

Well Name: KR	Well Location: T27N / R13W / SEC 19 / LOT 12 / 36.55611 / -108.2639	County or Parish/State: SAN JUAN / NM
Well Number: 6	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM11580	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452269100C1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2894037

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/02/2026

Time Sundry Submitted: 04:07

Date Operation Actually Began: 01/06/2026

Actual Procedure: Dugan Production plugged and abandoned the well from 01/06/2026 to 01/08/2026 per the attached procedure.

SR Attachments

Actual Procedure

- KR_6_BLM_OCD_plug_comms_20260202160309.pdf
- KR_6_below_grade_marker_gps_photos_20260202160309.pdf
- KR_6_SR_PA_formation_tops_20260202160251.pdf
- KR_6_SR_PA_completed_wellbore_schematic_20260202160243.pdf
- KR_6_SR_PA_completed_work_20260202160236.pdf

Well Name: KR

Well Location: T27N / R13W / SEC 19 / LOT 12 / 36.55611 / -108.2639

County or Parish/State: SAN JUAN / NM

Well Number: 6

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM11580

Unit or CA Name:

Unit or CA Number:

US Well Number: 300452269100C1

Operator: DUGAN PRODUCTION CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: FEB 02, 2026 04:07 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/03/2026

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the **KR 6** from **1/06/26 to 1/08/26** per the following procedure:

- MI & RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 97 psi, Casing 135 psi, BH N/A psi.
- Pull and LD production tubing.
- Pumped 10 bbls water to get injection rate through perforations: 1.5bbls/min at 400 psi.
- MI & RU Wireline Services. RIH w/ 2.25" gauge ring to 1295'.
- RIH w/wireline, set wireline set CICR at 1290'.
- Sting in cement retainer, pumped Plug 1A: 4.1bbl slurry (20sx; 15.8ppg, 1.15cuft/ft, 5.0gal/sx) *Perfs-PC. Squeezed 5 sks, below CICR before it locked up to 800 psi, sting out, TOH.
- RIH w/wireline, set 2-7/8" CIBP at 1285'. **Pictured Cliffs perforations @ 1312'-1346'**.
- Load and circulate hole clean with 2 bbls of water.
- Run CBL from 1285' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH N/A psi.
- Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo**: Spot Plug I inside 2-7/8" casing above CIBP @ 1285' w/34 sks (39.1 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland- Kirtland-Ojo Alamo tops, displaced with .2 bbl water. WOC 4 hrs. Tagged TOC at 285' (confirmed with NMOCD and BLM good tag) **Plug I, Spot Inside 2-7/8" casing, CICR at 1290', CIBP at 1285', 39 sks, 44.85 cu ft, Pictured Cliffs-Fruitland- Kirtland-Ojo Alamo, 285'-1285'**.
- Attempt to pressure test csg to 650 psi, test failed. Had a small leak of 50 psi/min
- Plug II, Surface Casing Shoe-Surface**: MI & RU WL, shoot squeeze holes at 140'. Established injection rate: 1 bbl/min at 400 psi. RIH with wireline set CICR, set at 125', sting in, establish injection rate: 1.5 bbls/min at 400 psi. Squeeze Plug II inside/outside 2-7/8" casing with 105 sks, 120.75 cu ft. Class G cement with 2% CaCl₂, 100 sks, 115 cu ft below CICR, 5 sks, 5.75 above CICR. To cover the surface casing shoe & surface casing. No displacement. WOC overnight. MI & RU welder, cut wellhead off. Tagged TOC at 7' inside, 20' annulus. **Plug II, spot inside 2-7/8" casing, perforations at 140', CICR at 125', 105 sks, 120.75 cu ft, surface casing shoe to Surface, 0'-140'**.
- Install dry hole marker (below grade plate) with 15 sks, 17.25 cu ft class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Lucas Mason with BLM witnessed the job.
- Photos of P & A marker and GPS coordinates attached per NMOCD COA.
- Well P&A'd on 1/08/2026.**

