

Well Name: PURE GOLD D	Well Location: T23S / R31E / SEC 28 / NESE / 32.2726944 / -103.7752356	County or Parish/State: EDDY / NM
Well Number: 18	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40659	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152799900S1	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2890398

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/13/2026

Time Sundry Submitted: 08:37

Date Operation Actually Began: 10/23/2025

Actual Procedure: This well is plugged. Job start: 10/23/2025. Job complete: 11/03/2025. Well cut and capped 11/13/2025. See the attached job summary details and plugged wellbore diagram.

SR Attachments

Actual Procedure

PAJOBSUMMARY_PLUGGEDWBD_20260113083731.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: JAN 13, 2026 08:37 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/29/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1650 FSL / 330 FEL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 32.2726944 / LONG: -103.7752356 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 330 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

PURE GOLD D FEDERAL 018

30-015-27999

Sean Lehle
1/12/2026
30-015-27999-0000
Eddy

Final Wellbore
PURE GOLD D FEDERAL 018

String 1 **Rustler 390'**
OD 13.375 in, 54.5# J-55 ST&C
TD 552 ft
TOC 0 ft, CIRC 125 SX

String 2
OD 8.625 in, 24# & 32#, J-55 ST&C
TD 4123 ft
TOC 0 ft, CIRC 150 SX

String 3
OD 5.5 in, 17# N-80 LT&C
TD 8180 ft
TOC 0 ft, CIRC 421 SX
Bone Spring 8066'
PBSD 8140 ft

Anhydrite 4030'
Delaware 4258'
Bell Canyon 4280'

Cherry Canyon 5108'

Brushy Canyon 6436'

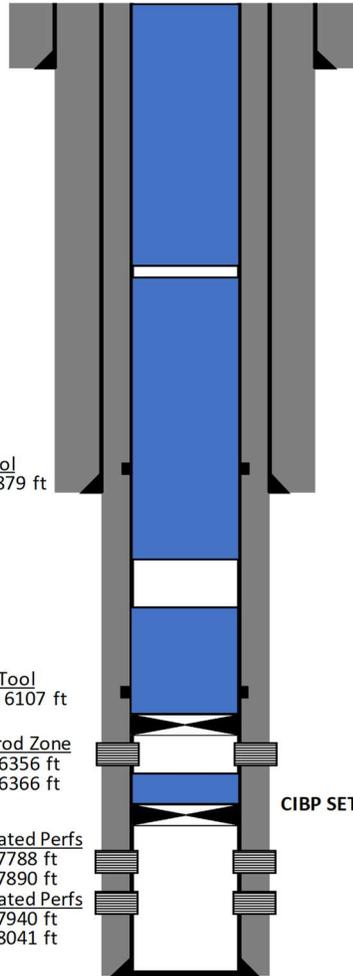
DV Tool
Top 3879 ft

DV Tool
Top 6107 ft

Prod Zone
6356 ft
6366 ft

Isolated Perfs
7788 ft
7890 ft

Isolated Perfs
7940 ft
8041 ft



SPOTTED 210 SX CL C CMT 1888' TO SURFACE
VERIFIED CMT TO SURFACE

SPOTTED 250 SX CL C CMT 4356' TO 1829'
TAGGED @ 1888'

CIBP @ 6300'. LEAK TEST 500 PSI 30 MIN
SPOTTED 150 SX CL C CMT 6300' TO 4781'
TAGGED @ 4817'

SPOTTED 135 SX CL C CMT 7677' TO 6310'
TAGGED AT 6375'

CIBP SET @ 7690'. TESTED TO 3000 PSI
TAGGED CIBP @ 7677' (13' FILL ON TOP)

