

Well Name: NIMITZ 12 FEDERAL

Well Location: T24S / R30E / SEC 12 /
SESW / 32.225304 / -103.835853

County or Parish/State: EDDY /
NM

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM82896

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001541506

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2884811

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/02/2025

Time Sundry Submitted: 10:31

Date Operation Actually Began: 11/12/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 12/1/2025.

SR Attachments

Actual Procedure

NIMITZ12_4H_PA_SR_SUB_12.2.2025_20251202103045.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: DEC 02, 2025 10:31 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 12/17/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 100 FSL / 2033 FWL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 32.225304 / LONG: -103.835853 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 1317 FNL / 2024 FWL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 387 FNL / 2006 FWL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 32.238481 / LONG: -103.835838 (TVD: 0 feet, MD: 0 feet)

NIMITZ 12 FEDERAL 4H

FINAL WELLBORE

30-015-41506-0000

Eddy

String 1

OD 13.375 in, 54.5# J-55 BT&C
TD 593 ft
TOC 0 ft, Circ 148 sx

Rustler 668'
Salado 848'

PERF AT 569'. CIRCULATE 180 SX CMT
569' TO SURFACE.

SPOT 65 SX CMT 1003'--574' (tag)

Anhydrite 2426'

SPOT 100 SX CMT 2700'-2070' (TAG)

String 2

OD 9.625 in, 36# J-55 BT&C
TD 4217 ft
TOC 460 ft, Temp Surv

Bell Canyon 4182'

SPOT 180 SX CMT 5057'-4035' (TAG)

DV Tool
Top 4347 ft

Cherry Canyon 5007'

String 3

OD 7 in, 26# P-110 BT&C
TD 8427 ft MD, 7940 ft TVD
TOC 0 ft, Circ 240 sx

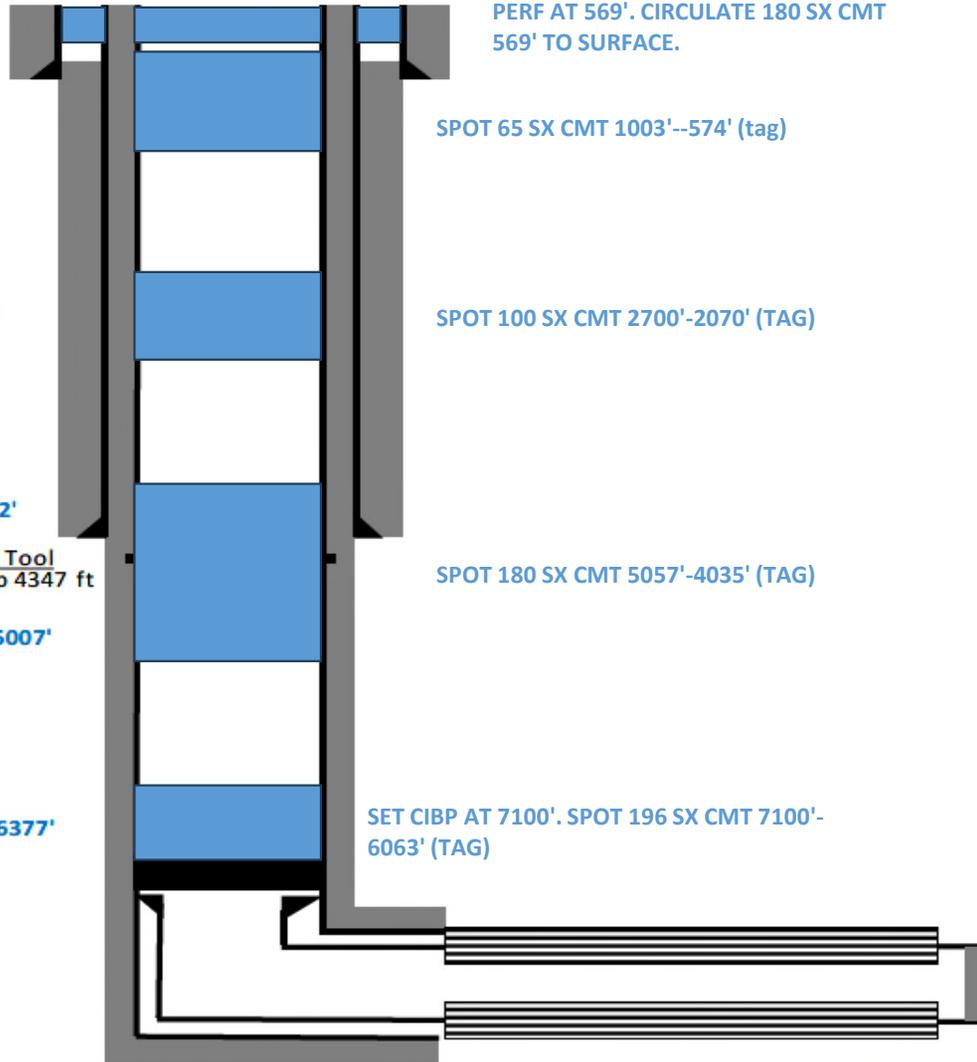
Brushy Canyon 6377'