Completed P & A Wellbore Schematic

K R # 6

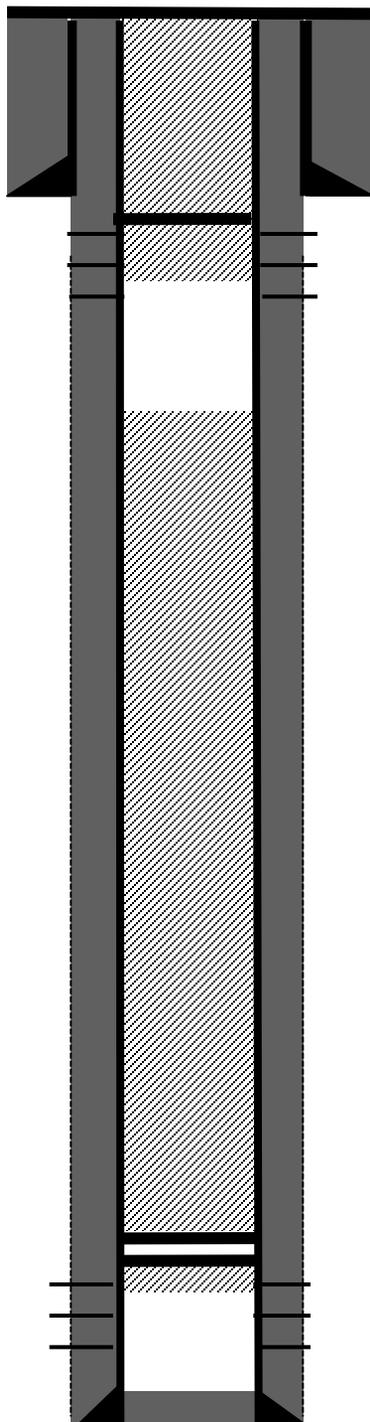
30-045-22691

Basin FR Coal/WAW FR Sand PC

990' FSL & 1850' FWL

N-S19-T27N-R13W

San Juan County, NM



5-1/2" 14#, casing @ 40': Hole size - 7-7/8"

Cemented with 5 sks.

Plug II, Spot Inside 2-7/8" casing, Perforations at 140', CICR at 125', 105 sks, 120.75 cu ft, Surface Casing shoe to Surface, 0'-140'.

Plug I, Spot Inside 2-7/8" casing, CICR at 1290', CIBP at 1285', 39 sks, 44.85 cu ft, Pictured Cliffs-Fruitland- Kirtland-Ojo Alamo, 285'-1285'.

2-7/8" 6.4#, J-55 casing @ 1433'. Hole size: 4-3/4"

Cement w/ 75 sx B.J. 2% Lodense w/1/4# cello flake/sk.
Followed by 50 sx neat cement w/1/4# celloflake /sx.

Pictured Cliffs Perforated @ 1340' - 1350'

PBTD @ 1392', TD 1450'

K R # 6

30-045-22691

Waw Pictured Cliffs
990' FSL & 1850' FWL
N-S19-T27N-R13W
San Juan County, NM

Formation Tops (Referenced for the P /A)

- **Surface Casing - 41'**
- **Ojo Alamo - 508'**
- **Kirtland - 576'**
- **Fruitland - 1043'**
- **Pictured Cliffs - 1338'**
- **Perforations - 1312'-1346'**

Tyra Feil

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, January 7, 2026 7:46 AM
To: Diede, Loren, EMNRD; Omar Ramirez; Mason, Lucas E; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Garcia, John, EMNRD; Durham, John, EMNRD; Vermersch, Thomas, EMNRD; Lucero, Virgil S
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - KR #6

The BLM finds the procedure appropriate.

Kenny Rennick

Get [Outlook for iOS](#)

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Wednesday, January 7, 2026 6:51:38 AM
To: Omar Ramirez <oramirez@aztecwell.com>; Mason, Lucas E <lmason@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolدان@duganproduction.com>; Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - KR #6

Sounds good to me.

Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Wednesday, January 7, 2026 6:32 AM

To: Mason, Lucas E <lmason@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; krennick@blm.gov <krennick@blm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; vlucero@blm.gov <vlucero@blm.gov>

Cc: Alex Robles <aarobles@aztecwell.com>; MILO <indalecio.rolan@duganproduction.com>; Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>

Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - KR #6

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dugan Production Corp.

KR #6

API #30-045-22691

- From the CBL it appears there is a open gap between 140' & 70'. We propose to fill up wellbore to 140', WOC & Confirm with tag; Perforate @140' & attempt to squeeze 60sx on the outside and fillup to surface; Confirm with Tag.

