

Submit a Copy To Appropriate District
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District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09336	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MOBIL KING	
8. Well Number #002	
9. OGRID Number 142624	
10. Pool name or Wildcat LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ROCA PRODUCTION INC.	
3. Address of Operator 123 Smith St Santa Fe, NM 87505	
4. Well Location Unit Letter J: 2310 feet from the S line and 2310 feet from the E line Section 12 Township 23S Range 36E NMPM Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 1/6/26

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

ROCA PRODUCTION INC.

Plug And Abandonment Procedure

MOBIL KING #002

2310 FSL & 2310 FEL, J-12-23S-36E

Lea County, NM / API: 30-025-09336

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Preform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Preform mandatory 40 bbls well kill. If a different fluid or amount is required kill well as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 3,613'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 3,563'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #1 (under CR) may be pumped prior to CBL.
7. RU wireline and run CBL with 500 psi on casing from CR at 3,563' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore. Use salt gel or mud spacer in-between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: Perforations, Top 3,563', 10 Sacks Type III Cement

Mix 10 sx Type III cement and squeeze below CR to cover the perforations.

11. Plug 2: Perforations, 3,563'-3,463', 7 Sacks Type III Cement

Mix 7 sx Type III cement and spot a balanced plug inside casing to cover the perforations.

12. Plug 3: 7 Rivers, Yates and B Salt Formation Tops, 3,291'-2,652', 43 Sacks Type III Cement

Mix 43 sx Type III cement and spot a balanced plug inside casing to cover the 7 Rivers, Yates, and B Salt formation tops.

13. Plug 4: T Salt and Rustler Formation Tops, 1,440'-1,212', 16 Sacks Type III Cement

Mix 16 sx Type III cement and spot a balanced plug inside casing to cover the T Salt and Rustler formation tops.

14. Plug 5: Surface Casing Shoe, 365' - Surface, 25 Sacks Type III Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 365' and the annulus from the squeeze holes to surface. Shut in well and WOC.

15. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

ROCA PRODUCTION INC.

MOBIL KING #002

API: 30-025-09336

Lea County, New Mexico

Surface Casing

8-5/8" 24# @ 315'

OH: ≈11"

Cemented to Surface

Formation Tops

Rustler - 1312'

T Salt = 1390'

B Salt - 2752'

Yates - 2962'

7 Rvr - 3241'

Queen - 3594'

Tubing

2-3/8" to 3595

Production Casing

4-1/2" 9.5# @ 3801'

0.0912 cuft/ft

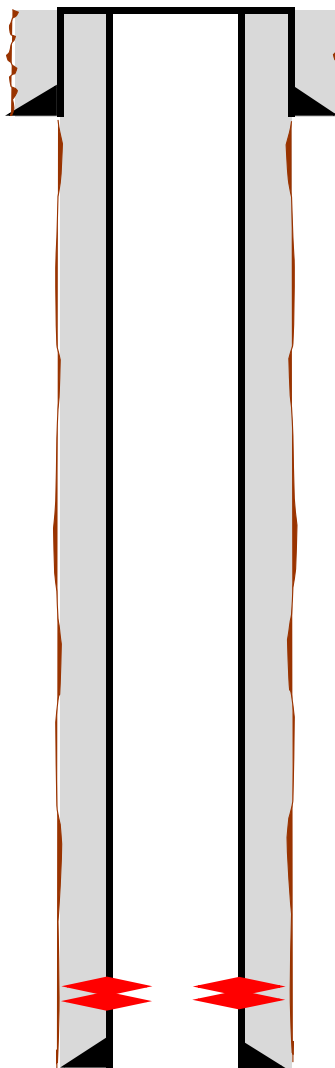
OH: 6-3/4"

Cemented W/ 1147 sx

TOC: ≈0'

Perforations

3613'-3688'





Proposed Wellbore Diagram

ROCA PRODUCTION INC.

MOBIL KING #002

API: 30-025-09336

Lea County, New Mexico

Plug 5

Determine by CBL
365' to Surface
365 foot plug
25 sacks Type III Cement

Plug 4

Determine by CBL
1440' to 1212'
228 foot plug
16 sacks Type III Cement

Plug 3

Determine by CBL
3291' to 2652'
639 foot plug
43 sacks Type III Cement

Plug 2

Above CR
3563' to 3463'
100 foot plug
7 sacks Type III Cement

Plug 1

SQ Under CR
Top 3563'
10 sacks Type III Cement

Type III: 1.37 cuft/sx, 14.6 ppg

Surface Casing

8-5/8" 24# @ 315'
OH: ~11"
Cemented to Surface

Formation Tops

Rustler - 1312'
T Salt = 1390'
B Salt - 2752'
Yates - 2962'
7 Rvr - 3241'
Queen - 3594'

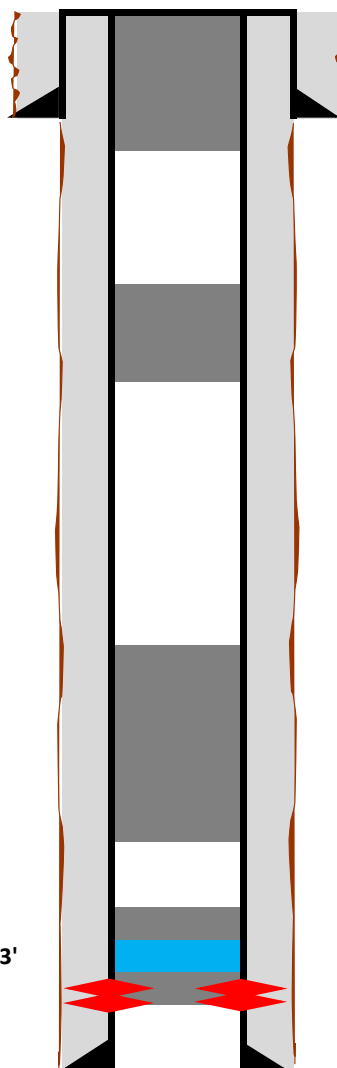
Production Casing

4-1/2" 9.5# @ 3801'
0.0912 cuft/ft
OH: 6-3/4"
Cemented W/ 1147 sx
TOC: ~0'

Perforations

3613'-3688'

CR @ 3563'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 540487

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 540487
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 540487

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 540487
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[142624] ROCA PRODUCTION INC.
[API] Well Name and Number	[30-025-09336] MOBIL KING #002
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 540487

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 540487
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible. This well is not in the LPCH restricted area. An above ground P&A marker is required.	1/15/2026