

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29068
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 538
9. OGRID Number
10. Pool name or Wildcat Pinon Fruitland Sand, Kutz PC West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,543', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SIMCOE LLC

3. Address of Operator
1199 Main Ave, Suite 101, Durango, CO 81301

4. Well Location
Unit Letter M : 1187 feet from the South line and 945 feet from the West line
Section 17 Township 29N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See submitted plugging plan for complete details on proposed P&A for the GCU 538 well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 01/12/2026

Type or print name Christy Kost E-mail address: christy.kost@machnr.com PHONE: 405-905-8672

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

GALLEGOS CANYON UNIT #538

3004529068

1187 FSL & 945 FWL M-17-29N-12W

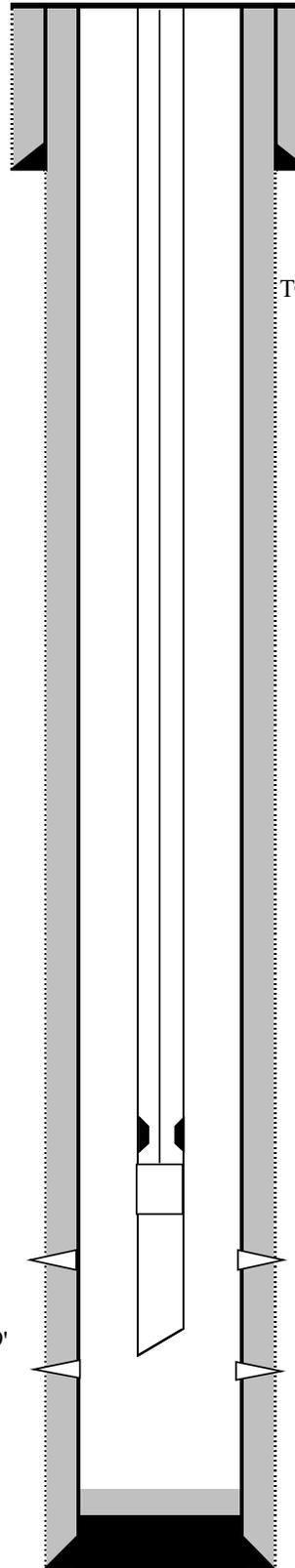
SAN JUAN COUNTY, NM

OBJECTIVE: Permanently plug and abandon the GCU 538. All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all expose formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests, tagging plugs will not be required. Prior to rig, notify NMOCD and BLM, and see attached COAs.

1. MIRU. Check casing, tubing, and BH pressures and report daily.
2. Remove existing piping on casing valve. RU blow lines and blow down pressure. Kill well as necessary.
3. POOH pump/rods.
4. ND WH, NU BOP.
5. POOH tubing.
6. Set CICR at 1152'.
7. Load backside and pressure test casing to 500 psi.
8. **PICTURED CLIFFS AND FRUITLAND PLUG** – Pump 40 sx Class G cement from 1102-1563'.
9. POOH tubing.
10. RU WL, run CBL from 1102' to surface.
11. **KIRTLAND, OJO ALAMO, and SURFACE PLUG** – Pump 50 sx Class G cement down tubing and up casing from 0-276'. POOH tubing.
12. ND BOPE, cut off wellhead below surface casing flange per regulation. Top off w/ cement if needed. Install below grade P&A marker w/ cement to comply w/ regulations. RDMO

GL 5543'
KB 5558'

Gallegos Canyon Unit 538
Fruitland Sand/Pictured Cliffs
API # 30-045-29068
T-29N, R-12-W, Sec. 17 Unit M
San Juan County, New Mexico



TOC: Circulated to Surface

Surface Casing Data

8-3/4" Hole
7", 20# K-55 set @ 151'
170 sks class B cement w/ 3% CaCL₂, 1/4#/sk
cello seal

TOC: Circulated to Surface

Rod Details

PUMP, RHAC, 2.0 X 1.25 X 9'
RODS, PONY: 0.750 x 2' GRD. D (2 jts)
RODS: 0.75 X 25 GRD. D (61 jts)
ROD, POLISHED: 1.25 X 12 FT

Length

14'
4'
1525'
12'

Tubing Details

MULE SHOE, 2.375" x 1.995" x 18'
SN, API: 2.375 X 1.780 X 12, 8RD EUE
TUBING, 2.375, 4.7#, J-55, EUE (48 jts)

