

Submit 1 Copy To Appropriate District Office  
**District I** – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-33397</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>Pretty View Fee</b>	
8. Well Number <b>#001</b>	
9. OGRID Number <b>229137</b>	
10. Pool name or Wildcat <b>Burton Flat; Morrow, East (gas)</b>	
4. Well Location Unit Letter <b>N</b> : <b>660</b> feet from the <b>S</b> line and <b>1980</b> feet from the <b>W</b> line Section <b>2</b> Township <b>20S</b> Range <b>30E</b> NMMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3221' GR</b>	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see below for the P&amp;A Subsequent Report.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kayla Estrada*

TITLE Regulatory Coordinator

DATE 1/29/26

Type or print name Kayla EstradaE-mail address: kayla.l.estrada@conocophillips.comPHONE: 432-688-6837For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**Subsequent P&A Report  
COG Operating, LLC  
Pretty View Fee - 001  
30-015-33397**

**11/12/2025 Set CIBP at 11,750' spot 3 sxs of cement on top. Ran CBL to surface. Tested casing to 500 psi 30 min. ok  
01/06/26 Tagged CIBP @ 11720'.**

**01/07/26 260bbl 10# MLF. Number of sacks 130. Spoke with DAVID ALVARADO OCD HE MADE SOME CHANGES ON PLUG # 1 TO SPOT AND WOC AND TAG. Plug (# 1) Spot (25 sxs) class (H) cement From (11726) to (11657).**

**01/08/26 RIH and tagged TOC @ 11560'. Pumping Operations: Pump 30 bbls ahead to cool down well.**

**01/09/26 Pumping Operations: Pump 30 bbls ahead cool down well. Plug (# 2) Spot (60 sxs) class (H) cement From (11186) to (10711). Pumping Operations: Pump 30 bbls ahead. Plug (# 3) Spot (25 sxs) class (H) cement From (9814) to (9714). Plug (# 4) Spot (25 sxs) class (H) cement From (6488) to (6388). Plug (# 5) Spot (35 sxs) class (C) cement From (3852) to (3597).**

**01/12/26 JMR NPT: Rig down. RIH with 5.5 packer and set @ 1449'. Load well and integrity test Packer to 500 psi. RIH and perf'd @ 1914'. Spoke with David Alvarado OCD we perf at 1914 try to get injection rate pressure up to 800 he made some changes try perf again at 1860. RIH and perf'd @ 1860'. Pumping Operations: Try to get injection rate pressure up to 1100 psi. Spoke with (David Alvarado OCD) approved to : Drop below the first perfs 1914 and spot 25 at 1964 ft. Plug (# 6) Spot (25 sxs) class (C) cement From (1964) to (1765).**

**01/13/26 RIH and tagged TOC @ 1732'. OCD MADE SOME CHANGES ADD AT PLUG AT 1711 perf and squeeze. Load well and integrity test Packer to 500 psi. RIH and perf'd @ 1711'. Pumping Operations: Try to get injection rate pressure up to 1200 psi. Wait on OCD ORDERS. Spoke with (David Alverado OCD) approved to : Drop 50 ft below the perf spot 25 sxs pressure up to 800 psi WOC AND TAG. Plug (# 7) Spot (25 sxs) class (C) cement From (1732) to (1446). Tubing Operations: Pick up 5 1/2 Parker run in the hole 4 stands set packer pressure up to 800 psi.**

