480

10. Field and Pool or Exploratory Area

Ojo Chiso; Morrow, West (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K-29-22S-34E 1650 FSL 1725 FWL

11. Country or Parish, State

Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached the subsequent P&A Report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelton Woodard (JMR Services, LLC)Title **Plugging Agent**

Signature

*Kelton Woodard*Date **12/9/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Subsequent P&A Report
Devon Energy Production Company, L.P.
Gaucho Unit 2Y
30-025-34026**

11/05/25 MIRU. Check Pressures on Well: Tubing 800 psi, Casing 800 psi, Surface 0 psi.

11/06/25 Check Pressures on Well: Tubing 800 psi, Casing 800 psi, Surface 0 psi.

11/07/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

11/10/25 Check Pressures on Well: Tubing 100 psi, Casing 100 psi, Surface 0 psi. When tools arrived bit of 2 7/8 measure smaller than 2.7. Gauge ring for 3 1/2 casing measurements 2.9 o.d. Company man figured it would not be worth the run down to 13,238. Company rep called engine and desired to run 3.5 CBIP since it was same size of tool that was pulled put of hole on bottom of BHA. 2.7. RIH with 5.5 CIBP and set @ 13238'.

11/11/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged CIBP @ 13150'. Circulated 300 bbls 10# MLF. Number of sxs – 60. Tested casing to 500(good) psi.

11/12/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

11/13/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Spoke with (Jerry Gonzales) approved to : Combine plug #1 (13150-13070) and #2 (12268-12040) bring cement from 13150 to 11,957 with 55 sxs of class H wait on cement and tag. We will tag the flowing day. Jerry got approval from Anthony de la Fuentes of the BLM. Plug (# 1) Spot (55 sxs) class (H) cement From (13150) to (11957).

11/17/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 11837'. State Orders: Spoke with Antonio de la Fuentes. Verify with him that plug #1 was good. Also went of next plug order us to add additional 5 sxs do bring cement from 11,837 to 11,248 Covering up remainder of liner 3.5 and bring cement inside 5.5. to 11248. Plug (# 2) Spot (55 sxs) class (H) cement From (11,837) to (11,248).

11/18/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 11228'. Plug (# 3) Spot (25 sxs) class (H) cement From (8520) to (8317). RIH and perf'd @ 5500'. EIR 2 bbls/min @ 700 psi. Plug (# 4) Squeezed (140sxs) class (C) cement from (5500) to (5020).

11/19/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 4990'. Perf'd @ 3445'. EIR 2 bbls/min @ 500psi. Plug (# 5) Squeezed (40sxs) class (C) cement from (3445) to (3310). Displaced with (19bbls) Shut in pressure (100).

11/20/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Devon engineer want us to locate surface valve. Valve was not found originally due to cellar having cement up to 1 ft below intermediate valve. Attempted to break cement around well head to locate valve but found that there was 4 stablign legs attached to wellhead. Informed Devon rep and engineer and where told to continue operation. Pumping Operations: Rigged up pump and pressure tested plug #5 to 500psi held good. Release pressure and did bubble (good) no bubbles. RIH and perf'd @ 3127'. EIR 2 bbls/min @ 300 psi. Plug (# 6) Squeezed (80sxs) class (C) cement from (3127) to (2620).

