

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: NIMITZ MDP1 12
FEDERAL COM

Well Location: T24S / R30E / SEC 12 /
SESE / 32.2261861 / -103.8284722

County or Parish/State: EDDY /
NM

Well Number: 7H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM082896,
NMNM82896

Unit or CA Name: NIMITZ MDP1 12
FED COM 6H & 7H

Unit or CA Number:
NMNM139920

US Well Number: 3001544529

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2832591

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 01/17/2025

Time Sundry Submitted: 01:22

Date proposed operation will begin: 01/14/2025

Procedure Description: THIS WAS ORIGINALLY SUBMITTED AS SUNDRY 2831552. RESUBMITTED AS WORKOVER NOI. OXY PROPOSES TO PERFORM A CEMENT SQUEEZE UNDER A CICR TO REPAIR A CASING LEAK.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2025.01.13_Nimitz_12_7H_Cmt_Sqz_20250117132236.pdf

Well Name: NIMITZ MDP1 12
FEDERAL COM

Well Location: T24S / R30E / SEC 12 /
SESE / 32.2261861 / -103.8284722

County or Parish/State: EDDY /
NM

Well Number: 7H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM082896,
NMNM82896

Unit or CA Name: NIMITZ MDP1 12
FED COM 6H &7H

Unit or CA Number:
NMNM139920

US Well Number: 3001544529

Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20250124114848.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JAN 17, 2025 01:22 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 01/24/2025

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 379 FSL / 868 FEL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 32.2261861 / LONG: -103.8284722 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 340 FSL / 1270 FEL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 32.2260795 / LONG: -103.8297722 (TVD: 9958 feet, MD: 10325 feet)

BHL: LOT 1 / 180 FNL / 1270 FEL / TWSP: 24S / RANGE: 30E / SECTION: 1 / LAT: 32.2536912 / LONG: -103.8297501 (TVD: 9957 feet, MD: 20027 feet)



PERMIAN RESOURCES
[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	
Revision Date:	5/10/2022
Page No:	1 of 11

APPROVAL				
Revision	Date Issued	Status	Issued By	Approved By
0	1/13/2025	Approved	Steve Brugere	
PROJECT DESCRIPTION				
Well Name	Nimitz 12-7H			
Current Operation	Tubing Failure – Annular Gas lift			
API Number	30-015-44529			
SAP WBS/WO	4002218858			
Field	Sand Dunes			
Completed Formation	2nd Bone Spring (10,000')			
Expected Lift Type	Conventional Gas Lift			
WELL SUMMARY DATA				
Driving Directions	Driving Directions to Nimitz MDP1 12 Fed Com #6H, #7H, 13 Fed Com #2H, #3H From Jal N.M. go west on Hwy 128 38.8 miles turn left or south on County road 785 or Twin Wells Ranch Road (paved road) go south 5.1 miles turn right or west go 8/10 mile turn left or south to location.			
Ground Elevation (ft. ASL)	3,525.9 ft above MSL			
RKB	3,552.4 ft above MSL			
MD / TVD	19,987' / 10,003' @ 90.3 deg inc			
Latitude / Longitude (NAD 83)	32.2260628° N / 103.8279874° W			
Casing	Surface	Intermediate	Production	
	13-3/8" 54.5# J-55 BTC	9-5/8" 47# L-80 BTC	5-1/2" 20# P-110 DQX	
	0 – 658' MD/TVD	0 – 4,281' MD / 4,281' TVD	0 – 19,987' MD / 10,003TVD	
Completions Design	52 Stages - 50% 100mesh and 50% 40/70 white (400K# per stage) at 90bpm using 100% SW			
CONTACT INFORMATION				
Production Engineer	Steve Brugere	Stephen_Brugere@oxy.com	314-703-3269	
Well Service Leads	Casey Bitner	Casey_Bitner@oxy.com	620-629-0432	
Surface Downhole Leads	Eric Balderaz Morgan Scott	Eric_Balderaz@oxy.com Morgan_Scott@oxy.com	575-704-0737 432-448-8686	
Optimization Lead	Taylor Stillman	Taylor_Stillman@oxy.com	713-366-5945	
Well Service Superintendent	Mario Sanchez	Mario_Sanchez2@oxy.com	575-361-5516	
Operations Superintendent	Bryan Williams	Bryan_Williams2@oxy.com	907-903-8858	

