

Well Name: HAWK 27 FEDERAL	Well Location: T19S / R25E / SEC 27 / NWSE / 32.6297562 / -104.4705195	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0504364B	Unit or CA Name: 1 HAWK 27 FEDERAL	Unit or CA Number: NMNM101350
US Well Number: 3001529489	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2890808

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/14/2026

Time Sundry Submitted: 03:27

Date Operation Actually Began: 07/24/2025

Actual Procedure: On 7/26, Spur attempted to run a CBL three times but could not get through the parted casing at 1,114'. Due to the condition of the casing, and because Spur was able to get below the parted casing with a 2-7/8" muleshoe joint, we were approved by the BLM on 9/10 to spot 100 sack cement plugs throughout the wellbore from 9,035' to surface. This is a revised procedure that includes cmt to surface and date of dryhole marker being welded on.

SR Attachments

Actual Procedure

Hawk_27_Fed_1_BLM_Submitted_SR_P_A_Packet_01_14_26_20260114152649.pdf

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Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JAN 14, 2026 03:27 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON

State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/29/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 19S / RANGE: 25E / SECTION: 27 / LAT: 32.6297562 / LONG: -104.4705195 (TVD: 8200 feet, MD: 8200 feet)

BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 8200 feet, MD: 8200 feet)

Hawk 27 Federal 1: P&A Subsequent Ops Report

Daily Operations		
Start Date	End Date	Summary
7/24/2025	7/25/2025	Road rig to location. AOL PJSM. RU WSU & set in light plants. Tbg - 80 psi. Csg. - 400 psi. Tbg bled down 0 but casing started flowing oil. Order and wait for vac truck to arrive. Tried bleeding down csg and its flowing at 200 psi. Order and wait for brine to arrive. Pump 100 bbls of 10# brine down the casing. Pressure dropped to 50 while pumping but went right back up to 200 when we shut down. Flush 70 bbls of fresh water down the tbg. Tbg on vacuum. Csg is back up to 400 psi. If we decide to flow it back or pump mud, we cant get either on of them till daylight. WOO.
7/25/2025	7/26/2025	SHIFT CHANGE AOL HELD PJSM CSG PRESSURE @ 500 PSI TBG @ 0PSI , RU LINE TO REVERSE PIT FLOW WELL DOWN TO REVERSE PIT RECOVERED 10BBLs OF OIL WELL BLED DOWN TO 0PSI ND PROD TREE PU ON TREE DISCOVERED WELL HAS 2-7/8" TBG , CALLED FOR 2-7/8" RAMS FOR BOP CHANGE BOP RAMS FROM 2-3/8" TO 2-7/8" REMOVE TREE NU BOP , PU ON TOBG TO 55K NOTICE TRAVEL @ 48K SLACK OFF TO 40K MI RU WL , RIH W/ 2" NO-GO AND CCL TAG PACKER @ 9138' WLM POOH W/ 2" NO-GO, RBIH W/ 1-7/16" CCL AND WT BARS RIH TO 9181' W/ NO TAGS LOGGED JT BELOW PACKER, LOGGED PACKER (9138-9146') , LOGGED 5 JTS ABOVE PACKER POOH RDMO ROTARY WL , WAIT ON PRECISION SLL TO