

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26074
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name San Juan 29 7 Unit
8. Well Number 47C
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6823' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
Unit Letter A : 345' feet from the North line and 490' feet from the East line
Section 02 Township 29N Range 07W Lot 05 NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company recently performed a tubing repair operation, at which time it was discovered that a portion of the tubing remained downhole. Approval was received to leave the fish and return the well to production. Please see the attached operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Tech Sr. DATE 1/30/2026

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #47C

API: 3003926074	Field: BLANCO-MESAVERDE (PRORATED GAS)	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: DWS 30

Jobs
Actual Start Date: 1/22/2026 **End Date:** 1/26/2026

Report Number	Report Start Date	Report End Date
1	1/22/2026	1/22/2026

Operation

LOAD OUT EQUIPMENT, ROAD RIG AND EQUIPMENT TO LOCATION. WE HAD TO MOVE EQUIPMENT THE LONG WAY DUE TO CONSTRUCTION ON NAVAJO DAM.
 R/U DWS 30 AND EQUIPMENT.
 N/D WELLHEAD, BOLTS EXTREMELY CORRODED, WILL NEED REPLACED. N/U AND FUNCTION TEST BOP.
 TBG HANGER STUCK, WORK HANGER FREE. PULL AND REMOVE TBG HANGER. TIH TAG 12' OF FILL. L/D TAG JTS AND PREP FOR SCANNERS IN THE MORNING.
 SISW, DEBRIEF CREW, SDFN.
 CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
2	1/23/2026	1/23/2026

