

Well Name: SUNDANCE FEDERAL	Well Location: T24S / R31E / SEC 4 / SESW / 32.2409152 / -103.7848487	County or Parish/State: EDDY / NM
Well Number: 30	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104730	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153367300S1	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2890401

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/13/2026

Time Sundry Submitted: 08:51

Date Operation Actually Began: 11/03/2025

Actual Procedure: This well is plugged. Job start: 11/03/25. Job complete: 11/11/25. Well cut and capped 11/19/25. See the attached job summary details and plugged wellbore diagram for reference.

SR Attachments

Actual Procedure

PASRJOBSUMMARY_PLUGGEDWBD_20260113085057.pdf

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SESW / 32.2409152 / -103.7848487

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: JAN 13, 2026 08:51 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/29/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / RANGE: 31E / SECTION: 4 / LAT: 32.2409152 / LONG: -103.7848487 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

SUNDANCE FEDERAL 030

30-015-33673

Sean Lehle
1/12/2026
30-015-33673-0000
Eddy

Final Wellbore
SUNDANCE FEDERAL 030

String 1
OD 13.375 in, 11.6# J-55 & N-80 ST&C
TD 990 ft
TOC 0 ft, CIRC 26 SX & CBL Verified TOC

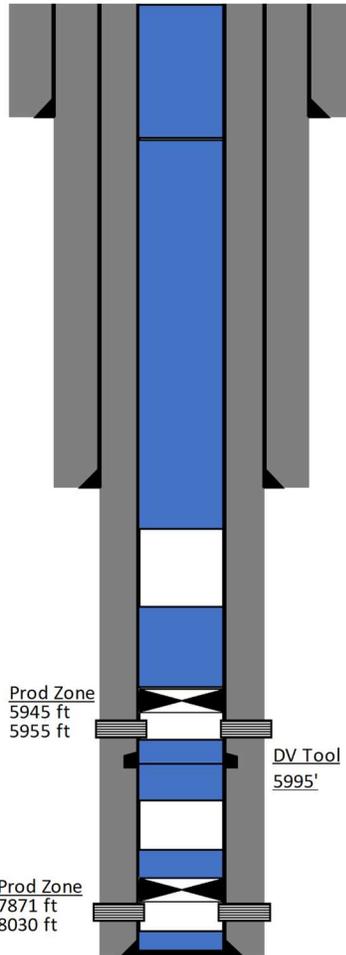
String 2
OD 8.625 in, 32# J-55 ST&C
TD 4240 ft
TOC 0 ft, CIRC 150 SX

String 3
OD 4.5 in, 48# H-40 LT&C
TD 8350 ft
TOC 0 ft, CIRC 176 SX
PBTD 8292 ft

Anhydrite 4062'
Delaware 4279'
Bell Canyon 4306'

Cherry Canyon 5207'
Manzanita 5371'

Bone Spring 8120'



SPOTTED 90 SX CL C CMT 1084' TO SURFACE
VERIFIED CMT TO SURFACE

SPOTTED 230 SX CL C CMT 4373' TO 891'
TAGGED @ 1084'

CIBP @ 5858'. LEAK TESTED 500 PSI 30 MIN
RAN CBL FROM 5858' TO SURFACE
SPOTTED 59 SX CL C CMT 5858' TO 4965'
TAGGED AT 4999'

DV Tool
5995'

SPOTTED 10 SX CL C CMT 6014' TO 5863'
TAGGED @ 5860'
SPOTTED 42 SX CL C CMT 6501' TO 5877'
TAGGED @ 6014'
SET CIBP @ 7821'. LEAK TESTED 500 PSI 30 MIN
SPOTTED 25 SX CL H CMT 7821' TO 7483'

TAGGED PBTD 8226'
SPOTTED 18 SX CL H CMT 8226' TO 7983'