	PERMIAN RESOURCES [NIMITZ 12-7H CEMENT SQUEEZE & RTP]	Revision No:	
		Revision Date:	5/10/2022
		Page No:	2 of 11

CONTACT FOR GL EQUIPMENT

Vendor	Name	Number	Email
Priority GLE	Lalo Garza	325-939-1945	
Renegade Services	Dwayne Hutchinson	281-744-8398	dhutchinson@renegadewls.com
Nine Energy Service	Griffin Smith	940-284-7142	Griffin.smith@nineenergyservice.com

1 CONVENTIONAL GAS LIFT REVISION PROCEDURE

1.1 WELL OBJECTIVES

- Comply with OXY Permian HSE policy and promote a safe working environment with no harm to the people or the environment.
- Ensure all changes to this procedure are discussed with the PE so that they can be documented through the MOC process.
- Isolate leak, cement squeeze, drill out, and run production equipment
 - Set RBP below leak
 - Set CI cement retainer above leak
 - Sting in to cement retainer, establish injection and pump cement per schedule
 - Let sit for 12 hrs
 - RIH w/bit and drill out
 - Pressure test casing
 - Remove RBP's
 - Run production tubing and gas lift equipment
 - Install production tree
 - Handover the well to Production operations



PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	
Revision Date:	5/10/2022
Page No:	3 of 11

1.2 Preparation

- **WARNING:** A poisonous gas – Hydrogen Sulfide (H₂S) – A highly toxic colorless gas that is heavier than air may be present at this location and/or present in the gas and liquids injected or produced from this well. Plans must be reviewed dealing with H₂S safety prior to working on this well. Check with the Forman concerning local conditions.
- Ensure the Emergency Evacuation Procedure, location coordinates, and helicopter lift zone are identified and documented prior to start of operations.
- Review the Emergency Response Plan.
- Drive to location and note any road hazards and power lines.
- WSM to have a copy of the Approved Procedure and a correlation log if required for any logging operations that may need to be conducted.
- Conduct OXY contractor orientation prior to mobilization and hold a pre-job safety meeting with all persons, including 3rd party personnel, involved in the execution of this procedure. Update JSA(s) as necessary.
- Post the emergency contact information at the well site for hospital, ambulance, law enforcement, highway patrol, and fire department.
- Conduct all necessary QA/QC and complete the necessary forms.
- Make sure necessary LOTO and Energy isolation is in place.



PERMIAN RESOURCES
[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	A
Revision Date:	5/10/2022
Page No:	4 of 11

- 1.8 RIH w/RBP and set at ~6,200'. Spot 2 sxs of sand on top of RBP.**
- 1.9 RIH w/ cast iron cement retainer and set at ~5,930.**
- 1.10 Sting into cement retainer and establish injection.**
- 1.11 Pump cement squeeze per vendor cement schedule. Wait 12 hrs before proceeding to next step.**
- 1.12 PU and RIH w/bit and drill out cement retainer and cement.**
- 1.13 Pressure test casing. If test is good proceed to next step, if not contact Production Engineer.**
- 1.14 Retrieve RBP's @ 6,200 and 9,600'.**
- 1.15 Run production tubing and gas lift equipment per design.**
- 1.16 Install Production Tree.**
 19. Install two way check valve in tubing hanger as per **Cameron** procedure.
 - **NOTE: Ensure tubing head valves are open and monitor for flow and pressure. One side hooked up to a pressure gauge and other side hooked up to reverse unit/kill truck.**
 20. ND BOP
 21. NU Production tree as shown in section 1.10 as per **Cameron** procedure.
 - a. If planned production tree is different than previous production tree, ensure any removed wellhead equipment is returned to **Cameron** to be refurbished and put into customer property.
 22. Install bleed valve and 0-5000# pressure gauge in tree cap.
 23. Pressure test tree to 5,000 psi for 10 mins against the two way check.
 24. Pull two way check valve after testing production tree.

