

Well Name: LOST TANK 3 FEDERAL	Well Location: T22S / R31E / SEC 3 / SWSE / 32.4153102 / -103.7634514	County or Parish/State: EDDY / NM
Well Number: 16	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001537907	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2884826

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/02/2025

Time Sundry Submitted: 11:26

Date Operation Actually Began: 10/09/2025

Actual Procedure: THE FINAL WELLBORE AND THE PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/22/2025.

SR Attachments

Actual Procedure

LT3FED_016_20251202112548.pdf

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Unit or CA Number:

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 02, 2025 11:26 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 12/15/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 735 FSL / 1945 FEL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4153102 / LONG: -103.7634514 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 735 FSL / 1945 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

LOST TANK 3 FEDERAL 016

FINAL WELLBORE

30-015-37907-0000

Eddy

String 1

OD 11.75 in, 42# H-40 ST&C

TD 677 ft

TOC 0 ft, CIRC 233 SX

Rustler 659'

SPOT 75 SX CMT 695' TO SURFACE.

String 2

OD 8.625 in, 32# J-55 LT&C

TD 4078 ft

TOC 0 ft, CIRC 268 SX

Delaware 4196'

Bell Canyon 4251'

SPOT 170 SX CMT 2517'-695' (TAG)

SPOT 175 SX CMT 4301'-2517' (TAG)

DV Tool
Top 5913 ft

Cherry Canyon 6330'

Brushy Canyon 6509'

SET CIBP AT 6690'. SPOT 99 SX CMT 6690'-5754' (TAG)

String 3

OD 5.5 in, 17# J-55 LT&C

TD 8259 ft

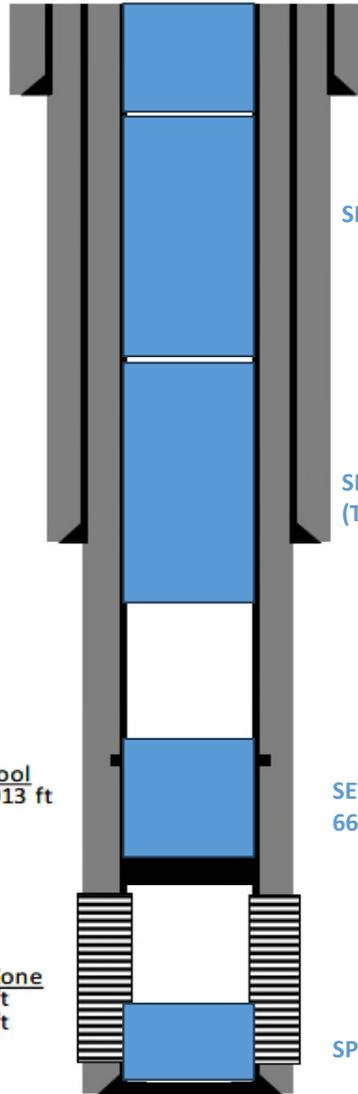
TOC 0 ft, CIRC 418 SX

PBTD 8170 ft

Bone Spring 8142'

Prod Zone
6740 ft
8068 ft

SPOT 25 SX CMT 8170'-7894' (TAG)



LOST TANK 3 FEDERAL #016**30-015-37907****PA JOB NOTES**

Start Date	Remarks
10/9/2025	Move Key 36047 from Lost Tank 3 Federal 13 to Lost Tank 3 Federal 16.
10/9/2025	Held JSA safety meeting. Covered rig up.
10/9/2025	Rig up pulling unit and cementing equipment.
10/9/2025	Open well 400 psi on tubing, 200 psi on casing, 60 psi on intermediate, and 0 psi on surface. Bleed off.
10/9/2025	Attempt to load and test tubing. Pumped 50 bbls @ 1.5 bpm with 1000 psi. No test.
10/9/2025	Secure well Shut down.
10/9/2025	Rig crew traveled to Key yard.
10/10/2025	Rig crew traveled to location.
10/10/2025	Held JSA safety meeting. Covered unseating pump and hot water tbg.
10/10/2025	Open well 90 psi on tbg, 0 psi on casing and surface. 200 psi on intermediate. Bleed off.
10/10/2025	Set COFO.
10/10/2025	Pump 15 bbls brine down tubing.
10/10/2025	Pick up 2 - 1" rods and screw into rods that were stacked out inside tubing. Unseat pump. Lay down 4 rods.
10/10/2025	Rig up hot oiler and pump 50 bbls FW with paraffin dispersant and 70 bbls down casing.
10/10/2025	Lower rig floor, install handrails, and rig up tongs.
10/10/2025	POOH laying down rods. 102 - 1 1/4" FG and 77 - 7/8" steel rods.
10/10/2025	Lunch.
10/10/2025	POOH laying down 80 - 7/8" steel, 4' X 7/8" sub, 8 - 1 1/2" sinker bars, and pump.
10/10/2025	Change handling equipment from rods to tubing. Rig down tongs, remove handrails, and raise rig floor.
10/10/2025	Function test BOP.
10/10/2025	Nipple down wellhead.
10/10/2025	Nipple up BOP.
10/10/2025	Lower rig floor and install handrails.
10/10/2025	Release TAC.
10/10/2025	Secure well Shut down.
10/10/2025	Rig crew traveled to Key yard.
10/13/2025	Crew drove to the location.
10/13/2025	Jsa. Set COFO.
10/13/2025	Tbg-50 psi, Prod-50 psi, Inter-0 psi. Surf-0 psi
10/13/2025	Pumped 80 bbls FW down csg. Pumped 30 bbls FW down the tbg. Well is on a vac.