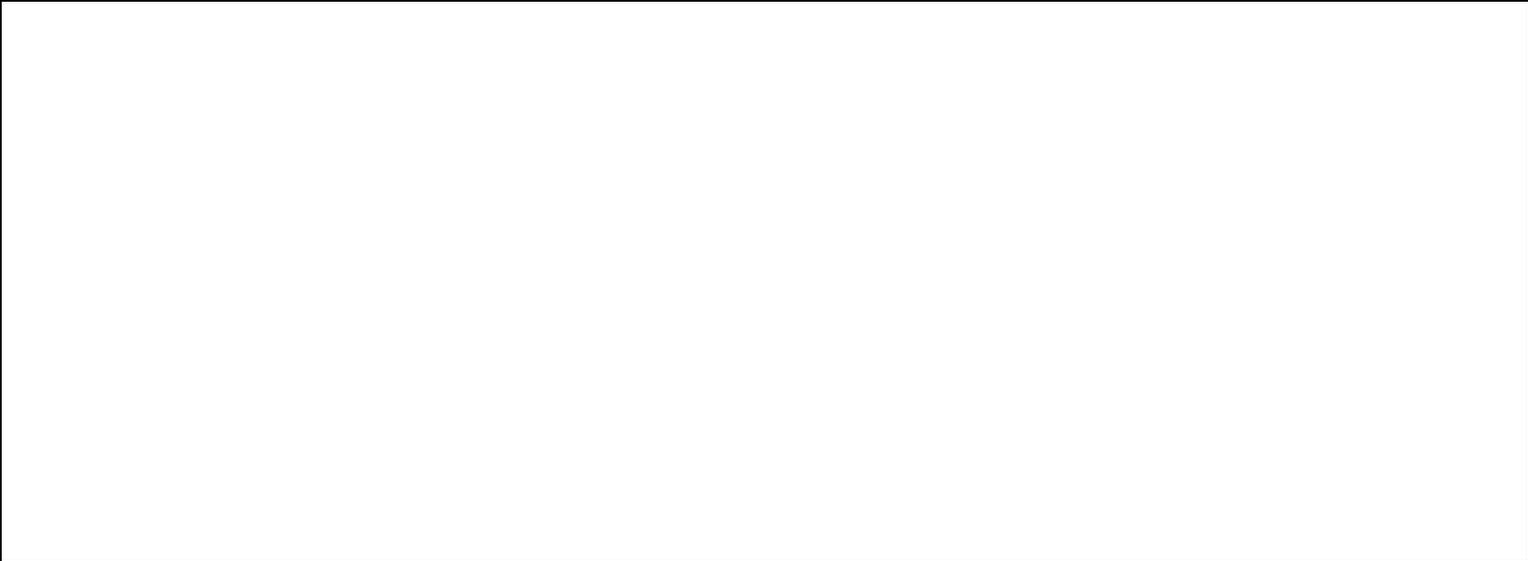
Operation

CREW TRAVEL TO LOCATION.
 PJSM.
 R/U TBG SCANNERS, TOOH SCANNING TBG. TUBING SEVERELY CORRODED AND PARTED ON 2ND TO LAST JT. LEAVING CHECK, S/N, 1 JT, 2' PUP AND 5' OF TUBING IN THE HOLE. 38' TOTAL. DOWNGRADE 158 JTS DUE TO HOLES AND PITTING. Y:37, B:19, G:25, R:114. R/D SCANNERS.
 WAIT ON DECISION FROM THE STATE. APPROVED TO LEAVE FISH. **SEE ATTACHED EMAIL FOR APPROVAL.** SWAP OUT TBG FLOATS.
 M/U NEW EXP CHECK, S/N, MARKER 1 JT UP. TALLY, P/U AND DRIFT 2-3/8" TBG TO 5,424.
 SISW, DEBRIEF CREW, SDFWE. PUT WELL ON SALES FOR WEEKEND.
 CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
3	1/26/2026	1/26/2026

Operation

CREW TRAVEL TO LOCATION.
 PJSM.
 TALLY, P/U AND DRIFT TBG. LAND TBG AS FOLLOWS:
 EOT @ 6,186.05', S/N @ 6,184.23', FISH TOP 6,261', PBTD @ 6,299'.
 (1) TBG HANGER
 (1) JT 2-3/8" J-55 TBG.
 (1) 2-3/8" J-55 PUP JT 6'.
 (194) JTS 2-3/8" J-55 TBG.
 (1) 2-3/8" J-55 PUP JT 2'.
 (1) JT 2-3/8" J-55 TBG.
 (1) 1.78" S/N
 (1) 2-3/8" EXP CHECK
 N/D BOP, N/U WELLHEAD.
 PUMP 4 BBLS AHEAD, DROP BALL. PRESSURE DID NOT CLIMB PAST 340 PSI, WELL BEGAN CIRC. DISCUSS W/ WHITNEY. BYPASS AIR, PUMP 4 BBLS WATER, DROP SV, TEST TBG TO 700 PSI W/ AIR, GOOD TEST. BYPASS AIR.
 PULL SV. SHUT IN WELL TO EQUALIZE.
 R/D DWS 30 AND EQUIPMENT. TURN OVER TO PRODUCTION.



