

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31361
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil & Gas Lease No. 304878
7. Lease Name or Unit Agreement Name LOST TANK 35 STATE
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat LOST TANK;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [checked] Gas Well [] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
Section 35 Township 21S Range 31E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [checked]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. has performed PA operations on the subject well. Please find attached detailed job procedure and final wellbore diagram.

Cut & Cap Date: 1/27/26

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE REGULATORY ADVISOR DATE 01/28/2026

Type or print name RONI MATHEW E-mail address: RONI_MATHEW@OXY.COM PHONE: 713-215-7827

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Start Date	Remarks
12/8/2025	Crew mobilized from Lost Tank 4 Federal 5 to Lost Tank 35 State 001. JSA completed, pre-trip equipment checks performed, and rig/equipment spotted in. Surf, Inter, Prod, and TBG pressures = 0 psi. Rigged up pulling unit, flagged dogs, function tested COFO, and rigged up pump and flowback tank. Bled down CSG and loaded TBG with 1 bbl. Rods were parted up high. Removed polish rod and stuffing box, LD 2-7/8" steel and 5 - 1" FG rods. Tested TBG good @ 1000 psi. Function tested BOP @ 250 psi/3 sec per cycle; BOP in good working condition. NDWH, NUBOP, RU floor, and released TAC. Pumped 50 bbls FW down CSG and U-tubed TBG. LD 12-2-7/8" TBG jts and 3 - 1" FG rods to reach rod box by TBG collar. Crew performed BOP drill in 1 min. Secured well, pipe rams closed, SDON.
12/9/2025	Crew traveled to location and completed JSA. Surf, Inter, Prod, and TBG pressures = 0 psi. Pumped 50 bbls FW down the CSG and U-tubed the TBG. Unseated the pump and flushed TBG with 20 bbls FW. LD 102 - 1" FG rods, 115 - 7/8" steel rods, 5 - 1.50" K bars, and a 1.25" x 24' insert pump with 20' gas anchor. Swapped rod equipment for TBG equipment. POOH with 80 JTS 2.875" TBG. Crew took lunch and reviewed JSA. Safety Captain Hector B emphasized focus and teamwork. Continued POOH with 124 JTS 2.875" TBG, 5.50" TAC, SN, sand screen, and 1 mud JT with BP. RIH with 2.875" x 4' perf sub and 202 JTS 2.875" TBG from TBG board. Secured well, pipe rams closed, SDON.
12/10/2025	Crew traveled to location and completed JSA. Surf, Inter, Prod, and TBG pressures = 0 psi. PU 58 jts 2.875" TBG and tagged PBTD @ 8,443' w/ 260 jts. Circ 100 bbls FW down TBG and spotted 65 sxs Class H Cmt from 8,443'-7,855', covering 588', disp to 7,855' w/ 45.4 bbls. POOH w/ 50 jts 2.875" TBG to TBG board and LD 18 jts. WOC. RIH w/ 49 jts 2.875" TBG and tagged TOC @ 7,826' (good tag) w/ 241 jts 2.875" TBG. POOH w/ 212 jts 2.875" TBG to TBG board and LD 29 jts. Secured well, blind rams closed. SDON.
12/11/2025	Crew traveled to location and completed JSA. Surf, Inter, Prod, and TBG pressures = 0 psi. RIH w/ 5.5" CIBP, 2.875"x4' perf sub, and 213 JTS 2.875" TBG. Set CIBP @ 6,930' w/ 213 JTS. Circ 160 bbls salt gel and tested CSG good @ 500 psi for 30 mins. POOH w/ 213 JTS 2.875" TBG, 2.875"x4' perf sub, and setting tool. RURWLS and performed CBL from 6,930' to surf. RDRWLS and sent CBL to NMOCD David A. No changes to NOI; spot and go, no tag required. Bubble test on CSGs was good. RIH w/ 212 JTS 2.875" TBG. Secured well, pipe rams closed, SDON.
12/12/2025	Crew traveled to location and completed JSA. Surf, Inter, Prod, and TBG pressures = 0 psi. PU 1 jt 2.875" TBG, EOT @ 6,930' w/ 213 jts. Spotted 175 sxs Class C Cmt from 6,930'-5,157', 41.1 bbls, 1.32 yield, 14.8 ppg, covering 1,773'. Disp to 5,157' w/ 29.8 bbls. NMOCD confirmed no need to tag TOC per CBL, good pressure test on CSG. LD 75 jts, EOT @ 4,486' w/ 138 jts. Spotted 205 sxs Class C Cmt from 4,486'-2,409', 48.1 bbls, 1.32 yield, 14.8 ppg, covering 2,077'. Disp to 2,409' w/ 13.9 bbls. LD 64 jts, pulled 50 jts to TBG board. WOC. RIH w/ 50 jts, tagged TOC @ 2,400' w/ 74 jts. EOT @ 2,400'. Spotted 200 sxs Class C Cmt from 2,400'-374', 47 bbls, 1.32 yield, 14.8 ppg, covering 2,026'. Disp to 374' w/ 2.1 bbls. LD 74 jts. Secured well, blind rams closed. SDON.
12/13/2025	Crew traveled to location, completed JSA, and set COFO. Surf, Inter, Prod, and TBG pressures = 0 psi. PU 2 jts 2.875" TBG, EOT @ 65'. RUWL, tagged TOC @ 385', and perfed CSG @ 360' (8 holes). RDWL. No inj rate @ 800 psi despite surging well multiple times. NMOCD approval obtained to spot cmt to surface from 385'. RIH w/ 12 jts, EOT @ 385'. Spotted 40 sxs Class C Cmt from 385' to surface, covering 405', using 9.4 bbls, 1.32 yield, 14.8 ppg. LD 12 jts 2.875" TBG. Topped off all CSGs and verified cmt to surface. Washed up equipment, RDFloor, and NDBOP. RDPU/Cmt equipment. SDON.