Length

18'
1'
1534'

Formation Tops

Nacimiento	surf
Ojo Alamo	60'
Kirtland Sh.	226'
Fruitland Fm.	1200'
Fruitland Coal	1335'
Pictured Cliffs	1490'

Deviation Report

Depth	Deviation
160'	1/4 deg
650'	1/2 deg
1150'	3/4 deg
1685'	3/4 deg

End of Tubing @ 1559'

Fruitland Sand Perforations(10/2002)

1202' - 1222' @ 2 jspf
Frac'd w/ 500 gal of 15% HCL and 36,676#
16/30 BRA

Pictured Cliffs Perforations(1/1994)

1490 - 1513', 2 JSPF } Frac'd w/ 20# gel, 70Q N₂ foam &
82,000 # 12/20 Brady sand & flush
w/ a 20# gel fluid

Production Casing Data

6 1/4" Hole
4 1/2", 10.5#, K-55 @ 1680'
Cmt w/ 265 sks, 50/50 poz, 2% gel & 10%
salt, 1/4#/sk cello seal, tail w/ 30 sks Class B
and 1% CFL₄

PBTD: 1620'
TD: 1685'

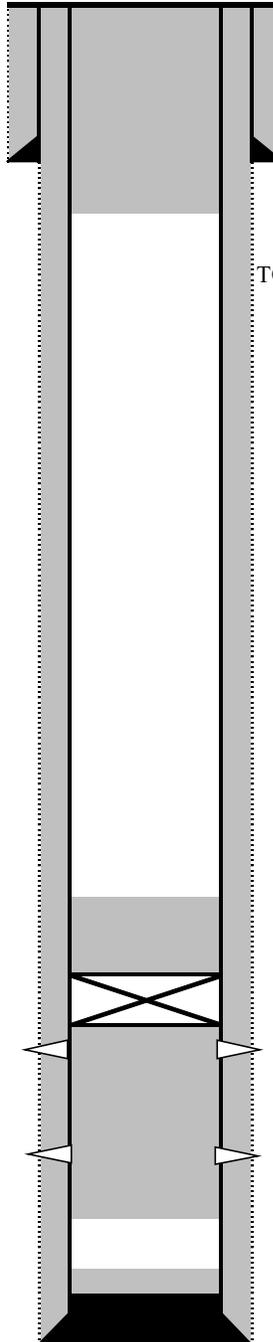
Gallegos Canyon Unit 538
 Fruitland Sand/Pictured Cliffs
 API # 30-045-29068
 T-29N, R-12-W, Sec. 17 Unit M
 San Juan County, New Mexico

Plug 2: Surface, Ojo Alamo, Kirtland
 0-276', 50 sx Class G

Plug 1: Fruitland, Pictured Cliffs
 1102-1563', 40 sx Class G

4.5" CICR at 1152'

GL 5543'
 KB 5558'



TOC: Circulated to Surface

Surface Casing Data

8-3/4" Hole
 7", 20# K-55 set @ 151'
 170 sks class B cement w/ 3% CaCL₂, 1/4#/sk
 cello seal

TOC: Circulated to Surface

Formation Tops

Nacimiento	surf
Ojo Alamo	60'
Kirtland Sh.	226'
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 and 1% CFL₄

PBTD: 1620'
 TD: 1685'

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 17 / SWSW / 36.72246 / -108.12697

County or Parish/State: SAN JUAN / NM

Well Number: 538

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF080600

Unit or CA Name: GCU PC 89200844E

Unit or CA Number: NMNM78391A

US Well Number: 3004529068

Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2889818

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/08/2026

Time Sundry Submitted: 09:32

Date proposed operation will begin: 02/19/2026

Procedure Description: As this location is on private surface, no rec plan was included.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

GCU_538_NOI_Package_20260108093226.pdf

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 17 / SWSW / 36.72246 / -108.12697

County or Parish/State: SAN JUAN / NM

Well Number: 538

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF080600

Unit or CA Name: GCU PC 89200844E

Unit or CA Number: NMNM78391A

US Well Number: 3004529068

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

GCU_538_Geo_KR_20260112090018.pdf

2889818_538_3004529068_NOIA_KR_01122026_20260112090012.pdf

General_Requirement_PxA_20260112090002.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 08, 2026 09:35 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO **State:** CO