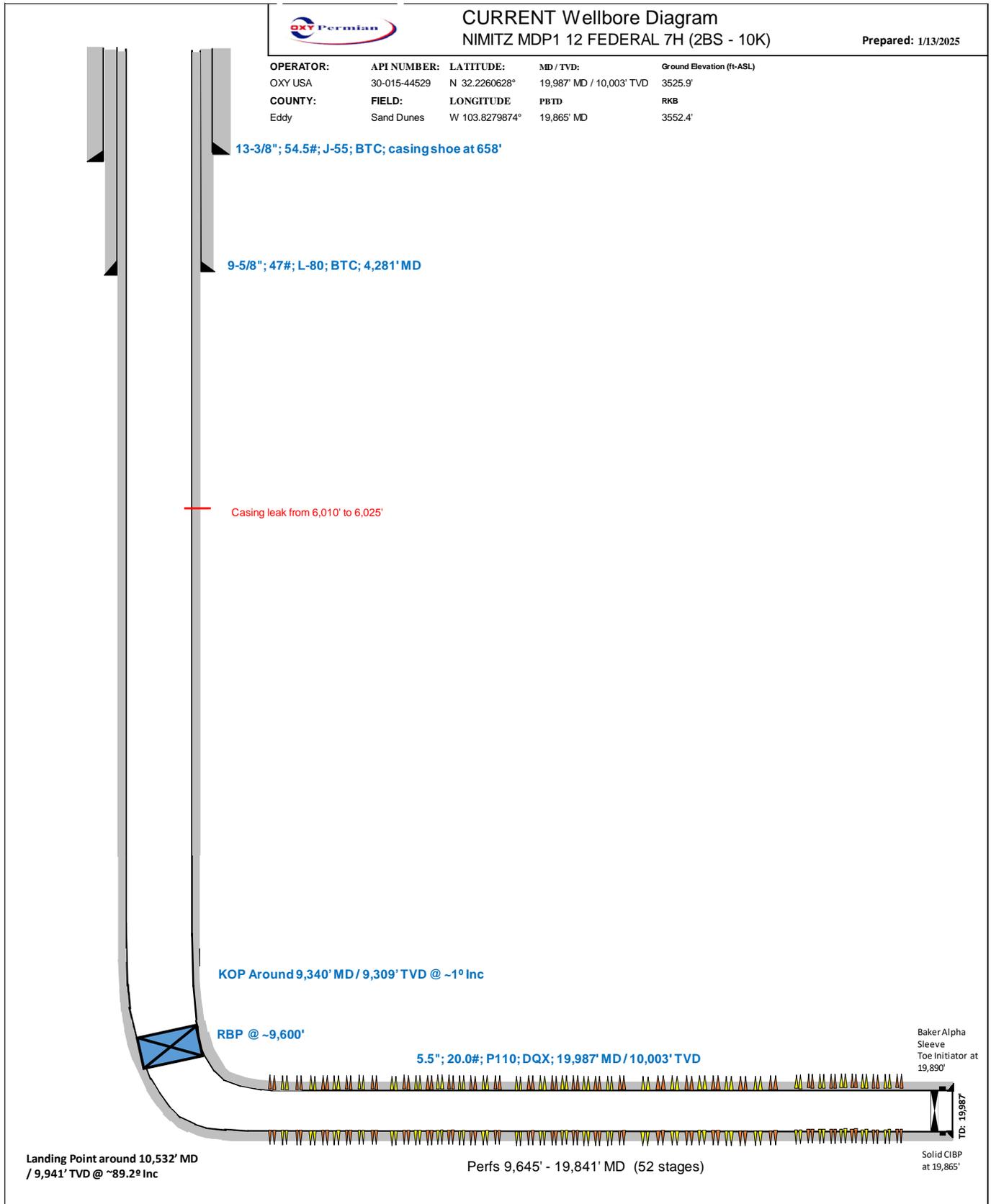


PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	
Revision Date:	5/10/2022
Page No:	5 of 11