OXY USA INC.

LOST TANK 35 STATE 001

30-015-31361

Sean Lehle

Final Wellbore

LOST TANK 35 STATE 001

30-015-31361-0000

Eddy

String 1
OD 13.375 in, 54.5# J-55 ST&C
TD 750 ft
TOC 0 ft, 850 SX, CIRC

String 2
OD 8.625 in, 32# J-55 ST&C
TD 4230 ft
TOC 0 ft, 2520 SX, CIRC 43 SX

String 3
OD 5.5 in, 15.5# & 17# K-55 LT&C
TD 8500 ft
TOC 360 ft, 1815 SX, CBL TOC 360'
PBTD 8443 ft

Anhydrite 4049'
Delaware 4347'
Bell Canyon 4428'

Cherry Canyon 5280'

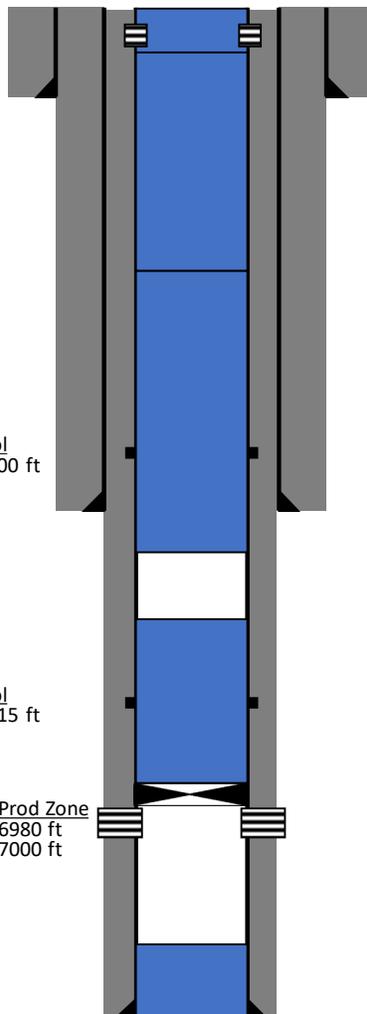
Brushy Canyon 6551'

Bone Spring 7942'

DV Tool
Top 3700 ft

DV Tool
Top 6115 ft

Prod Zone
6980 ft
7000 ft



PERFORATED @ 360'. NO CIRC
OCD APPROVED SPOTTED 40 SX CL C CMT
FROM 385' TO SURFACE
VERIFIED CMT TO SURFACE

SPOTTED 200 SX CL C CMT 2400' TO 374'
TAGGED @ 385'

SPOTTED 205 SX CL C CMT 4486' TO 2409'
TAGGED @ 2400'

CIBP @ 6930'. LEAK TESTED 500 PSI 30 MIN
RUN CBL FROM 6930' TO SURFACE
SPOTTED 175 SX CL C CMT 6930' TO 5157'
OCD APPROVED NO TAG NEEDED

SPOTTED 65 SX CL H CMT 8443' TO 7855'
TAGGED @ 7826'

TAGGED PBTD @ 8443'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547301

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 547301
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/29/2026
gcordero	Submit C-103Q within one year of plugging.	1/29/2026