Phone: (405) 905-8672

Email address: CHRISTY.KOST@MACHNR.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 01/12/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 1187 FSL / 945 FWL / TWSP: 29N / RANGE: 12W / SECTION: 17 / LAT: 36.72246 / LONG: -108.12697 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 1187 FSL / 945 FWL / TWSP: 29N / SECTION: / LAT: 36.72246 / LONG: 108.12697 (TVD: 0 feet, MD: 0 feet)

GALLEGOS CANYON UNIT #538

3004529068

1187 FSL & 945 FWL M-17-29N-12W

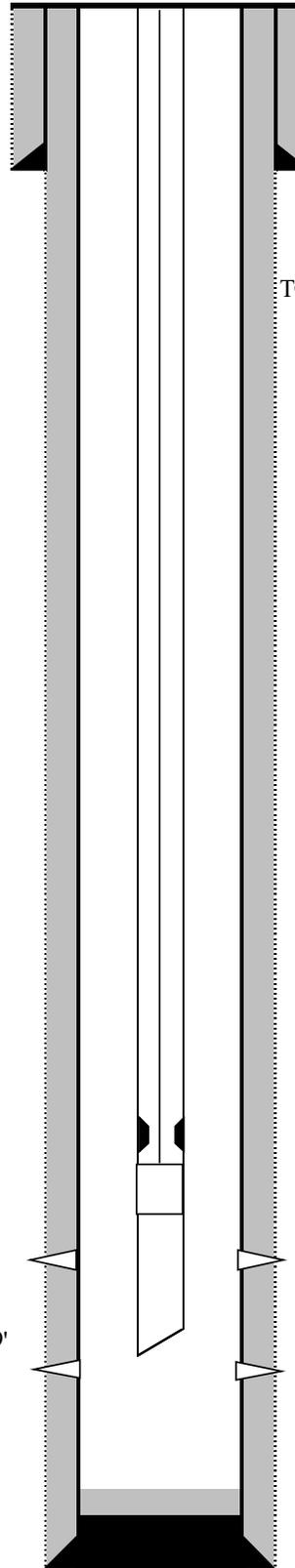
SAN JUAN COUNTY, NM

OBJECTIVE: Permanently plug and abandon the GCU 538. All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all expose formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests, tagging plugs will not be required. Prior to rig, notify NMOCD and BLM, and see attached COAs.

1. MIRU. Check casing, tubing, and BH pressures and report daily.
2. Remove existing piping on casing valve. RU blow lines and blow down pressure. Kill well as necessary.
3. POOH pump/rods.
4. ND WH, NU BOP.
5. POOH tubing.
6. Set CICR at 1152'.
7. Load backside and pressure test casing to 500 psi.
8. **PICTURED CLIFFS AND FRUITLAND PLUG** – Pump 40 sx Class G cement from 1102-1563'.
9. POOH tubing.
10. RU WL, run CBL from 1102' to surface.
11. **KIRTLAND, OJO ALAMO, and SURFACE PLUG** – Pump 50 sx Class G cement down tubing and up casing from 0-276'. POOH tubing.
12. ND BOPE, cut off wellhead below surface casing flange per regulation. Top off w/ cement if needed. Install below grade P&A marker w/ cement to comply w/ regulations. RDMO

GL 5543'
KB 5558'

Gallegos Canyon Unit 538
Fruitland Sand/Pictured Cliffs
API # 30-045-29068
T-29N, R-12-W, Sec. 17 Unit M
San Juan County, New Mexico



TOC: Circulated to Surface

Surface Casing Data

8-3/4" Hole
7", 20# K-55 set @ 151'
170 sks class B cement w/ 3% CaCL₂, 1/4#/sk
cello seal

TOC: Circulated to Surface

Rod Details

PUMP, RHAC, 2.0 X 1.25 X 9'
RODS, PONY: 0.750 x 2' GRD. D (2 jts)
RODS: 0.75 X 25 GRD. D (61 jts)
ROD, POLISHED: 1.25 X 12 FT

Length

14'
4'
1525'
12'

Tubing Details

MULE SHOE, 2.375" x 1.995" x 18'
SN, API: 2.375 X 1.780 X 12, 8RD EUE
TUBING, 2.375, 4.7#, J-55, EUE (48 jts)

Length

18'
1'
1534'

Fruitland Sand Perforations(10/2002)

1202' - 1222' @ 2 jspf
Frac'd w/ 500 gal of 15% HCL and 36,676#
16/30 BRA

Pictured Cliffs Perforations(1/1994)