ARRIVE, PRECISION SL ON LOC MIRU MADE 4 GR RUNS 1.55" OD 1 RUN, 1.865" OD 2 RUNS, FIRST RUN TAGGED SECOND RUN PASSED THRU NIPPLE, 1.900" TAGGED NIPPLE DID NOT PASS, MU 1.875 X LOCK PLUG RIH 1.875" X PLUG WOULD NOT SET POOH LD X PLUG MU 1.875 F PLUG RIH LATCH INTO PROFILE LOAD TBG TO PACK OFF PLUG SHIFT CHANGE- Tbg loaded w/52 bbls (Capacity 53 bbls) of 10# brine. Test good to 500 psi for 30 min. Shear off plug & TOOH w/slickline. RD Presicion slickline, RU Rotary Wireline. TIH & cut tbg at 9130' w/full size jet cutter (10' above pkr), tbg on vacuum. TOOH & RD Rotary Wireline, operator thought he seen fluid level @ 7000'. RU Nine Energy cementers. Try to circulate well but could not with 150 bbls. Mix and spot 25 sx of Class H cement at 9130'. Pull 49 jts of tbg to 7547'. SD & WOC for 6 hours from time we quit pumping. TIH & tag cement at 9040'. Lay down 7 jts and start TOOH tallying tbg. Shift Change
7/26/2025	7/27/2025	SHIFT CHANGE - AOL HELD PJSM CONT TO TOOH TO DERRICK W/ 2-7/8" TBG TALLYING TBG OOH, OUT OF THE HOLE WITH (2) 2-7/8" PUP JTS 6' & 8', 282 JTS OF 2-7/8" TBG AND (1) WL CUT PIECE 23.40' LG, MIRU TWG WL , RIH W/ 2-3/4" OD CBL TAGGED SOLID AT 1114.5' WLM TRIED 3 TIMES UNABLE TO PASS 1114.5' POOH TO INSPECT TOOLS , OUT OF THE HOLE 2 OF 4 SPRINGS ON LOWER CENTRALIZER DAMAGED CALLED OFFICE DECISION TO RIH W/ 2-3/4" CCL & WT BARS , LOGGED COLLAR STRIP FROM SURFACE TO 1278' , MADE IT PAST ORIGIANL TAG NO ISSUES CCL INDICATES 4' SEPERATION 1110'-1114' , POOH W/ CCL LOGGED FROM 1278' TO SURFACE MATCHED LOGS BOTH INDICATE SAME RESULTS, CALL OFFICE STANDBY FOR DECISION, MU 2-7/8" MULE SHOE 15'LG RIH TAG AT 1114' ROTATE 1/4 TURN TO RIGHT BEGIN TO RIH 5 JTS IN TAGGED SOLID BEGIN TO POOH WITH HEAVY DRAG UNTIL MULE SHOE CLEARED 1114' MADE SECOND ATTEMPT CLOCKING TBG 1/4 TURN SAME RESULTS TOOH TO INSPECT HAVE DEEP MARKS ON MULE SHOE AND TBG COLLARS , CALL OFFICE DECISION MADE TO DOWNSIZE MULE SHOE TO 2-3/8" , CUT NE WMULE SHOE JT ON LOCATION USING NEW FULL JT OF 2-3/8" L-80 TBG 32.15' AFTER CUT , PU LIGHT BEND IN JT 8' FROM CUT RBIH WORKED AND CLOCKED TBG 1/4 TURN EACH TIME FOR 1 HR GOT BAK INTO 5-1/2" CSG RIH W/ 26JT TO 1974' CALLED OFFIC DISCUSSED OPTION DECISION MADE TO ADDD STING MILL ONTOP OF JT # 60 THEN RIH TO CLEANUP CASING PART @ 1110-1114' STANDBY WAI ON CROSSOVERS TO ARRIVE, TOOLS ON LOC MU STRING MILL ASSEMBLY ON JT # 60 RIH. SHIFT CHANGE-Continue TIH with 4 5/8" string mill. Tagged csg part at 1114'. As long as we were spinning it would go right thru but would not slide thru. We worked with it for 2 hours and never hardly seen any torque. Discussed with office and it was decided to try and run CBL again. TOOH, the mill just had very light wear on the bottom lip of the cutright. The mulshoe had 2 gashes where you could see it tagged on the casing part on the way in. Wait for wireline.