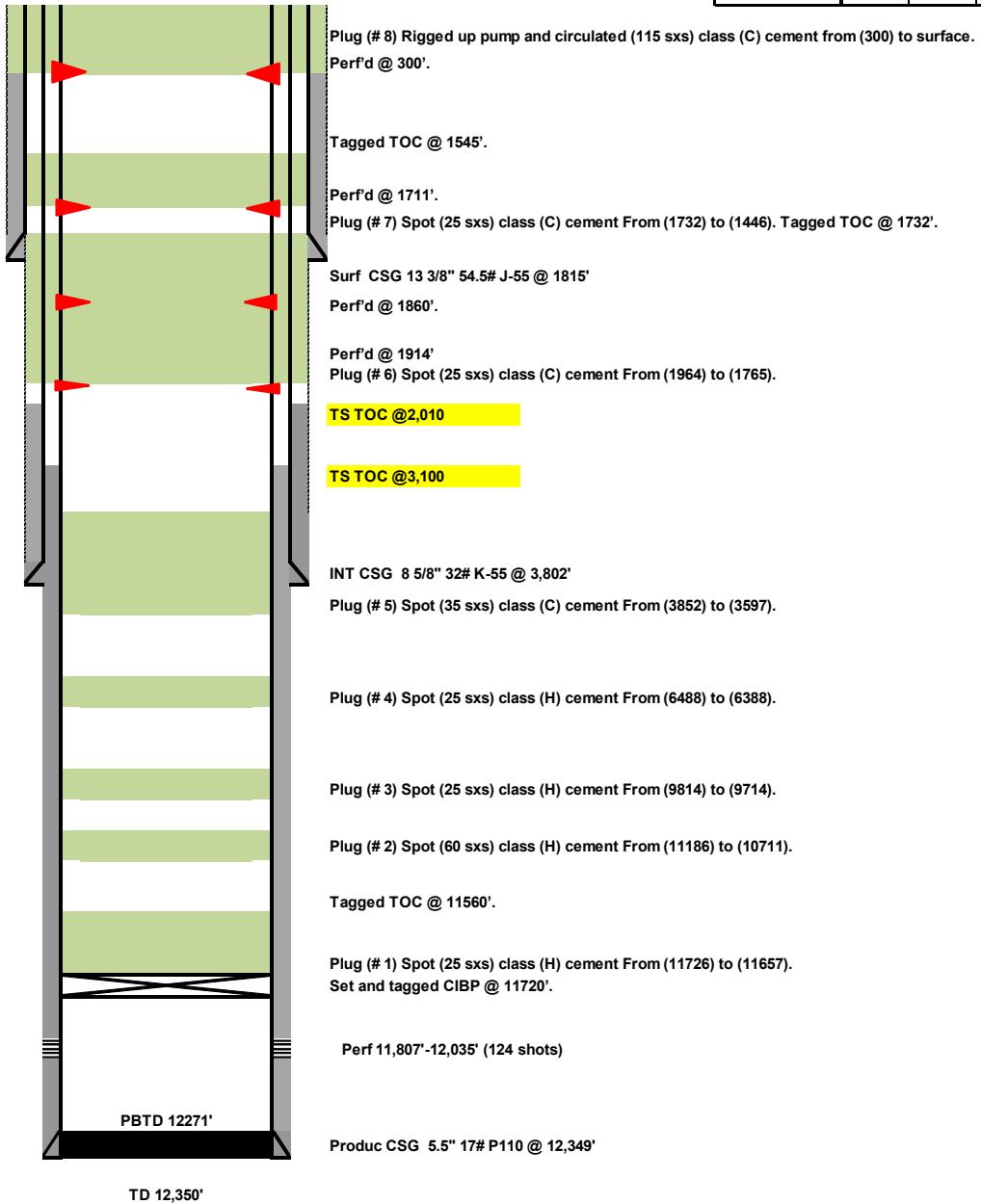
**01/14/26 RIH and tagged TOC @ 1545'. RIH and perf'd @ 300'. Rigged up pump and broke circulation through surface casings. Rate: (2 bbls) a minute at (500 psi). Plug (# 8) Rigged up pump and circulated (115 sxs) class (C) cement from (300) to surface. Nipple down well head verified top of cement do bubble test 5 1/2 8 5/8 13 3/8 tested good no bubbles. RDMO.**