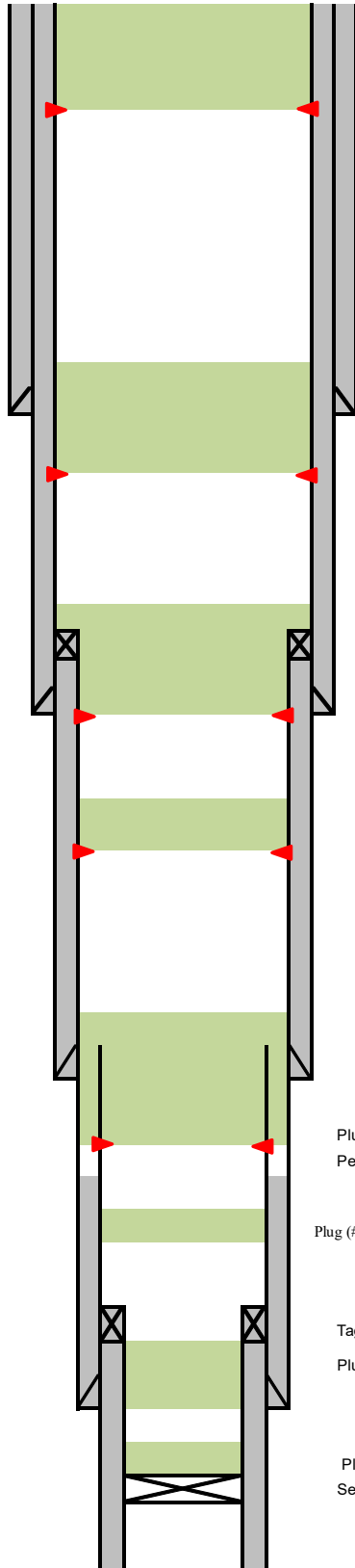
11/21/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 2602'. Pumping Operations: Rigged up pump and pressure tested plug#6 to 500psi and held good release and bubbled tested good test. RIH and perf'd @ 1925'. EIR 2 bbls/min @ 300 psi. Plug (# 7) Squeezed (100sxs) class (C) cement from (1924) to (1705). RIH and tagged TOC @ 1698'. RIH and perf'd @ 150'. EIR 2 bbls/min @ 300 psi. Plug (# 8) Rigged up pump and circulated (80 sxs) class (C) cement from (150) to surface.

11/22/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Pumping Operations: Verify cement was 10 ft from surface. Bubbled tested intermediate vale no bubbles.

12/9/25 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR	Well No.	2Y
Well Name	Gaucho Unit	API #:	30-025-34026
Field	Gaucho/Red Bull	Location	1650' FSL & 1725' FWL
County	Lea		Sec 29, T22S, R34E
State	NM	GL	3426'
Spud Date	4/4/1997		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	J-55	61# & 54.5#	1759'	17 1/2	1,700	0'
Inter Csg	10 3/4	K-55	45.5#	3077'	12 1/4	530	0'
Prod Csg	5 1/2	P-110	17#	5109'	7 7/8	1,100	6800'
1st Liner	8 5/8	Liner	32#	11840'	9 5/8	655	2909'
2nd Liner	3 1/2	L-80	Liner	13340'		110	



Plug (# 8) Rigged up pump and circulated (80 sxs) class (C) cement from (150) to surface.
Perfd @ 150'.

Tagged TOC @ 1698'.

Plug (# 7) Squeezed (100sxs) class (C) cement from (1924) to (1705).
Perfd @ 1925'.

Tagged TOC @ 2602'.

Plug (# 6) Squeezed (80sxs) class (C) cement from (3127) to (2620).
Perfd @ 3127'.

Plug (# 5) Squeezed (40sxs) class (C) cement from (3445) to (3310).
Perfd @ 3445'.

Tagged TOC @ 4990'.

Plug (# 4) Squeezed (140sxs) class (C) cement from (5500) to (5020).
Perfd @ 5500'.

Plug (# 3) Spot (25 sxs) class (H) cement From (8520) to (8317).

Tagged TOC @ 11228'.

Plug (# 2) Spot (55 sxs) class (H) cement From (11,837) to (11,248).

Plug (# 1) Spot (55 sxs) class (H) cement From (13150) to (11957).
Set CIBP @ 13238'.

Formation Tops	
Rustler	1874'
Delaware	5223'
Bone Spring	8470'
Wolfcamp	11401'
Strawn	11865'
Atoka	12084'
Morrow	12218'



GPS Map Camera

Jal, NM, United States 🇺🇸

Rocker B Ln, Jal, NM 88252, United States

Lat 32.359967, Long -103.495088

Thursday, 11/12/2025 09:15 AM GMT-07:00

Note : Captured by GPS Map Camera



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536247

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 536247
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/9/2026