1/14/2026

7/27/2025	7/28/2025	<p>SHIFT CHANGE- AOL HELD PJSM CONT TO WAIT ON ORDERS, CALLED OFFICE DECISION MADE TO LD 2-7/8" PREP TO PUL CSG, RIH W/ 2-7/8" OUT OF DERRICK , POOH LD TBG , RD FLOOR AND TBG EQUIPMENT ND 11" 3K WH , REMOVE WH HAVE 5-1/2" CSG STUB LOOKING UP SET IN WH SLIPS, MU SPEAR ASSEMBLY TO SPEAR 5-1/2" CSG</p> <p>SHIFT CHANGE -</p> <p>AOL. PJSM. Spear 5 1/2" casing, pull up & its free weighing 20K. Had to pull to next collar and bump slips up to 95k to get them free. NU BOP & spool. RU casing crew. TOOH and lay down 27 jts of 5 1/2" 17# csg. Found a split collar on bottom, the rest all looks good. RD casing crew. ND BOP & spool, MU 9 5/8" scraper & 8 3/4" bit. NU BOP & spool. TIH to 1040', picking up 32 jts of 2 7/8 tbg. TOOH w/bit & scraper. ND BOP to get tools thru. MU 9 5/8" AD-1 Tension pkr w/10K ceramic disc. NU BOP & spool. SD for lunch. TIH w/pkr to 1014' on 31 jts. ND BOP. NU 5K slip type B1 adapter flange. Set pkr and pull 25 points of tension. Set slips in wellhead. Try to load 9 5/8" csg and it would not. ND WH. Pull 5 jts and reset pkr @ 853'. NU WH. Csg loaded w/2 bbls. Pressure up to 500 psi and had a leak on the 11" wellhead. tighten bolts and retest to 500 psi. for 15 min. test good. Change out all casing & surface valves get a 30 minute test to 500 psi. Well is ready for offset frac.</p> <p>SHIFT CHANGE</p> <p>TBG. AS RAN</p> <p>26 jts 2 7/8" L80</p> <p>X-over</p> <p>9 5/8" x 3 1/2' AD-1 Tension Pkr. @ 853'</p> <p>X-over</p> <p>Ceramic Disk Sub @ 860'</p> <p>*****TOP OF 5 1/2" CSG @ 1114', (8RD LT&C PIN LOOKING UP)*****</p>
7/28/2025	7/29/2025	<p>SHIFT CHANGE - AOL HELD PJSM WAIT ON ORDERS , RECEIVED CALL FROM OFFICE CLEAR TO RIG DOWN, , CREW RD WSU PICKUP LOC , CLL YARD FOR LOCATION CLEANUP RELEASE EQUIPMENT FOR 24HR OPS MOVE TO NEXT WELL</p>
9/5/2025	9/6/2025	<p>Road rig to location. PJSM. MI RUWSU. Wait for Slickline truck to arrive. RU slickline. & TIH tag disc at 860'. Pressure up tbg to 600 psi. Bust disc. Pressure dropped to 0 then rose back up to 200 psi. Bleed down well but it wouldnt die, just gas. Pump 100 bbls of 10# brine down tbg. Pressure was 400 psi. Bleed well down. It never would stop spitting. Secure well & SDFW.</p>

