

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33397

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pretty View Fee

8. Well Number

#001

9. OGRID Number

229137

10. Pool name or Wildcat

Burton Flat; Morrow, East (gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

COG Operating, LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter **N** : **660** feet from the **S** line and **1980** feet from the **W** line

Section **2** Township **20S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3221' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see below for the P&A Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Estrada TITLE Regulatory Coordinator DATE 1/29/26

Type or print name Kayla Estrada E-mail address: kayla.lestrada@conocophillips.com PHONE: 432-688-6837

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Subsequent P&A Report
COG Operating, LLC
Pretty View Fee - 001
30-015-33397**

11/12/2025 Set CIBP at 11,750' spot 3 sxs of cement on top. Ran CBL to surface. Tested casing to 500 psi 30 min. ok
01/06/26 Tagged CIBP @ 11720'.

01/07/26 260bbl 10# MLF. Number of sacks 130. Spoke with DAVID ALVARADO OCD HE MADE SOME CHANGES ON PLUG # 1 TO SPOT AND WOC AND TAG. Plug (# 1) Spot (25 sxs) class (H) cement From (11726) to (11657).

01/08/26 RIH and tagged TOC @ 11560'. Pumping Operations: Pump 30 bbls ahead to cool down well.

01/09/26 Pumping Operations: Pump 30 bbls ahead cool down well. Plug (# 2) Spot (60 sxs) class (H) cement From (11186) to (10711). Pumping Operations: Pump 30 bbls ahead. Plug (# 3) Spot (25 sxs) class (H) cement From (9814) to (9714). Plug (# 4) Spot (25 sxs) class (H) cement From (6488) to (6388). Plug (# 5) Spot (35 sxs) class (C) cement From (3852) to (3597).

01/12/26 JMR NPT: Rig down. RIH with 5.5 packer and set @ 1449'. Load well and integrity test Packer to 500 psi. RIH and perf'd @ 1914'. Spoke with David Alvarado OCD we perf at 1914 try to get injection rate pressure up to 800 he made some changes try perf again at 1860. RIH and perf'd @ 1860'. Pumping Operations: Try to get injection rate pressure up to 1100 psi. Spoke with (David Alvarado OCD) approved to : Drop below the first perfs 1914 and spot 25 at 1964 ft. Plug (# 6) Spot (25 sxs) class (C) cement From (1964) to (1765).

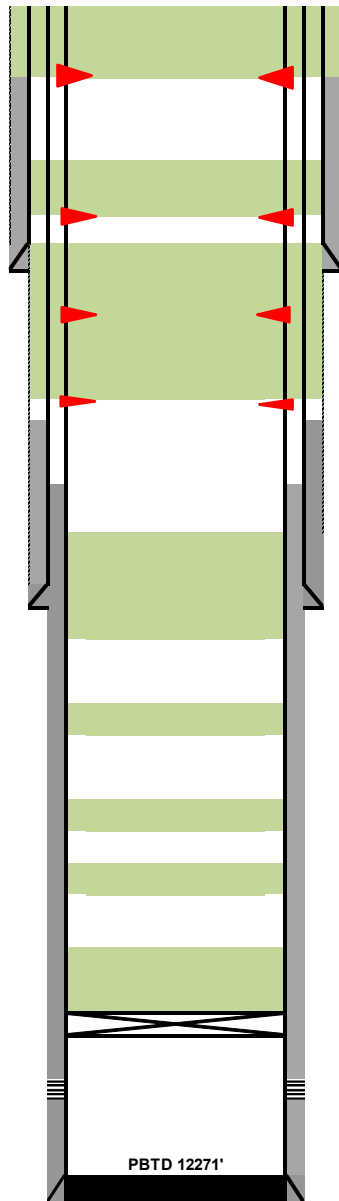
01/13/26 RIH and tagged TOC @ 1732'. OCD MADE SOME CHANGES ADD AT PLUG AT 1711 perf and squeeze. Load well and integrity test Packer to 500 psi. RIH and perf'd @ 1711'. Pumping Operations: Try to get injection rate pressure up to 1200 psi. Wait on OCD ORDERS. Spoke with (David Alverado OCD) approved to : Drop 50 ft below the perf spot 25 sxs pressure up to 800 psi WOC AND TAG. Plug (# 7) Spot (25 sxs) class (C) cement From (1732) to (1446). Tubing Operations: Pick up 5 1/2 Parker run in the hole 4 stands set packer pressure up to 800 psi.

01/14/26 RIH and tagged TOC @ 1545'. RIH and perf'd @ 300'. Rigged up pump and broke circulation through surface casings. Rate: (2 bbls) a minute at (500 psi). Plug (# 8) Rigged up pump and circulated (115 sxs) class (C) cement from (300) to surface. Nipple down well head verified top of cement do bubble test 5 1/2 8 5/8 13 3/8 tested good no bubbles. RDMO.

01/20/26 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR	Well No.	1
Well Name	Pretty View Fee 1	API #:	30-015-33397
Field/Zone	2 Hermanos/Morrow east	Location	660' FSL & 1980' FWL
County	Eddy		Sec 2, T20S R30E
State	NM	GL/KB:	3221'
Spud Date	5/27/2004		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Conductor	20	J-55	106.5	321	26	650	Surf
Surf Csg	13 3/8	J-55	54.5	1,815	17 1/2	1,400	316
Inter Csg	8 5/8	K55	32	3,802	12 1/4	2,010	2,010
Prod Csg	5.5	P-110	17	12,349	7 7/8	2,125	3,100



Plug (# 8) Rigged up pump and circulated (115 sxs) class (C) cement from (300) to surface.