Daily Rig Notes

Start Date	Remarks
10/23/2025 0:00	Move Key 6081 from Pure Gold D Federal 17 to Pure Gold D Federal 18.
10/23/2025 0:00	Held JSA safety meeting. Covered rig up.
10/23/2025 0:00	Rig up pulling unit and cementing equipment.
10/23/2025 0:00	Set COFO.
10/23/2025 0:00	Open well 50 psi on tubing and 150 on casing. Bleed off.
10/23/2025 0:00	Test tubing to 1000 psi and held.
10/23/2025 0:00	Lay down polished rod and 2 - 1.25" fiberglass rods. Rods are parted.
10/23/2025 0:00	Install monkey. Secure well Shut down.
10/23/2025 0:00	Rig crew traveled to Key yard.
10/24/2025 0:00	Rig crew traveled to location.
10/24/2025 0:00	Held JSA safety meeting. Covered laying down rods.
10/24/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/24/2025 0:00	Set COFO.
10/24/2025 0:00	Lower rig floor, install handrails, and rig up tongs.
10/24/2025 0:00	POOH laying down 89 - FG rods, 107 - 7/8" rods, 5 - sinker bars, and pull rod.
10/24/2025 0:00	Change equipment from rods to tubing. Rig down tongs, remove handrails, and raise rig floor.
10/24/2025 0:00	Unload and function test BOP.
10/24/2025 0:00	Nipple down wellhead.
10/24/2025 0:00	Nipple up BOP.
10/24/2025 0:00	Lower rig floor, install handrails, and rig up tongs.
10/24/2025 0:00	Release TAC.
10/24/2025 0:00	Secure well Shut down.
10/24/2025 0:00	Rig crew traveled to Key yard.
10/27/2025 0:00	Rig crew traveled to location.
10/27/2025 0:00	Held JSA safety meeting. Covered perforating tbg and POOH.
10/27/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/27/2025 0:00	Set COFO.
10/27/2025 0:00	Spot in and rig up Key wireline. RIH with perf guns and perforate tubing @ 6161'. POOH and rig down wireline.
10/27/2025 0:00	POOH tallying with 196 jts. Lay down BHA.
10/27/2025 0:00	Lunch/ Review JSA.
10/27/2025 0:00	RIH with 4' perf sub and 196 jts from derrick. Tally and pick up 50 jts of 2 7/8" tag tubing. Tag existing CIBP @ 7677' with 246 jts. Notify BLM. Received approval from David Mervine of BLM to spot 135 sx instead of 154 sx.
10/27/2025 0:00	Circulate 130 bbls brine.
10/27/2025 0:00	EOT @ 7677'. Spot 135 sx (31.73 bbls) 14.8# Class C Cement. Displace to 6310' with 35.4 bbls.

10/27/2025 0:00	POOH with 50 jts to derrick.
10/27/2025 0:00	Lay down 44 jts.
10/27/2025 0:00	Secure well Shut down.
10/27/2025 0:00	Rig crew traveled to Key yard.
10/28/2025 0:00	Rig crew traveled to location.
10/28/2025 0:00	Held JSA safety meeting. Covered tripping tubing.
10/28/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/28/2025 0:00	Set COFO.
10/28/2025 0:00	RIH with 53 jts and tag TOC @ 6375' with 205 jts. Notify BLM.
10/28/2025 0:00	Lay down 2 jts and POOH with 203 jts.
10/28/2025 0:00	Make up 5 1/2" CIBP on MST. Replace leaking hose on rig. RIH with 116 jts.
10/28/2025 0:00	Lunch / Review JSA.
10/28/2025 0:00	Continue RIH with 4 jts and tagged @ 3734' with 120 jts. CIBP set while RIH. Attempt to sting out of CIBP but jumped free when pulled 10 pts over string weight. Decided to POOH.
10/28/2025 0:00	POOH with 120 jts and lay down MST. CIBP stayed in well.
10/28/2025 0:00	Cold call Key for bit and bit sub. Wait on Bit for 30 minutes.
10/28/2025 0:00	RIH with 4 3/4" bit, bit sub, and 120 jts tag @ 3734'. Lay down 1 jt.
10/28/2025 0:00	Secure well Shut down.
10/28/2025 0:00	Rig crew traveled to Key yard.
10/29/2025 0:00	Rig crew traveled to location.
10/29/2025 0:00	Held JSA safety meeting. Covered rig up RU and swivel.
10/29/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/29/2025 0:00	Spot in and rig up RU.
10/29/2025 0:00	Rig up drill line, swivel, and nipple up stripper head.
10/29/2025 0:00	Catch circulation and begin drilling out CIBP @ 3734'. Fell out @ 3736'. Clean out to 3796' and circulate clean. Pick up 2 jts with swivel. Bit @ 3859'.
10/29/2025 0:00	Rig down power swivel.
10/29/2025 0:00	RIH with 79 jts and tag @ 6375' with 205 jts. POOH with 4 jts.
10/29/2025 0:00	Secure well Shut down.
10/29/2025 0:00	Rig crew traveled to Key yard.
10/30/2025 0:00	Rig crew traveled to location.
10/30/2025 0:00	Held JSA safety meeting. Covered ND stripper head and POOH.
10/30/2025 0:00	Perform daily rig inspection.
10/30/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/30/2025 0:00	Set COFO.
10/30/2025 0:00	Nipple down stripper head.
10/30/2025 0:00	Rig down Reverse unit and haul off.
10/30/2025 0:00	POOH with 202 jts and lay down bit.
10/30/2025 0:00	RIH with 5 1/2" CIBP on MST and 90 jts.
10/30/2025 0:00	Lunch / Review JSA.