1/14/2026

Daily Operations

Start Date	End Date	Summary
9/8/2025	9/9/2025	AOL PJSM. Tbg had 50 psi & bled down. I came by on Sunday and the tbg had 200 psi, it bled down to 0. NU WH. NU BOP. Release pkr & TOOH w/25 jts. ND BOP & 11" WH. Lay down 1 jt and pkr. Pkr looks good. NU 11" WH & BOP. RU casing crew. TIH w/27 jts 5 1/2" csg., 5 1/2" 8 rd collar on bottom. Tag top of csg at 1114'. Set 2 points on it and it slid over. Torque up csg. Pulled up and we gained 10 points but never seen anymore. TOOH and recovered 17 more jts + a 30' piece that's parted in the body and mangled up on the end. The bottom 3 jts are full of holes & scale, getting worse the deeper we get. Talked with engineer & he will call BLM in the AM to see if we can do anything else. RD casing crew. Secure well & SDFD. ***** New Top Of 5 1/2" Csg in Well - 1744'. 618' below the 9 5/8" shoe. *****
9/9/2025	9/10/2025	AOL PJSM. Csg - 0 psi. WOO on from engineering. Cut & make a bent 2 7/8" mulshoe jt. TIH and tag casing top at 1744'. Rotate and work tbg thru top of casing. Finish picking up enough tbg to tag old plug @ 9040'. Lay down 1 jt. Leave EOT @ 9035' (279 jts). Secure well & SDFD.
9/10/2025	9/11/2025	AOL PJSM. Get approval from BLM (Kent Caffell) to pump 100 sack plugs instead of 100 foot plugs. RU Nine Energy. EOT at 9035'. Mix & pump 100 sx of "H" neat cement and displace with 42 bbls. Lay down 28 jts & stand back 30 jts. WOC for 6 hours. TIH and tag cement at 8011', lay down 1 jt & tried to pump thru tbg, pumped 6 bbls and found tbg plugged from tagging. Pressure up to 3000 psi but unable to clear the plug. TOOH wet with 247 jts. Found Mulshoe & 17 jts plugged. Secure well & SDFD. Will have a welder here to cut some slots in the mulshoe in the morning so we will still be able to pump even if the tbg plugs from tagging.
9/11/2025	9/12/2025	AOL PJSM. Cut slots in Mulshoe & start TIH. Decision was made to RD WSU & move a P&A rig here. Release all rentals & cement trucks. Finish TIH w/tbg and tag cement @ 8000'. Lay down 1 jt, leaving 247 jts in the hole, EOT @ 7991'. ND BOP. NU WH. Secure well. RD WSU & WOO of where to move to. FINAL REPORT for this rig. TOP OF 5 1/2" 17# CSG is at 1744' Tbg IN HOLE - 247 jts 2 7/8 with a 30' mulshoe jt on bottom @ 7991'. MCvay services : MIRU check well pressure 0# tubing 0# casing ND WH NU BOP secure well SDFN travel
9/12/2025	9/13/2025	AOL JSAHSE topic hand placement TIH 1 jt tubing to 8010' RU pump to tubing load well and break circulation M&P 100 sxs class H 1.06 yield 15.6# TOOH LD 34 SB 15 WOC 6 hrd TIH tag plug at 6990' RU pump to tubing break circulation M&P plus 100 sxs class H cement 1.06 yield 15.6# TOOH LD 34 SB 15 WOC ON secure well SDFN travel
9/15/2025	9/16/2025	AOL JSAHSE topic spotter, TIH tag plug at 5880' wait on cement being delivered to hobbs sdfn due to cement not arriving due to trucking from delivery company travel
9/16/2025	9/17/2025	AOL JSAHSE topic suspended loads try to inject into tubing pressured up tubing is plugged up secure well sdfn travel
9/16/2025	9/16/2025	wash tanks with steamer and vac truck
9/17/2025	9/18/2025	AOL JSAHSE topic PPE TOOH with rest of tubing found 3 jts plugged off LD 3 jts make new mule shoe TIH to tag at 5880' RU pump to tubing break circulation M&P 130 sxs Class C cement 1.32 yield 14.8# TOOH LD 40 SB 40 WOC had pump issued pump clogged up work on pump Secure well SDFN travel
9/18/2025	9/19/2025	AOL JSAHSE topic suspended loads Pump was not fixed today and will be fixed and on location in the morning secure well SDFN travel
9/19/2025	9/20/2025	AOL JSAHSE topic hand placement TIH tag at 5880' RU pump M&P 200 sxs class C cement 1.32 yield TOOH WOC TIH tag at 3810' RU pmup M&P 85 sxs class C pump broke SDFN travel
9/19/2025	9/19/2025	take apart flowline and load up scrap and separator
9/22/2025	9/23/2025	AOL jsa hse Check pressure vacuum in tubing and casing TIH tag 995' RU pump M&P 100 sxs Class C cement circulate to surface TOOH WOC we want to WOC before rigging to tag to see if it fall through the hole in the casing WOC ON secure well SDFN travel
9/23/2025	9/24/2025	AOL JSAHSE topic suspended loads check cement level tagged it at 150' top off well cement kept falling circulate cement to surface cement kept falling will top off in the am RD well service unit SDFN travel
9/24/2025	9/24/2025	Top off well again, cmt didnt fall thru, verified cement to surface, well complete
9/25/2025	9/25/2025	disconnect flowline and load up flowline and scrap
9/26/2025	9/26/2026	Welded on dry hole marker.