1.17 Current Wellbore Diagram



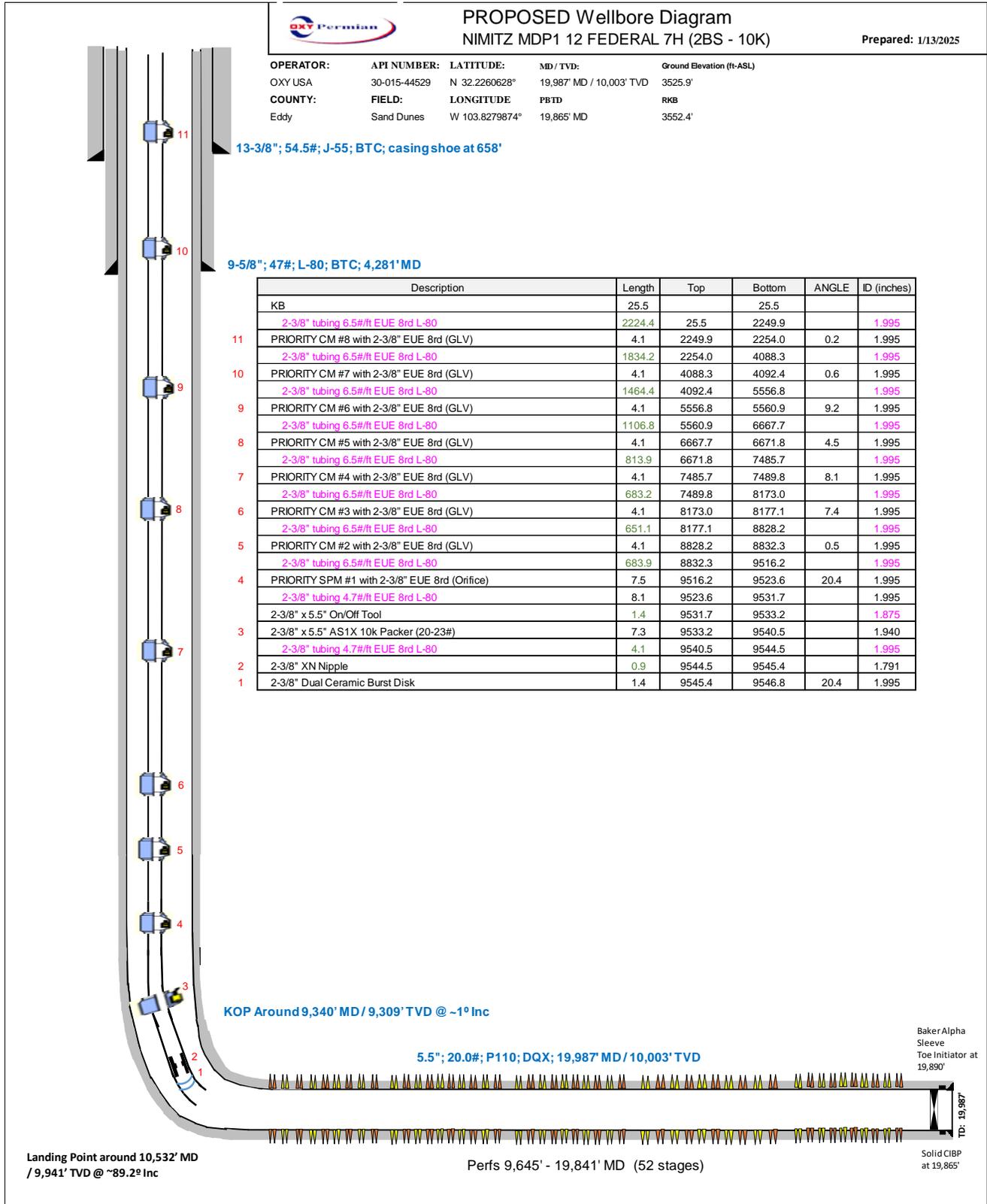


PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	A
Revision Date:	5/10/2022
Page No:	6 of 11