Perf'd @ 300'.

Tagged TOC @ 1545'.

Perf'd @ 1711'.

Plug (# 7) Spot (25 sxs) class (C) cement From (1732) to (1446). Tagged TOC @ 1732'.

Surf CSG 13 3/8" 54.5# J-55 @ 1815'

Perf'd @ 1860'.

Perf'd @ 1914'

Plug (# 6) Spot (25 sxs) class (C) cement From (1964) to (1765).

TS TOC @ 2,010

TS TOC @ 3,100

INT CSG 8 5/8" 32# K-55 @ 3,802'

Plug (# 5) Spot (35 sxs) class (C) cement From (3852) to (3597).

Plug (# 4) Spot (25 sxs) class (H) cement From (6488) to (6388).

Plug (# 3) Spot (25 sxs) class (H) cement From (9814) to (9714).

Plug (# 2) Spot (60 sxs) class (H) cement From (11186) to (10711).

Tagged TOC @ 11560'.

Plug (# 1) Spot (25 sxs) class (H) cement From (11726) to (11657).

Set and tagged CIBP @ 11720'.

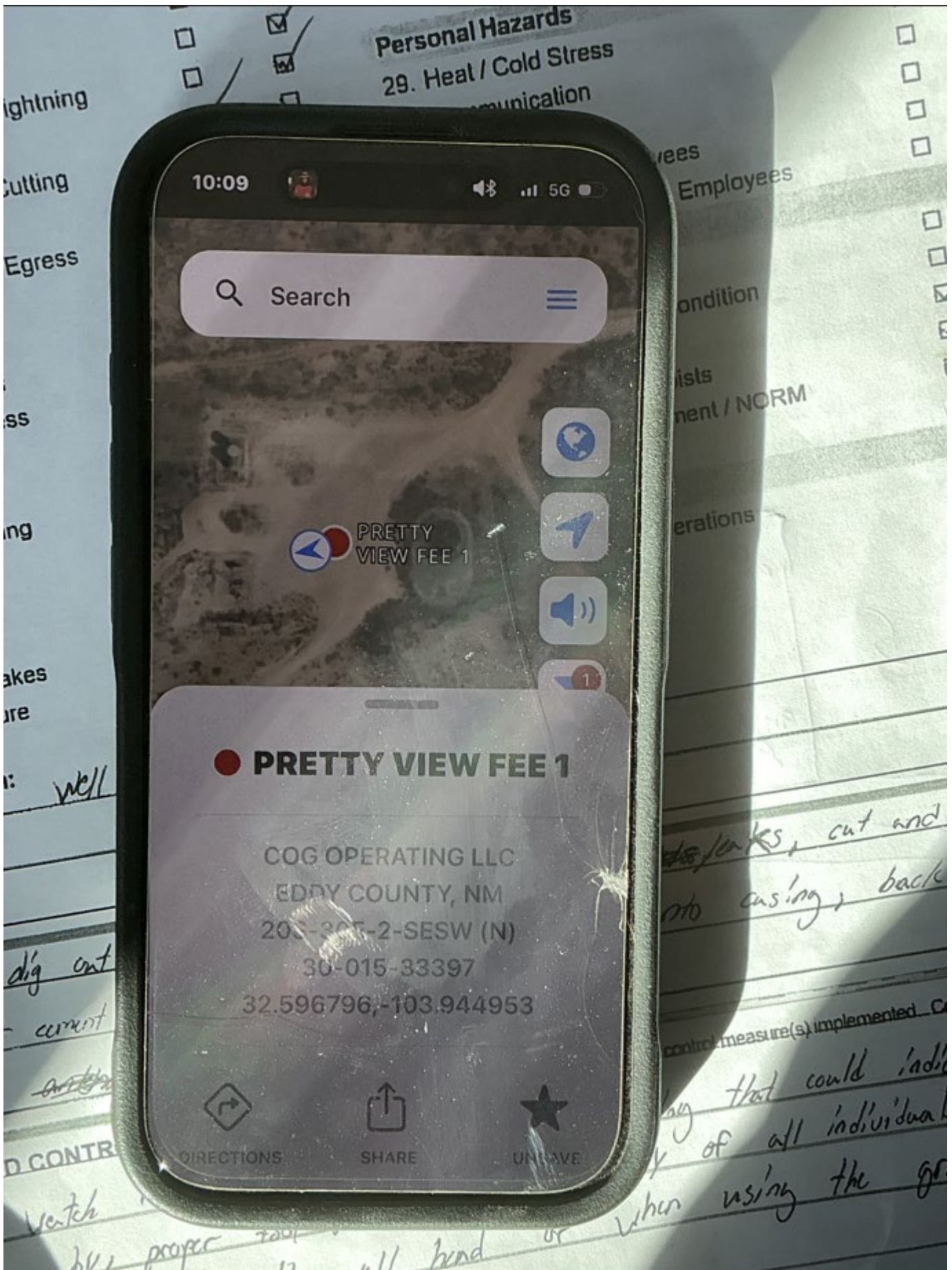
Perf 11,807'-12,035' (124 shots)

PBSD 12271'

TD 12,350'

Produc CSG 5.5" 17# P110 @ 12,349'

Formation Tops	
Yates	1,864
7 Rivers	2,163
Delaware	3,647
BS	6,438
WFC	9,764
Strawn	10,811
Atoka	11,136
Morrow	11,773

















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548235

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 548235
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	2/4/2026
gcordero	Submit C-103Q within one year of plugging.	2/4/2026