10/30/2025 0:00	RIH with 112 jts. Set CIBP @ 6300' with 202 jts.
10/30/2025 0:00	Circulate well clean with 150 bbls brine.
10/30/2025 0:00	Test casing to 500 psi and held for 30 minutes. Bleed off.
10/30/2025 0:00	POOH with 152 jts to derrick.
10/30/2025 0:00	Secure well Shut down.
10/30/2025 0:00	Rig crew traveled to Key yard.
10/31/2025 0:00	Rig crew traveled to location.
10/31/2025 0:00	Held JSA safety meeting.
10/31/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
10/31/2025 0:00	Perform daily rig inspection.
10/31/2025 0:00	Set COFO.
10/31/2025 0:00	POOH with 50 jts to derrick. Lay down setting tool. Top off.
10/31/2025 0:00	Rig up Renegade wireline and lubricator. Perform CBL from 6300' to surface. Rig down lubricator and wireline. Sent CBL to BLM.
10/31/2025 0:00	RIH with 4' perforated sub and 202 jts. Tag CIBP @ 6300'.
10/31/2025 0:00	Catch circulation. Spot 150 sx (35.26 bbls) 14.8# Class C Cement. Displace to 4781' with 27.6 bbls.
10/31/2025 0:00	POOH with 50 jts to derrick.
10/31/2025 0:00	Lay down 46 jts.
10/31/2025 0:00	Secure well Shut down.
10/31/2025 0:00	Rig crew traveled to Key yard.
11/3/2025 0:00	Rig crew traveled to location.
11/3/2025 0:00	Held JSA safety meeting. Covered RIH and pumping cement.
11/3/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/3/2025 0:00	Set COFO.
11/3/2025 0:00	RIH and tag TOC @ 4817' with 155 jts. Notify BLM.
11/3/2025 0:00	Lay down 16 jts.
11/3/2025 0:00	EOT @ 4356' with 140 jts. Spot 250 sx (58.77 bbls) 14.8# Class C Cement. Displace to 1829' with 10.5 bbls.
11/3/2025 0:00	POOH with 50 jts to derrick.
11/3/2025 0:00	POOH laying down 80 jts.
11/3/2025 0:00	Wait on cement.
11/3/2025 0:00	RIH and tag TOC @ 1888' with 61 jts. Notify BLM.
11/3/2025 0:00	EOT @ 1888'. Spot 210 sx (49.36 bbls) 14.8# Class C Cement to surface.
11/3/2025 0:00	Lay down 61 jts.
11/3/2025 0:00	Top off well with cement. Washup.
11/3/2025 0:00	Rig down tongs, remove handrails, and raise rig floor.
11/3/2025 0:00	Nipple down BOP.
11/3/2025 0:00	Rig down pulling unit and cementing equipment. Clean location.
11/3/2025 0:00	Rig crew traveled to Key yard.
11/13/2025 0:00	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548126

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 548126
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/4/2026