

Well Name: PURE GOLD D FED	Well Location: T23S / R31E / SEC 28 / SWNW / 32.2772375 / -103.7901882	County or Parish/State: EDDY / NM
Well Number: 17	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40659	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152711200S1	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2890397

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/13/2026

Time Sundry Submitted: 08:24

Date Operation Actually Began: 10/15/2025

Actual Procedure: This well is plugged. Job start: 10/15/2025. Job complete: 10/23/2025. Well cut and capped on 11/6/2025. See the attached job summary details and plugged wellbore diagram for reference.

SR Attachments

Actual Procedure

PAJOBSUMMARY_PLUGGEDWBD_20260113082325.pdf

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Allottee or Tribe Name:

Lease Number: NMNM40659

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Unit or CA Number:

US Well Number: 300152711200S1

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: JAN 13, 2026 08:23 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/29/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1980 FNL / 330 FWL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 32.2772375 / LONG: -103.7901882 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1980 FNL / 330 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

PURE GOLD D FEDERAL 017

30-015-27112

Sean Lehle

Final Wellbore

PURE GOLD D FEDERAL 017

30-015-27112-0000

Eddy

String 1

OD 13.375 in, 54.5# J-55 ST&C
TD 555 ft **Rustler 390'**
TOC 0 ft, CIRC 200 SX

Salado 730'

String 2

OD 8.625 in, 32# & 24# J-55 ST&C **DV Tool**
TD 4011 ft **Anhydrite 3910'** Top 3770 ft
TOC 0 ft, CIRC 200 SX

Delaware 4141'

Bell Canyon 4182'

Cherry Canyon 5033'

DV Tool
Top 5784 ft

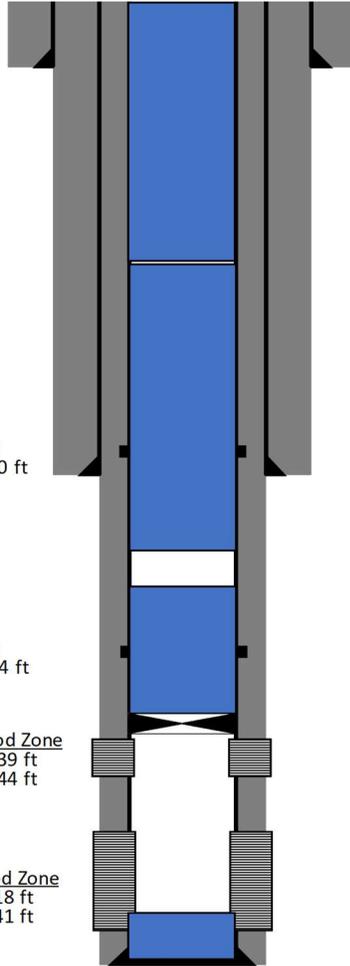
Brushy Canyon 6357'

Prod Zone
6639 ft
6644 ft

String 3

OD 5.5 in, 17# & 15.5# N-80 & J-55 LT&C
TD 8150 ft **Bone Spring 7962'**
TOC 0 ft, CIRC 66 SX
PBSD 8105 ft

Prod Zone
7018 ft
8041 ft



SPOTTED 200 SX CL C CMT 1974' TO SURFACE
VERIFIED CMT TO SURFACE

SPOTTED 230 SX CL C CMT 4257' TO 1932'
TAGGED @ 1974'

SET CIBP @ 6589'. LEAK TESTED 500 PSI 30 MIN
RAN CBL VERIFIED TOC AT SURFACE
SPOTTED 190 SX CL C CMT 6589' TO 4668'
TAGGED @ 4750'

TAGGED PBSD @ 8114'
SPOTTED 40 SX CL H CMT 8114' TO 7753'
TAGGED @ 7835'

Daily Job Notes:

Start Date	Remarks
10/15/2025 0:00	Rig crew traveled to location.
10/15/2025 0:00	Held JSA safety meeting. Covered rigging up.
10/15/2025 0:00	Open well 600 psi on casing, 0 psi on tubing, surface, and intermediate.
10/15/2025 0:00	Bleed down casing.
10/15/2025 0:00	Unload and function test BOP.
10/15/2025 0:00	Wait on Tex-Mex backhoe.
10/15/2025 0:00	Spread and pack down caliche around wellhead.
10/15/2025 0:00	Spot in, rig up pulling unit, and cementing equipment.
10/15/2025 0:00	Set COFO.
10/15/2025 0:00	Perform daily rig inspection and flag dogs.
10/15/2025 0:00	Spot in and rig up hot oiler. Load and test tubing to 1000 psi and held. Bleed off.
10/15/2025 0:00	Lay down polished rod.
10/15/2025 0:00	Unseat pump and lay down 1 - 1.25" FG Rod.
10/15/2025 0:00	Install polished rod.
10/15/2025 0:00	Pump 70 bbls hot water down tubing.
10/15/2025 0:00	Lower rig floor, install handrails, and rig up tongs.
10/15/2025 0:00	POOH laying down 78 - 1.25" FG rods.
10/15/2025 0:00	Secure well Shut down.
10/15/2025 0:00	Rig crew traveled to Key yard.
10/16/2025 0:00	Rig crew traveled to location.
10/16/2025 0:00	Held JSA safety meeting. Covered laying down rods.
10/16/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/16/2025 0:00	Set COFO. POOH laying down 48 - 1" rods, 128 - 7/8" rods, 5 - 1.5" sinker bars, shear tool, 1 - 1.5" sinker bar, and pump.
10/16/2025 0:00	Change handling equipment from rods to tubing. Rig down tongs, remove handrails, and raise rig floor.
10/16/2025 0:00	Lunch.
10/16/2025 0:00	Nipple down wellhead.
10/16/2025 0:00	Nipple up BOP.
10/16/2025 0:00	Lower rig floor, install handrails, and rig up tongs.
10/16/2025 0:00	Release TAC.
10/16/2025 0:00	POOH with 245 jts, 4' sub, 2 jts, SN, TAC, MA, & 2 jts w/ BP.
10/16/2025 0:00	Tally and RIH with 4' perforated sub, 98 jts. EOT @ 3009'.
10/16/2025 0:00	Secure well Shut down.
10/16/2025 0:00	Rig crew traveled to Key yard.
10/17/2025 0:00	Rig crew traveled to location.
10/17/2025 0:00	Held JSA safety meeting. Covered RIH with tubing. Safety captain Hector Burciaga discussed SIP measures and staying focused with rig crew .
10/17/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/17/2025 0:00	Set COFO.