1.18 Proposed Wellbore Diagram



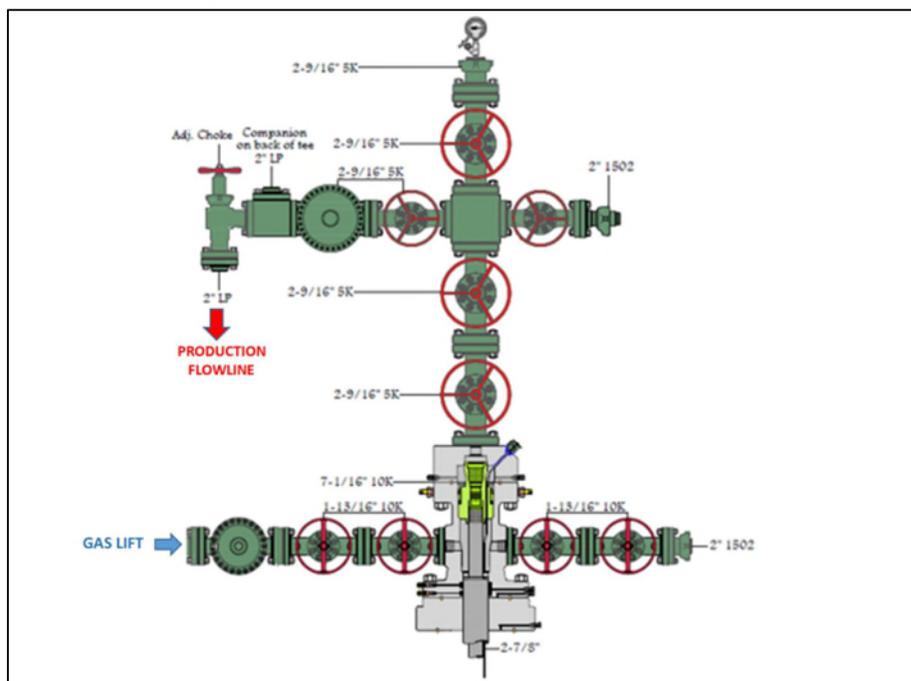


PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	A
Revision Date:	5/10/2022
Page No:	7 of 11

1.19 Current Wellhead Configuration



1.20 Directional Survey

MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	DLS (°/100ft)
0.00	0.00	0.00	0.00	N/A
26.50	0.00	0.00	26.50	0.00
34.00	0.21	216.16	34.00	2.80
128.00	0.17	206.21	128.00	0.06
222.00	0.15	166.06	222.00	0.12
316.00	0.11	216.34	316.00	0.12
410.00	0.12	328.36	410.00	0.20
504.00	0.35	357.68	504.00	0.27
598.00	0.36	13.36	598.00	0.10
692.00	0.17	6.18	692.00	0.20
786.00	0.13	23.71	785.99	0.06
880.00	0.15	7.57	879.99	0.05
952.00	0.18	352.72	951.99	0.07
1046.00	0.16	16.32	1045.99	0.08
1140.00	0.10	23.56	1139.99	0.07
1235.00	0.13	17.03	1234.99	0.03
1329.00	0.13	22.79	1328.99	0.01
1424.00	0.14	3.55	1423.99	0.05
1518.00	0.15	5.46	1517.99	0.01
1612.00	0.16	9.19	1611.99	0.02
1707.00	0.15	40.48	1706.99	0.09
1801.00	0.15	20.18	1800.99	0.06
1895.00	0.16	31.86	1894.99	0.04
1996.00	0.16	11.13	1995.99	0.06
2090.00	0.14	11.95	2089.99	0.02
2184.00	0.15	6.89	2183.99	0.02
2279.00	0.15	2.63	2278.99	0.01



PERMIAN RESOURCES
[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	
Revision Date:	5/10/2022
Page No:	8 of 11

2373.00	0.15	8.43	2372.99	0.02
2467.00	0.16	14.47	2466.99	0.02
2562.00	0.13	7.74	2561.99	0.04
2656.00	0.15	6.16	2655.99	0.02
2751.00	0.14	10.54	2750.99	0.02
2845.00	0.16	341.79	2844.99	0.08
2939.00	0.13	12.03	2938.99	0.09
3034.00	0.14	0.56	3033.99	0.03
3128.00	0.15	340.56	3127.99	0.05
3222.00	0.18	346.81	3221.99	0.04
3317.00	0.19	352.94	3316.99	0.02
3411.00	0.18	356.76	3410.99	0.02
3506.00	0.16	349.31	3505.99	0.03
3600.00	0.02	316.00	3599.99	0.15
3695.00	0.13	226.15	3694.99	0.14
3789.00	0.20	211.34	3788.98	0.09
3883.00	0.18	223.38	3882.98	0.05
3978.00	0.20	220.05	3977.98	0.02
4072.00	0.61	240.12	4071.98	0.45
4167.00	0.97	242.36	4166.97	0.38
4261.00	1.61	257.79	4260.95	0.77
4355.00	2.30	257.02	4354.89	0.73
4450.00	2.84	255.69	4449.80	0.57
4544.00	3.78	251.85	4543.64	1.03
4639.00	4.34	243.98	4638.40	0.83
4733.00	4.93	238.18	4732.09	0.80
4827.00	5.66	235.21	4825.69	0.83
4921.00	5.66	235.08	4919.23	0.01
5016.00	6.23	231.04	5013.72	0.74
5110.00	6.80	227.39	5107.12	0.75
5204.00	7.20	225.26	5200.42	0.51
5299.00	7.70	222.68	5294.61	0.63
5393.00	7.80	220.32	5387.75	0.35
5487.00	8.54	218.39	5480.80	0.84
5582.00	9.24	216.22	5574.66	0.82
5676.00	9.68	215.07	5667.38	0.51
5770.00	10.03	214.16	5759.99	0.41
5865.00	9.22	211.04	5853.66	1.01
5959.00	8.30	205.23	5946.56	1.36
6054.00	7.73	200.06	6040.63	0.97
6148.00	7.62	195.39	6133.79	0.67
6242.00	7.43	191.02	6226.98	0.64
6337.00	7.50	185.08	6321.18	0.82
6431.00	7.51	177.49	6414.38	1.05
6526.00	6.35	178.97	6508.68	1.24
6620.00	4.97	179.53	6602.22	1.47
6714.00	4.46	191.99	6695.90	1.21
6809.00	4.44	217.63	6790.63	2.08
6903.00	5.01	235.29	6884.31	1.65
6998.00	5.91	245.08	6978.88	1.36
7092.00	6.66	250.48	7072.32	1.02
7186.00	7.06	253.36	7165.64	0.56
7281.00	7.63	256.30	7259.87	0.72



PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	
Revision Date:	5/10/2022
Page No:	9 of 11

7375.00	8.22	259.21	7352.97	0.76
7469.00	8.12	258.08	7446.01	0.20
7564.00	8.13	256.61	7540.06	0.22
7658.00	8.07	256.65	7633.12	0.06
7752.00	8.09	256.47	7726.19	0.03
7847.00	8.05	255.11	7820.25	0.21
7941.00	8.02	255.83	7913.33	0.11
8035.00	7.95	248.06	8006.42	1.15
8130.00	7.37	233.44	8100.58	2.13
8224.00	6.62	217.69	8193.89	2.18
8319.00	5.12	210.74	8288.39	1.74
8413.00	3.83	206.91	8382.10	1.41
8507.00	3.27	210.44	8475.92	0.64
8602.00	2.79	210.44	8570.78	0.51
8696.00	1.72	211.19	8664.71	1.14
8791.00	0.93	195.33	8759.68	0.91
8885.00	0.45	254.11	8853.68	0.85
8979.00	0.24	97.90	8947.68	0.72
9074.00	0.44	100.13	9042.68	0.21
9168.00	0.28	125.54	9136.67	0.24
9263.00	0.32	189.56	9231.67	0.34
9357.00	2.03	1.55	9325.66	2.50
9451.00	14.39	334.94	9418.53	13.41
9546.00	20.41	325.61	9509.16	6.97
9640.00	26.31	330.42	9595.42	6.59
9735.00	35.42	342.67	9676.96	11.61
9829.00	41.82	351.35	9750.42	8.91
9886.00	50.31	355.16	9789.94	15.65
9981.00	60.21	359.54	9844.03	11.08
10075.00	70.90	359.21	9882.87	11.38
10169.00	77.09	358.33	9908.77	6.65
10264.00	82.82	358.33	9925.34	6.03
10358.00	85.45	1.68	9934.94	4.52
10453.00	88.62	1.36	9939.86	3.35
10484.00	89.17	1.26	9940.46	1.80
10570.00	89.45	2.28	9941.49	1.23
10665.00	89.28	4.02	9942.54	1.84
10760.00	89.17	4.05	9943.83	0.12
10854.00	89.35	3.75	9945.04	0.37
10948.00	89.14	0.77	9946.28	3.18
11043.00	89.38	0.70	9947.51	0.26
11137.00	89.21	0.07	9948.67	0.69
11231.00	88.97	359.85	9950.16	0.35
11326.00	89.07	359.85	9951.78	0.11
11420.00	89.14	0.33	9953.25	0.52
11514.00	89.21	359.93	9954.61	0.43
11609.00	89.14	359.74	9955.97	0.21
11703.00	89.48	0.03	9957.11	0.48
11798.00	89.28	359.33	9958.13	0.77
11892.00	89.35	359.36	9959.26	0.08
11986.00	89.42	359.49	9960.27	0.16
12080.00	89.31	359.37	9961.31	0.17
12269.00	89.24	359.21	9963.70	0.09



PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	A
Revision Date:	5/10/2022
Page No:	10 of 11