10/13/2025	Pooh w/ 254 jts 2.875" tbg, 5.50" TAC, 2.875" SN, Sand screen, and a 3.50"x30' MA.
10/13/2025	RUHydrotest truck. Rih test 60 jts 2.875" tbg.
10/13/2025	Crew ate lunch. Reviewed the JSA.
10/13/2025	Continued to rih testing 198 jts 2.875" tbg. Tagged PBD @ 8170'. RDTTest Truck. Found a split on jt 1 from surface.
10/13/2025	EOT @ 8170' w/ 258 jts. Pumped 100 bbls of FW down the tbg. Spotted 25 sxs Class H Cmt from 8170'-7944', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 226', disp to 7944' w/ 46 bbls.
10/13/2025	Pooh w/ 60 jts to the tbg board.
10/13/2025	Crew performed a bop drill in 1 min.
10/13/2025	Secured the well. Pipe rams are closed. SDON.
10/13/2025	Crew drove to the Key yard.
10/14/2025	Crew drove to the location.
10/14/2025	JSA. Set COFO.
10/14/2025	Tbg-0 psi, Prod-0 psi, Inter-0 psi. Surf-0 psi.
10/14/2025	Rih w/ 52 jts tagged TOC @ 7894' (good tag) w/ 250 jts.
10/14/2025	LD 46 jts 2.875" tbg. Pooh w/ 204 jts 2.875" tbg.
10/14/2025	Rih w/ 5.50" CIBP and 212 jts 2.875" tbg from the tbg board. Set the CIBP @ 6690'.
10/14/2025	Circ the well w/ 150 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
10/14/2025	Pooh w/ 212 jts 2.875" tbg to the tbg board.
10/14/2025	RURWLS. Ran a CBL from 6690' to surface. RDRWLS. Sent CBL for BLM review.
10/14/2025	Secured the well. Blind rams are closed. SDON.
10/14/2025	Crew drove to the Key Yard.
10/15/2025	Crew drove to the location.
10/15/2025	Jsa. Set COFO.
10/15/2025	Tbg-0 psi, Prod-0 psi, Inter-0 psi. Surf-0 psi.
10/15/2025	BLM Long Vo Reviewed CBL-No changes to the NOI. Rih w/ 211 jts 2.875" tbg from the tbg board. Tagged CIBP @ 6690'.
10/15/2025	EOT @ 6690' w/ 211 jts. Spotted 99 sxs Class C Cmt from 6690'- 5687', 23.2 bbls, 1.32 yield, 14.8 ppg, covering 1003', disp to 5687' w/ 32.9 bbls. BLM David M witnessed spot.
10/15/2025	LD 31 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC.
10/15/2025	Rih w/ 52 jts 2.875" tbg. Tagged TOC @ 5754' (good tag) w/ 182 jts.
10/15/2025	LD 46 jts 2.875" tbg.
10/15/2025	EOT @ 4301' w/ 136 jts 2.875" tbg. Spotted 175 sxs Class C Cmt from 4301'-2528', 41.1 bbls, 1.32 yield, 14.8 ppg, covering 1773', disp to 5687' w/ 14.6 bbls.
10/15/2025	LD 56 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board.
10/15/2025	Secured the well. Pipe rams are closed. SDON.
10/15/2025	Crew drove to the location.

10/16/2025	Crew drove to the Location.
10/16/2025	Jsa. Set COFO.
10/16/2025	Tbg-0 psi, Prod-0 psi, Inter-0 psi. Surf-0 psi.
10/16/2025	Rih w/ 50 jts 2.875" tbg from the tbg board. Tagged TOC @ 2517' (good tag) w/ 80 jts.
10/16/2025	EOT @ 2517' w/ 80 jts. Spotted 170 sxs Class C Cmt from 2517'- 795', 39.9 bbls, 1.32 yield, 14.8 ppg, covering 1722', disp to 795' w/ 4.6 bbls.
10/16/2025	LD 57 jts 2.875" tbg. Pooh w/ 22 jts to the tbg board. WOC.
10/16/2025	Rih w/ 22 jts 2.875" tbg. Tagged TOC @ 695' (good tag) w/ 22 jts.
10/16/2025	EOT @ 695' w/ 22 jts 2.875" tbg. Spotted 75 sxs Class C Cmt from 695' to surf, 17.6 bbls, 1.32 yield, 14.8 ppg, covering 760'. LD 22 jts 2.875" tbg. Topped off the well. Washed up equip.
10/16/2025	RDFloor. NDBOP.
10/16/2025	RDPU/Cmt equip. Verified cmt to surf.
10/16/2025	Rig crew traveled to Key yard.
10/22/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541063

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 541063
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/15/2026