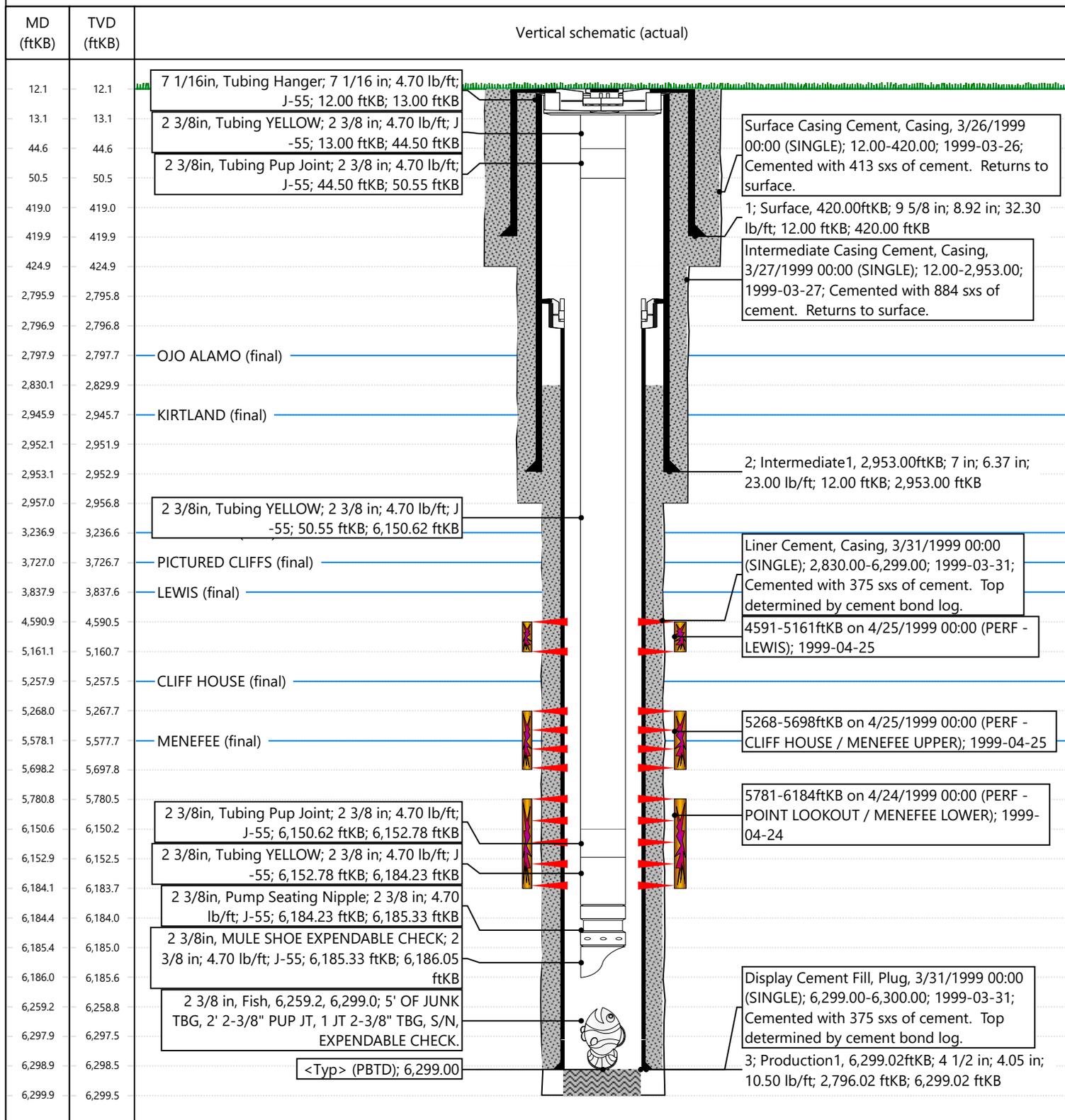


Current Schematic - Version 3

Well Name: **SAN JUAN 29-7 UNIT #47C**

API / UWI 3003926074	Surface Legal Location 002-029N-007W-A	Field Name BLANCO-MESAVERDE (PRORATED GAS)	Route 1108	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,823.00	Original KB/RT Elevation (ft) 6,835.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/26/2026 08:30	Set Depth (ftKB) 6,186.05	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/25/1999 02:30

Original Hole, 30039260740000 [Vertical]



Received by O.C.D. 1/30/2026 10:26:50 AM

Sent on: Friday, January 23, 2026 1:17:59 PM

To: [Mandi Walker](#)

CC: [Jon Knight - \(C\)](#); [Whitney Majetich](#)

Subject: RE: [EXTERNAL] San Juan 29-7 Unit 47C (3003926074) - Request to Leave Fish

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Mandi,

After reviewing the well details and photos, I would say that leaving that fish in the hole seems like a reasonable request (which the Division approves).

Regards,

Andy Fordyce
Senior Petroleum Specialist
Oil Conservation Division



From: Mandi Walker <mwalker@hilcorp.com>

Sent: Friday, January 23, 2026 11:56 AM

To: Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>

Cc: Jon Knight - (C) <jon.knight@hilcorp.com>; Whitney Majetich <whitney.majetich@hilcorp.com>

Subject: [EXTERNAL] San Juan 29-7 Unit 47C (3003926074) - Request to Leave Fish

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Andy,

We recently rigged up on the well above for a tubing repair. We picked up, tagged, and tripped out of the hole. We are missing 37'-38' of a fish consisting of the check valve, seat nipple, 1 joint of tubing, and an additional 5 ft of tubing. We confirmed that we are not blocking any perforations, the TOF is about 77' below the bottom perforation.

Based on the condition of the last joint of tubing that was recovered, it is highly unlikely that fishing operations will successfully recover equipment. This would lead to an additional part in the fish or crumpling the existing fish further downhole and worsening its condition.

We are requesting to leave the fish in hole and run back our tubing BHA in the hole and return the well to production. I have included a couple of photos of the tubing that was recovered, as well as an updated schematic. We would of course file a SR once the rig moves off so that the wellbore information could be captured.

Please let me know if we are able to continue.

Thank you,

Mandi Walker
Released to Imaging: 1/30/2026 11:00:49 AM

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Phone: (505) 476-3441

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548517

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 548517
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	1/30/2026