12458.00	88.97	359.04	9966.65	0.17
12553.00	89.31	359.03	9968.08	0.36
12647.00	89.38	359.19	9969.15	0.19
12836.00	88.97	359.67	9971.87	0.33
12930.00	89.97	359.77	9972.74	1.07
13025.00	89.59	359.87	9973.11	0.41
13119.00	89.69	359.88	9973.70	0.11
13308.00	90.00	359.79	9974.21	0.17
13402.00	89.76	359.62	9974.41	0.31
13497.00	90.59	359.16	9974.12	1.00
13591.00	89.59	359.00	9973.97	1.08
13686.00	89.66	359.49	9974.59	0.52
13875.00	90.21	359.71	9974.80	0.31
14063.00	89.86	359.17	9974.69	0.34
14158.00	89.86	359.66	9974.92	0.52
14252.00	90.38	359.52	9974.72	0.57
14347.00	90.14	359.12	9974.29	0.49
14441.00	90.45	358.81	9973.81	0.47
14536.00	89.76	359.11	9973.64	0.79
14630.00	89.90	358.83	9973.91	0.33
14724.00	90.28	359.05	9973.77	0.47
14819.00	89.66	0.09	9973.82	1.27
14913.00	90.21	359.29	9973.92	1.03
15102.00	90.93	358.31	9972.04	0.64
15196.00	89.72	358.30	9971.51	1.29
15291.00	90.93	359.20	9970.97	1.59
15385.00	91.10	358.95	9969.31	0.32
15479.00	91.03	359.11	9967.56	0.19
15574.00	90.93	358.79	9965.93	0.35
15617.00	90.89	358.96	9965.25	0.41
15673.00	90.59	358.16	9964.53	1.53
15768.00	89.11	357.72	9964.78	1.63
15862.00	89.35	358.14	9966.04	0.51
15956.00	89.38	358.99	9967.08	0.90
16051.00	89.24	359.46	9968.23	0.52
16145.00	89.48	359.64	9969.28	0.32
16239.00	89.66	0.28	9969.98	0.71
16334.00	89.45	0.88	9970.72	0.67
16428.00	89.42	1.94	9971.65	1.13
16523.00	89.55	2.65	9972.50	0.76
16617.00	89.38	3.02	9973.38	0.43
16712.00	89.38	3.54	9974.41	0.55
16806.00	89.55	3.30	9975.28	0.31
16900.00	89.35	2.02	9976.19	1.38
16995.00	89.83	1.38	9976.87	0.84
17089.00	89.62	1.04	9977.32	0.43
17183.00	89.86	0.70	9977.74	0.44
17278.00	89.17	0.58	9978.55	0.74
17372.00	90.34	359.91	9978.95	1.43
17467.00	89.72	359.34	9978.90	0.89
17561.00	89.31	359.49	9979.69	0.46
17655.00	90.93	359.91	9979.50	1.78
17750.00	90.24	359.22	9978.53	1.03



PERMIAN RESOURCES

[NIMITZ 12-7H CEMENT SQUEEZE & RTP]

Revision No:	
Revision Date:	5/10/2022
Page No:	11 of 11

17844.00	90.07	359.81	9978.27	0.65
17939.00	89.45	359.96	9978.67	0.67
18033.00	89.66	0.05	9979.40	0.24
18128.00	90.65	0.05	9979.14	1.04
18317.00	89.72	359.57	9978.53	0.55
18412.00	89.42	359.67	9979.25	0.33
18506.00	90.45	359.69	9979.35	1.10
18601.00	89.11	359.08	9979.72	1.55
18695.00	89.48	359.00	9980.88	0.40
18790.00	89.55	359.14	9981.68	0.16
18884.00	88.80	359.62	9983.03	0.95
18979.00	88.73	0.07	9985.08	0.48
19073.00	88.86	0.25	9987.06	0.24
19168.00	88.93	0.17	9988.89	0.11
19262.00	89.00	359.80	9990.59	0.40
19357.00	88.76	0.28	9992.44	0.56
19451.00	89.00	0.09	9994.28	0.33
19546.00	88.97	359.83	9995.96	0.28
19641.00	88.93	359.99	9997.71	0.17
19736.00	88.93	359.88	9999.48	0.12
19925.00	88.87	0.01	10003.11	0.08
19969.00	89.07	359.98	10003.90	0.46
20009.00	89.07	359.98	10004.55	0.00

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 426276

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 426276
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Pressure test required accordance with 19.15.25.14 NMAC.	1/22/2026