SET CIBP AT 7100'. SPOT 196 SX CMT 7100'-
6063' (TAG)

String 4

OD 4.5 in, 13.5# P-110 Ukn
TD 7158 ft - 12120 ft MD
TD 7141 ft - 7942 ft TVD
PBSD 12115 ft MD
PBSD 7941 ft TVD

Prod Zone
8542 ft MD, 7941 ft TVD
12097 ft MD, 7942 ft TVD



NIMITZ 12 FEDERAL #004H**30-015-41506****PA JOB NOTES**

Start Date	Remarks
11/12/2025	Perform pre trip inspection and move Key 6081 from Patton 18 Federal 006 to Nimitz 12 Federal 4H.
11/12/2025	Held JSA safety meeting and update all paperwork. Covered rigging up and Rig up 3rd party wireline.
11/12/2025	Rig up pulling unit.
11/12/2025	Rig up Renegade. Tag @ 6956'. Perforate @ 6940'. POOH and rig down Renegade.
11/12/2025	Unload and function test BOP.
11/12/2025	Open well 100 psi on casing and tubing.
11/12/2025	Bleed off well.
11/12/2025	Nipple down wellhead. Unseat hangar and pull up 50' to ensure esp is free. Set hangar.
11/12/2025	Nipple up 10k - 5k spool, BOP, and Hydril.
11/12/2025	Lower rig floor, install handrails, and rig up tongs.
11/12/2025	Secure well Shut down.
11/12/2025	Rig crew traveled to Key yard.
11/13/2025	Rig crew traveled to location.
11/13/2025	Held JSA safety meeting. Covered pulling ESP.
11/13/2025	Open well 0 psi on casing and tubing.
11/13/2025	Set COFO.
11/13/2025	Pump 40 bbls brine down casing and 20 bbls down tubing.
11/13/2025	Attempt to pull hangar through BOP & Hydril but kept hanging up on hydril. Noticed hydril was not opening properly. Attempt to bleed off hydraulic pressure and open hydril but would not open completely. Cold call Key to replace Hydril.
11/13/2025	Rig down tongs, remove handrails, and raise rig floor. At no cost to Oxy.
11/13/2025	Nipple down hydril. At no cost to Oxy.
11/13/2025	Wait on replacement Hydril from Key. At no cost to Oxy.
11/13/2025	Nipple up hydril. At no cost to Oxy.
11/13/2025	Lower rig floor, install handrails, and rig up tongs. At no cost to Oxy.
11/13/2025	Rig up cable spooler and CT spooler. POOH with 221 jts and lay down ESP. Cable was grounded out, no solids found and shaft was free. Rig down spoolers.
11/13/2025	RIH with 90 jts as a killstring.
11/13/2025	Secure well Shut down.
11/13/2025	Rig crew traveled to Key yard.
11/14/2025	Rig crew traveled to location.
11/14/2025	Held JSA safety meeting. Covered POOH and ND hydril.
11/14/2025	Open well 0 psi on casing, tubing, surface, and intermediate.