**01/20/26 Cutoff wellhead. Install above ground P&A marker.**

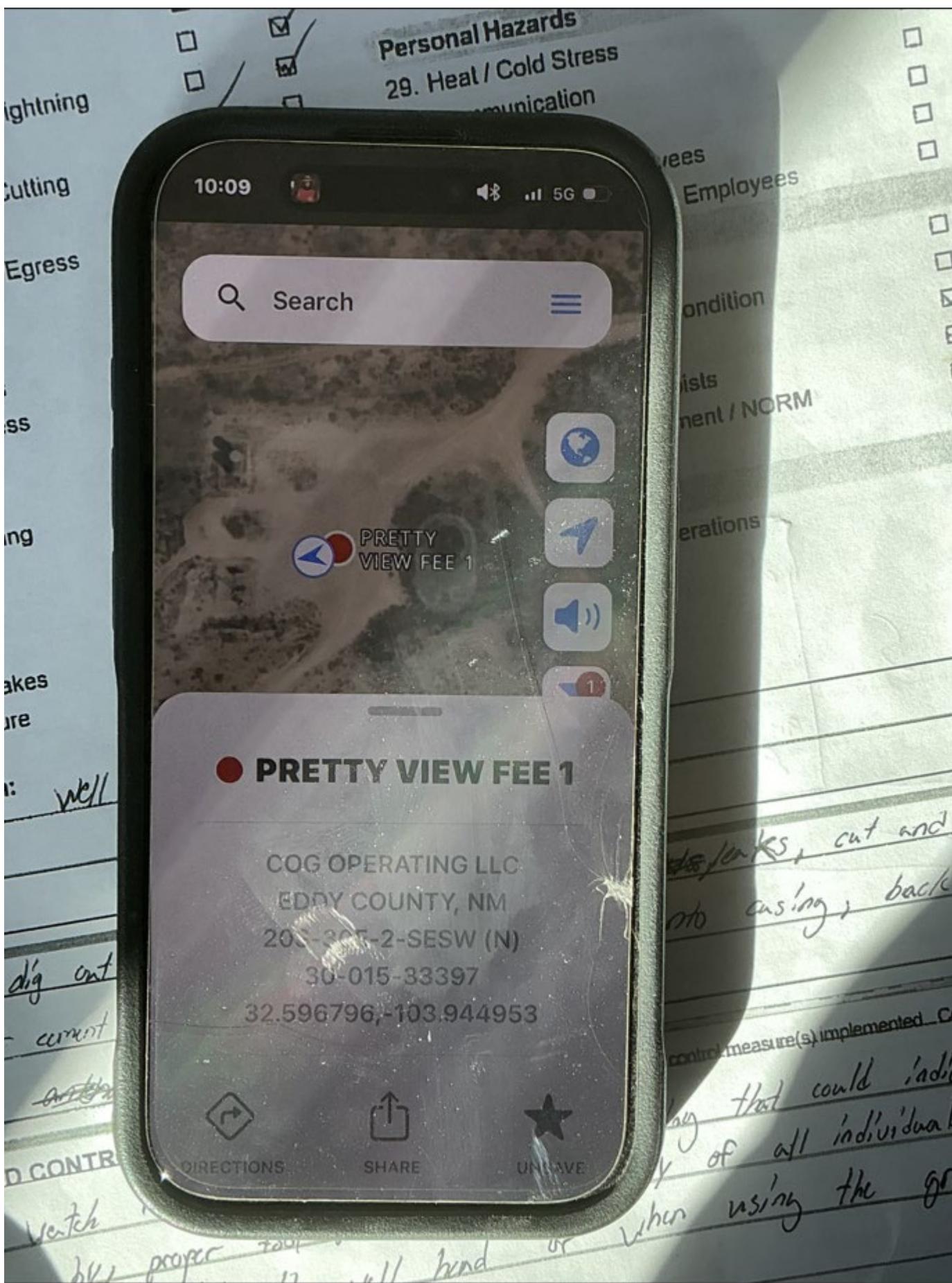
Author:	Shyanne @ JMR
Well Name	Pretty View Fee 1
Field/Zone	2 Hermanos/Morrow east
County	Eddy
State	NM
Spud Date	5/27/2004

Well No.	1
API #:	30-015-33397
Location	660' FSL & 1980' FWL
	Sec 2, T20S R30E
GL/KB:	3221'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Conductor	20	J-55	106.5	321	26	650	Surf
Surf Csg	13 3/8	J-55	54.5	1,815	17 1/2	1,400	316
Inter Csg	8 5/8	K55	32	3,802	12 1/4	2,010	2,010
Prod Csg	5.5	P-110	17	12,349	7 7/8	2,125	3,100



Formation Tops	
Yates	1,864
7 Rivers	2,163
Delaware	3,647
BS	6,438
WFC	9,764
Strawn	10,811
Atoka	11,136
Morrow	11,773

















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 548235

**CONDITIONS**

Operator:  COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 548235
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	2/4/2026
gcordero	Submit C-103Q within one year of plugging.	2/4/2026