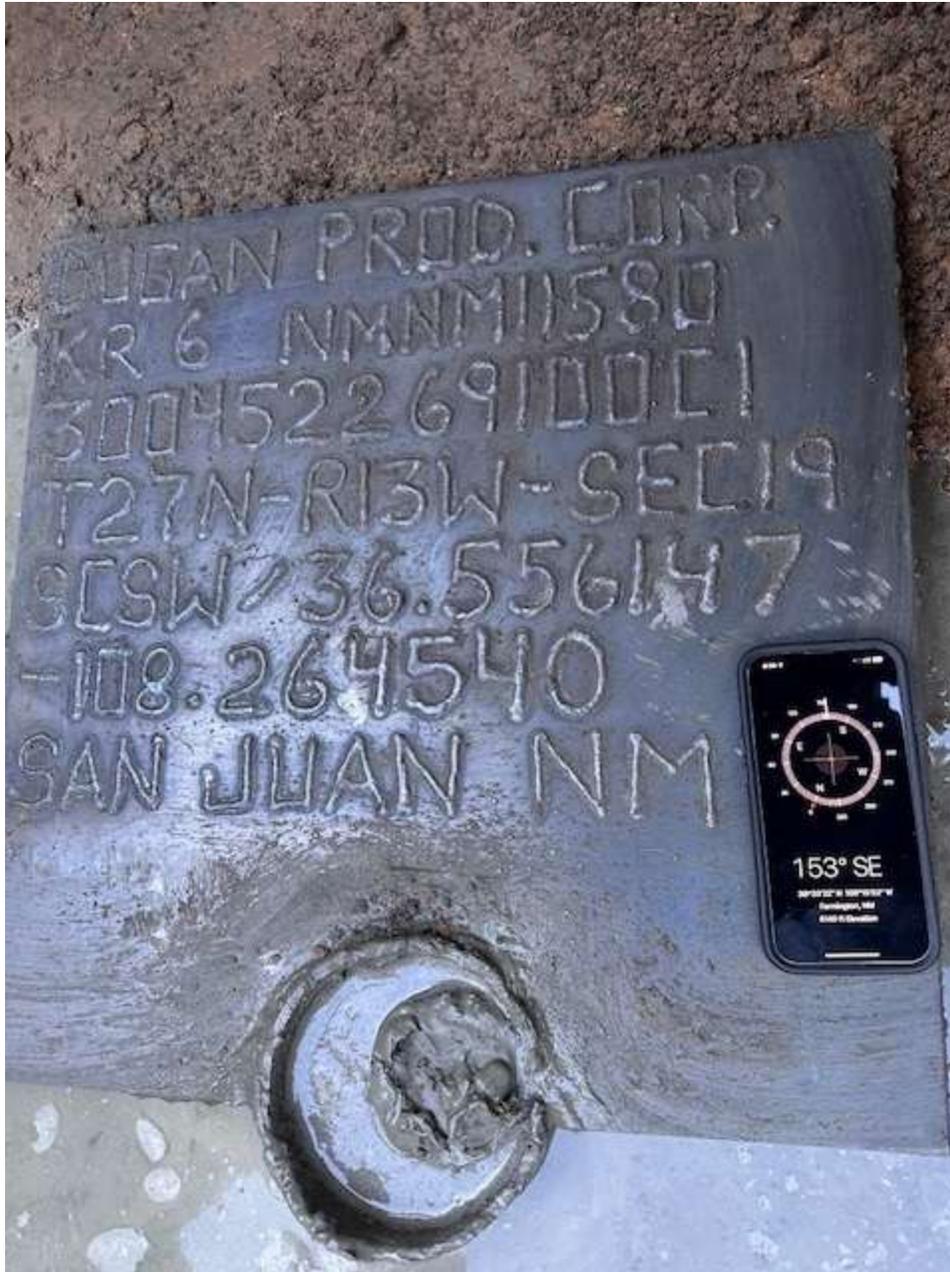
Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell:505-486-1828
505-402-6753
Office: 505-334-6191
Oramirez@aztecwell.com



CAUTION: This email originated from outside your organization. Exercise caution.









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 549609

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 549609
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/3/2026