1490 - 1513', 2 JSPF } Frac'd w/ 20# gel, 70Q N₂ foam &
82,000 # 12/20 Brady sand & flush
w/ a 20# gel fluid

Production Casing Data

6 1/4" Hole
4 1/2", 10.5#, K-55 @ 1680'
Cmt w/ 265 sks, 50/50 poz, 2% gel & 10%
salt, 1/4#/sk cello seal, tail w/ 30 sks Class B
and 1% CFL₄

End of Tubing @ 1559'

PBTD: 1620'
TD: 1685'

Formation Tops

Nacimiento	surf
Ojo Alamo	60'
Kirtland Sh.	226'
Fruitland Fm.	1200'
Fruitland Coal	1335'
Pictured Cliffs	1490'

Deviation Report

Depth	Deviation
160'	1/4 deg
650'	1/2 deg
1150'	3/4 deg
1685'	3/4 deg

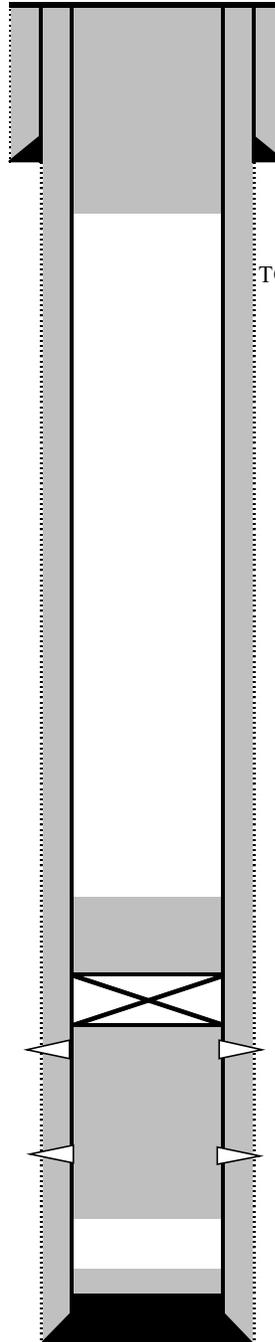
Gallegos Canyon Unit 538
 Fruitland Sand/Pictured Cliffs
 API # 30-045-29068
 T-29N, R-12-W, Sec. 17 Unit M
 San Juan County, New Mexico

Plug 2: Surface, Ojo Alamo, Kirtland
 0-276', 50 sx Class G

Plug 1: Fruitland, Pictured Cliffs
 1102-1563', 40 sx Class G

4.5" CICR at 1152'

GL 5543'
 KB 5558'



TOC: Circulated to Surface

Surface Casing Data

8-3/4" Hole
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Production Casing Data

6 1/4" Hole
 4 1/2", 10.5#, K-55 @ 1680'
 Cmt w/ 265 sks, 50/50 poz, 2% gel & 10%
 salt, 1/4#/sk cello seal, tail w/ 30 sks Class B
 and 1% CFL₄

PBTD: 1620'
 TD: 1685'

BLM - FFO - Geologic Report

Date Completed

1/12/2026

Well No. Gallegos Canyon Unit 538
 US Well No. 30-045-29068
 Lease No. NMSF 0080600
 Agreement No. NMNM 078391A
 Operator SIMCOE LLC

Formation Kutz Pictured Cliffs, West
 Pinon Fruitland Sand, North

Geologic Formations	Est. tops	Remarks
Ojo Alamo	60	
Surface Casing	151	
Kirtland	226	
Fruitland Fm	1200	
Top Perforation (Fruitland Sand)	1202	
Bottom	1222	
Pictured Cliffs	1490	
Top Perforation (Pictured Cliffs)	1490	
Bottom	1513	

Remarks:

Reference Well:

Operator selected formation tops appropriate for the area. No changes to the procedure.

NA

Prepared by: Kenneth Rennick



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

January 12, 2026

Notice of Intent – Plug and Abandonment

Operator: SIMCOE LLC
Lease: NMSF 0080600
Agreement: NMNM 078391A
Well(s): Gallegos Canyon Unit 538 (US Well No. 30-045-29068)
Sundry Notice ID #: 2889818

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. No changes to the procedure.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K Rennick 01/12/2026

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sante Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543044

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 543044
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/15/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the P&A marker must be clearly legible.	1/15/2026