11/14/2025	Set COFO.
11/14/2025	POOH with 90 jts.
11/14/2025	Rig down tongs, remove handrails, raise rig floor.
11/14/2025	Nipple down hydril.
11/14/2025	Lower rig floor, install handrails, rig up tongs.
11/14/2025	RIH with 7" CIBP on MST, perf sub, and 220 jts from derrick. Pick up 6 jts and set CIBP @ 7100'.
11/14/2025	Circulate 250 bbls brine.
11/14/2025	Test casing to 500 psi and held for 30 minutes. Bleed off.
11/14/2025	Received verbal approval from Javier Esparza and Gabriel Beneway of BLM to spot 196 sx on CIBP before running CBL. EOT @ 7100'. Had trouble with pump mixing cement. Clean out pump and started mixing cement. Spot 196 sx (46.07 bbls) 14.8# Class C Cement. Displace to 5896' with 34.1 bbls.
11/14/2025	POOH with 90 jts to derrick.
11/14/2025	Secure well Shut down.
11/14/2025	Rig crew traveled to Key yard.
11/17/2025	Rig crew traveled to location.
11/17/2025	Held JSA safety meeting. Covered RIH and POOH.
11/17/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
11/17/2025	Set COFO.
11/17/2025	RIH and tag TOC @ 6063' with 193 jts.
11/17/2025	POOH with a total of 160 jts to derrick.
11/17/2025	Lay down 66 jts.
11/17/2025	Rig up Renegade wireline and lubricator. RIH and perform CBL log from 6000' to surface. POOH. Rig down wireline and lubricator.
11/17/2025	Secure well Shut down.
11/17/2025	Rig crew traveled to Key yard.
11/18/2025	Rig crew traveled to location.
11/18/2025	Held JSA safety meeting. Covered RIH.
11/18/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
11/18/2025	Set COFO.
11/18/2025	RIH with 4' perf sub and 161 jts.
11/18/2025	EOT @ 5057'. Spot 180 sx (42.3 bbls) 14.8# Class C Cement. Displace to 3953' with 22.8 bbls.
11/18/2025	POOH laying down 36 jts.
11/18/2025	POOH with 50 jts to derrick.
11/18/2025	WOC.
11/18/2025	RIH and tag TOC @ 4035' with 129 jts. Notify BLM.
11/18/2025	Lay down 42 jts.
11/18/2025	EOT @ 2700' with 86 jts. Spot 100 sx (23.5 bbls) 14.8# Class C Cement. Displace to 2087' with 12 bbls.
11/18/2025	POOH with 70 jts to derrick.
11/18/2025	Secure well Shut down.
11/18/2025	Rig crew traveled to Key yard.

11/19/2025	Rig crew traveled to location.
11/19/2025	Held JSA safety meeting. Covered RIH and pumping cement.
11/19/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
11/19/2025	Perform daily rig inspection.
11/19/2025	Set COFO.
11/19/2025	RIH and tag TOC @ 2070' with 66 jts. BLM witnessed tag.
11/19/2025	POOH laying down 44 jts.
11/19/2025	EOT @ 1003' with 32 jts. Spot 65 sx (15.28 bbls) 14.8# Class C Cement. Displace to 604' with 3.4 bbls. BLM witnessed plug.
11/19/2025	POOH with 20 jts to derrick.
11/19/2025	Tongs broke down, fix tongs, and lay down 12 jts.
11/19/2025	WOC.
11/19/2025	RIH and tag TOC @ 574' with 19 jts. Notify BLM
11/19/2025	POOH with 17 jts. Set packer @ 70' with 2 jts and 6' sub.
11/19/2025	Rig up wireline and perforate casing @ 569'. POOH and rig down wireline.
11/19/2025	Establish injection rate. Caught circulation 1 bpm @ 1000 psi. Circulated 20 bbls brine.
11/19/2025	Release packer and lay down 2 jts.
11/19/2025	RIH with 18 jts.
11/19/2025	Lay down 18 jts.
11/19/2025	Rig down tongs, remove handrails, and raise rig floor.
11/19/2025	Nipple down BOP
11/19/2025	Nipple up cap flange.
11/19/2025	Circulate 180 sx (42.31 bbls) 14.8# Class C Cement to surface. Shut in well with 300 psi. Notify BLM.
11/19/2025	Rig down pulling unit.
11/19/2025	Rig crew traveled to Key yard.
12/1/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541065

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 541065
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/15/2026