DAILY RIG NOTES

Start Date	Remarks
11/3/2025 0:00	Rig crew traveled to location.
11/3/2025 0:00	Held JSA safety meeting. Covered moving and spotting equipment.
11/3/2025 0:00	Perform pre-trip inspection of Key 94 plugging package.
11/3/2025 0:00	Move equipment from Sundance Federal 23 to Sundance Federal 30.
11/3/2025 0:00	Held JSA safety meeting and install LO/TO. Covered rigging up.
11/3/2025 0:00	Rig up pulling unit and cementing equipment.
11/3/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/3/2025 0:00	Rig up hot oiler and test tubing to 1000 psi and held. Bleed off.
11/3/2025 0:00	Attempt to screw into rods but no luck. Tagged with 15' of rod. (polished rod is parted).
11/3/2025 0:00	Change handling equipment from rods to tubing.
11/3/2025 0:00	Function test BOP.
11/3/2025 0:00	Nipple down wellhead.
11/3/2025 0:00	Nipple up BOP.
11/3/2025 0:00	Release TAC and lay down 1 jt.
11/3/2025 0:00	Change handling equipment from tubing to rods. Lower rig floor and install handrails.
11/3/2025 0:00	Lay down parted polished rod, and 3 FG rods. Install monkey.
11/3/2025 0:00	Pump 50 bbls hot FW down tubing .5 bpm @ 1000 psi. Pumped 20 down casing 1 bpm @ 0 psi. Rig down hot oiler.
11/3/2025 0:00	Lay down 129 - 1" FG rods.
11/3/2025 0:00	Secure well Shut down.
11/3/2025 0:00	Rig crew traveled to Key yard.
11/4/2025 0:00	Rig crew traveled to location.
11/4/2025 0:00	Held JSA safety meeting. Covered laying down rods.
11/4/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/4/2025 0:00	Set COFO.
11/4/2025 0:00	Lay down 118 - 7/8" rods, 5 - 1.25" sinker bars, shear tool, 1 - 1.25" sinker bar, and pump.
11/4/2025 0:00	Change all handling equipment from rods to tubing.
11/4/2025 0:00	Release TAC.
11/4/2025 0:00	POOH with 243 jts, 4' sub, 1 jt, 4' sub, 4 1/2" TAC, 7 jts, SN, Sand screen with BP. Tally tubing.
11/4/2025 0:00	Lunch / Review JSA.
11/4/2025 0:00	RIH with 4' perforated sub and 252 jts from derrick. Tally and pick up 9 jts tag tubing. Tag @ 8226 with 261 jts. Notify BLM. Received verbal approval from David Mervine of BLM to spot 18 sx Class H Cement @ 8226'.
11/4/2025 0:00	Circulate 120 bbls FW.
11/4/2025 0:00	EOT @ 8226'. Spot 18 sx (3.78 bbls) 15.6# Class H Cement. Displace to 7983' with 46.2 bbls FW.
11/4/2025 0:00	Lay down 12 jts.
11/4/2025 0:00	POOH with 144 jts to derrick.
11/4/2025 0:00	Secure well Shut down.
11/4/2025 0:00	Rig crew traveled to Key yard.
11/5/2025 0:00	Rig crew traveled to location. Got held up in traffic and showed up 30 minutes late.