10/17/2025 0:00	RIH tallying with 147 jts.
10/17/2025 0:00	Spot in pipe racks and tag tubing.
10/17/2025 0:00	Tally and pick up 18 jts. Tag @ 8114' with 263 jts. Notify BLM and received approval to spot 40 sx Class H Cement from David Mervine of BLM.
10/17/2025 0:00	Attempt to circulate well with 160 bbls FW. Well did not circulate.
10/17/2025 0:00	Spot 40 sx (8.4 bbls) 15.6# Class H Cement. Displace to 7753' with 44.5 bbls.
10/17/2025 0:00	Pull 50 jts to derrick.
10/17/2025 0:00	Lay down 10 jts. EOT @ 6231' with 202 jts.
10/17/2025 0:00	Secure well Shut down.
10/17/2025 0:00	Rig crew traveled to Key yard.
10/20/2025 0:00	Rig crew traveled to location.
10/20/2025 0:00	Held JSA safety meeting. Covered tripping tubing.
10/20/2025 0:00	Perform daily rig inspection. Set COFO.
10/20/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/20/2025 0:00	RIH and tag TOC @ 7835' with 254 jts. Notify David Mervine of BLM.
10/20/2025 0:00	Lay down 40 jts.
10/20/2025 0:00	POOH with 214 jts to derrick.
10/20/2025 0:00	Lunch / Review JSA.
10/20/2025 0:00	Make up 5 1/2" CIBP on MST, perf SN, and 214 jts.
10/20/2025 0:00	Set CIBP @ 6589' with 214 jts. Lay down 1 jt.
10/20/2025 0:00	Circulate well clean with 145 bbls brine.
10/20/2025 0:00	Test casing to 500 psi and held for 30 minutes. Bleed off.
10/20/2025 0:00	POOH with 80 jts to derrick.
10/20/2025 0:00	Secure well Shut down.
10/20/2025 0:00	Rig crew traveled to Key yard.
10/21/2025 0:00	Rig crew traveled to location.
10/21/2025 0:00	Held JSA safety meeting. Covered POOH and rig up 3rd party wireline.
10/21/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/21/2025 0:00	Set COFO.
10/21/2025 0:00	POOH with 134 jts.
10/21/2025 0:00	Top off wellbore with brine.
10/21/2025 0:00	Rig up Mojave wireline and perform CBL from 6589' to surface. Rig down wireline.
10/21/2025 0:00	RIH with 213 jts.
10/21/2025 0:00	EOT @ 6585'. Spot 190 sx (44.66 bbls) 14.8# Class C Cement. Displace to 4665' with 27 bbls.
10/21/2025 0:00	POOH with 60 jts to derrick.
10/21/2025 0:00	Lay down 50 jts.
10/21/2025 0:00	Secure well Shut down.
10/21/2025 0:00	Rig crew traveled to Key yard.
10/22/2025 0:00	Rig crew traveled to location.
10/22/2025 0:00	Held JSA safety meeting. Covered RIH and pumping cement.
10/22/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/22/2025 0:00	Set COFO.
10/22/2025 0:00	RIH and tag TOC @ 4750'.

10/22/2025 0:00	POOH laying down 25 jts.
10/22/2025 0:00	Pump broke down. Wait on mechanic. Fix pump at no cost to Oxy
10/22/2025 0:00	EOT @ 4257' with 138 jts. Spot 230 sx (54.07 bbls) 14.8# Class C Cement. Displace to 1932' with 11.1 bbls.
10/22/2025 0:00	POOH with 64 jts to derrick.
10/22/2025 0:00	Lay down 74 jts.
10/22/2025 0:00	Secure well Shut down.
10/22/2025 0:00	Rig crew traveled to Key yard.
10/23/2025 0:00	Rig crew traveled to location.
10/23/2025 0:00	Held JSA safety meeting. Covered RIH and laying down tubing.
10/23/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/23/2025 0:00	Set COFO.
10/23/2025 0:00	EOT @ 1974'. Spot 200 sx (47.01 bbls) 14.8# Class C Cement.
10/23/2025 0:00	Lay down 65 jts.
10/23/2025 0:00	Top off well with cement. Washup.
10/23/2025 0:00	Rig down tongs, remove handrails, and raise rig floor.
10/23/2025 0:00	Nipple down BOP.
10/23/2025 0:00	Rig down pulling unit.
10/23/2025 0:00	Lunch / Review JSA.
10/23/2025 0:00	Verify cement to surface. Rig down cementing equipment.
11/6/2025 0:00	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548123

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 548123
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/4/2026