1/14/2026

Hawk 27 Federal 1



From: [Brayden Hight](#)
To: [Stevens, Zota M](#); [Chandler Palumbo](#); [Caffall, Roy](#)
Cc: [George Waters](#); [Sarah Chapman](#); [Mike Miller](#); [Bill Young](#)
Subject: RE: [EXTERNAL] Hawk 27 Federal 1 - Forward Plan from Phone Call
Date: Thursday, September 11, 2025 11:05:58 AM
Attachments: [image001.png](#)

The McVay rig will be moving in today and continuing P&A Ops! Thank you for getting back to me!

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Thursday, September 11, 2025 10:04 AM
To: Brayden Hight <bhight@spurenergy.com>; Chandler Palumbo <cpalumbo@spurenergy.com>; Caffall, Roy <rcaffall@blm.gov>
Cc: George Waters <gwaters@spurenergy.com>; Sarah Chapman <schapman@spurenergy.com>; Mike Miller <mmiller@spurenergy.com>; Bill Young <byoung@spurenergy.com>
Subject: Re: [EXTERNAL] Hawk 27 Federal 1 - Forward Plan from Phone Call

You are approve to move of location till Sept. 30,2025.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Brayden Hight <bhight@spurenergy.com>
Sent: Thursday, September 11, 2025 9:25 AM
To: Stevens, Zota M <zstevens@blm.gov>; Chandler Palumbo <cpalumbo@spurenergy.com>; Caffall, Roy <rcaffall@blm.gov>
Cc: George Waters <gwaters@spurenergy.com>; Sarah Chapman <schapman@spurenergy.com>; Mike Miller <mmiller@spurenergy.com>; Bill Young <byoung@spurenergy.com>
Subject: RE: [EXTERNAL] Hawk 27 Federal 1 - Forward Plan from Phone Call

Goodmorning Zota,

We are wishing to move the current workover rig (Lucky 307) off location once they finishing rih and tagging this morning for production work and move in McVay Rig 500 to finish the P&A job. Do you and the BLM approve of this change?

Thanks,
Brayden Hight

From: Stevens, Zota M <zstevens@blm.gov>

Sent: Tuesday, September 9, 2025 4:07 PM

To: Chandler Palumbo <cpalumbo@spurenergy.com>; Caffall, Roy <rcaffall@blm.gov>

Cc: George Waters <gwaters@spurenergy.com>; Sarah Chapman <schapman@spurenergy.com>; Brayden Hight <bhight@spurenergy.com>; Mike Miller <mmiller@spurenergy.com>; Bill Young <byoung@spurenergy.com>

Subject: Re: [EXTERNAL] Hawk 27 Federal 1 - Forward Plan from Phone Call

Good Afternoon,
You are approve for this procedure.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Chandler Palumbo <cpalumbo@spurenergy.com>

Sent: Tuesday, September 9, 2025 9:18 AM

To: Caffall, Roy <rcaffall@blm.gov>; Stevens, Zota M <zstevens@blm.gov>

Cc: George Waters <gwaters@spurenergy.com>; Sarah Chapman <schapman@spurenergy.com>; Brayden Hight <bhight@spurenergy.com>; Mike Miller <mmiller@spurenergy.com>; Bill Young <byoung@spurenergy.com>

Subject: [EXTERNAL] Hawk 27 Federal 1 - Forward Plan from Phone Call

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning,

Bill Young and I spoke with Zota this morning and received approval on the forward plan for the Hawk 27 Federal #1 P&A.

We will spot 100' plugs from 9,040' to 1,744', using Class H cement where appropriate. Each plug will have WOC and tagged before moving uphole. From 1,744' to surface, we'll place a final large cement plug.

Attached is the current WBD for your reference.

Thanks,

Chandler Palumbo
Operations Engineer
Spur Energy Partners LLC
9655 Katy Freeway, Suite 500 | Houston, TX 77024
Cell/Work: (832) 790 -7548
Email: cpalumbo@spurenergy.com



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Phone: (505) 476-3441

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Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548117

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 548117
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/4/2026