11/5/2025 0:00	Held JSA safety meeting. Covered POOH.
11/5/2025 0:00	Set COFO.
11/5/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/5/2025 0:00	POOH with 104 jts to derrick.
11/5/2025 0:00	Performed BOP closing drill. While waiting for Packer man.
11/5/2025 0:00	RIH with 4 1/2" CIBP on MST and 249 jts. Set @ 7821'
11/5/2025 0:00	POOH with 120 jts.
11/5/2025 0:00	Lunch / Review JSA.
11/5/2025 0:00	Continue POOH with 129 jts. Lay down MST.
11/5/2025 0:00	RIH with 4 1/2" packer and 248 jts. Set packer @ 7802'.
11/5/2025 0:00	Test CIBP to 500 psi and held for 30 minutes.
11/5/2025 0:00	Release packer.
11/5/2025 0:00	Circulate 120 bbls FW.
11/5/2025 0:00	Secure well Shut down.
11/5/2025 0:00	Rig crew traveled to Key yard.
11/6/2025 0:00	Rig crew traveled to location.
11/6/2025 0:00	Held JSA safety meeting. Covered pumping cement and POOH.
11/6/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/6/2025 0:00	Set COFO.
11/6/2025 0:00	EOT @ 7821'. Spot 25 sx (5.25 bbls) 15.6# Class H Cement. Displace to 7483' with 28.9 bbls.
11/6/2025 0:00	Lay down 41 jts.
11/6/2025 0:00	EOT @ 6501'. Spot 42 sx (9.87 bbls) 14.8# Class C Cement. Displace to 5877' with 22.8 bbls.
11/6/2025 0:00	POOH with 50 jts.
11/6/2025 0:00	Lay down 20 jts
11/6/2025 0:00	WOC.
11/6/2025 0:00	RIH and tag TOC @ 6014'.
11/6/2025 0:00	Notify BLM. Wait on response from BLM. Contacted on call engineer and received instruction to spot 10 sx Class C Cement @ 6014'. WOC & Tag. Then set CIBP 50' above TOC by Saman Akhtarmanesh of BLM.
11/6/2025 0:00	EOT @ 6014'. Spot 10 sx (2.35 bbls) 14.8# Class C Cement. Displace to 5863' with 22.6 bbls.
11/6/2025 0:00	Lay down 5 jts.
11/6/2025 0:00	POOH with 186 jts. Lay down packer.
11/6/2025 0:00	RIH with 4 1/2" CIBP on MST and 162 jts. EOT @ 5096'.
11/6/2025 0:00	Secure well Shut down.
11/6/2025 0:00	Rig crew traveled to Key yard.
11/7/2025 0:00	Rig crew traveled to location.
11/7/2025 0:00	Held JSA safety meeting. Covered RIH.
11/7/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/7/2025 0:00	Set COFO.
11/7/2025 0:00	RIH with 24 jts. Tag TOC @ 5860' with 186 jts. Notify BLM. Set CIBP @ 5858'. Lay down 1 jt.
11/7/2025 0:00	Catch circulation. Well was clean. Test casing to 500 psi and held for 30 minutes. Bleed off.
11/7/2025 0:00	POOH with 185 jts and lay down MST.
11/7/2025 0:00	Top off well.

11/7/2025 0:00	Spot in and rig up Renegade wireline. Rig up lubricator. RIH, Tag CIBP @ 5858', and perform CBL log from 5858' to surface. Rig down wireline and lubricator.
11/7/2025 0:00	Secure well Shut down.
11/7/2025 0:00	Rig crew traveled to Key yard.
11/10/2025 0:00	Rig crew traveled to location.
11/10/2025 0:00	Held JSA safety meeting. Covered RIH and pumping cement.
11/10/2025 0:00	Set COFO.
11/10/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/10/2025 0:00	RIH with 187 jts and 4' sub.
11/10/2025 0:00	EOT @ 5858' with 187 jts. Spot 59 sx (13.87 bbls) 14.8# Class C Cement. Displace to 4965' with 19.2 bbls.
11/10/2025 0:00	Lay down 28 jts.
11/10/2025 0:00	POOH with 50 jts to derrick.
11/10/2025 0:00	WOC.
11/10/2025 0:00	RIH and tag TOC @ 4999' with 159 jts. Notify BLM.
11/10/2025 0:00	Lay down 20 jts.
11/10/2025 0:00	EOT @ 4373' with 139 jts. Spot 230 sx (54.07 bbls) 14.8# Class C Cement. Displace to 891' with 3.4 bbls.
11/10/2025 0:00	Pull 28 jts to derrick.
11/10/2025 0:00	Lay down 111 jts.
11/10/2025 0:00	Secure well Shut down.
11/10/2025 0:00	Rig crew traveled to Key yard.
11/11/2025 0:00	Rig crew traveled to location.
11/11/2025 0:00	Held JSA safety meeting. Covered RIH and pumping cement.
11/11/2025 0:00	Open well 0 psi on casing, tubing, surface, and intermediate.
11/11/2025 0:00	Set COFO.
11/11/2025 0:00	RIH and tag TOC @ 1084' with 34 jts.
11/11/2025 0:00	EOT @ 1084'. Spot 90 sx (21.15 bbls) 14.8# Class C Cement to surface.
11/11/2025 0:00	Lay down 34 jts.
11/11/2025 0:00	Rig down tongs, remove handrails, and raise rig floor.
11/11/2025 0:00	Nipple down BOP.
11/11/2025 0:00	Top off well with cement and washup
11/11/2025 0:00	Rig down pulling unit and cementing equipment.
11/11/2025 0:00	Lunch / Review JSA.
11/11/2025 0:00	Move rig and cementing equipment from Sundance Federal 30 to Sundance Federal 22.
11/11/2025 0:00	Shut down.
11/11/2025 0:00	Rig crew traveled to Key yard.
11/19/2025 0:00	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548127

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 548127
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/4/2026