



U.S. Department of the Interior

Bureau of Land Management

## Application for Permit to Drill

### APD Package Report

Date Printed: 10/13/2025 07:04 AM

APD ID: 10400102402

Well Status: AAPD

APD Received Date: 12/13/2024 08:01 PM

Well Name: POKER LAKE UNIT 14-35 BL

Operator: XTO PERMIAN OPERATING LLC

Well Number: 306H

#### APD Package Report Contents

- Form 3160-3
- Operator Certification Report
- Application Report
- Application Attachments
  - Well Plat: 1 file(s)
- Drilling Plan Report
- Drilling Plan Attachments
  - Blowout Prevention Choke Diagram Attachment: 1 file(s)
  - Blowout Prevention BOP Diagram Attachment: 1 file(s)
  - Casing Spec Documents: 2 file(s)
  - Casing Taperd String Specs: 1 file(s)
  - Casing Design Assumptions and Worksheet(s): 1 file(s)
  - Hydrogen sulfide drilling operations plan: 1 file(s)
  - Proposed horizontal/directional/multi-lateral plan submission: 2 file(s)
  - Other Facets: 4 file(s)
  - Other Variances: 4 file(s)
- SUPO Report
- SUPO Attachments
  - Existing Road Map: 1 file(s)
  - New Road Map: 1 file(s)
  - Attach Well map: 1 file(s)
  - Production Facilities map: 5 file(s)
  - Water source and transportation map: 1 file(s)
  - Well Site Layout Diagram: 2 file(s)
  - Recontouring attachment: 1 file(s)
  - Other SUPO Attachment: 1 file(s)
- PWD Report
- PWD Attachments

-- None

- Bond Report
- Bond Attachments
- None

Form 3160-3  
(October 2024)FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2027

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work:	<input checked="" type="checkbox"/> DRILL	<input type="checkbox"/> REENTER	7. If Unit or CA Agreement, Name and No. <b>NMNM071016X/POKER LAKE UNIT</b>
1b. Type of Well:	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	8. Lease Name and Well No. <b>POKER LAKE UNIT 14-35 BD</b>
1c. Type of Completion:	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Single Zone	<input checked="" type="checkbox"/> Multiple Zone
2. Name of Operator <b>XTO PERMIAN OPERATING LLC</b>	3. Name of lessee <b>EDDY</b>		9. API Well No. <b>30-015-57777</b>
3a. Address <b>6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, TX 79701</b>	3b. Phone No. (include area code) <b>(432) 683-2277</b>		10. Field and Pool, or Exploratory <b>PURPLE SAGE/WOLFCAMP (GAS)</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *)  At surface <b>NWNE / 833 FNL / 1644 FEL / LAT 32.13551 / LONG -103.848407</b>  At proposed prod. zone <b>NESE / 2629 FSL / 1130 FEL / LAT 32.17435 / LONG -103.846607</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC 14/T25S/R30E/NMP</b>		
14. Distance in miles and direction from nearest town or post office*	12. County or Parish <b>EDDY</b>		13. State <b>NM</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>833 feet</b>	16. No of acres in lease	17. Spacing Unit dedicated to this well <b>801.0</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>30 feet</b>	19. Proposed Depth <b>9774 feet / 24405 feet</b>	20. BLM/BIA Bond No. in file <b>FED: COB000050</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3349 feet</b>	22. Approximate date work will start* <b>06/10/2026</b>	23. Estimated duration <b>45 days</b>	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
2. A Drilling Plan.	5. Operator certification.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature (Electronic Submission)	Name (Printed/Typed) <b>VISHAL RAJAN / Ph: (432) 682-8873</b>	Date <b>12/13/2024</b>
Title <b>Regulatory Clerk</b>		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) <b>CODY LAYTON / Ph: (575) 234-5959</b>	Date <b>09/08/2025</b>
Title <b>Assistant Field Manager Lands &amp; Minerals</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED WITH CONDITIONS**

(Continued on page 2)

\*(Instructions on page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM I:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

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(Form 3160-3, page 2)

(Continued on page 3)

## Additional Operator Remarks

### Location of Well

0. SHL: NWNE / 833 FNL / 1644 FEL / TWSP: 25S / RANGE: 30E / SECTION: 14 / LAT: 32.13551 / LONG: -103.848407 ( TVD: 0 feet, MD: 0 feet )

PPP: SESE / 100 FSL / 1130 FEL / TWSP: 25S / RANGE: 30E / SECTION: 11 / LAT: 32.138069 / LONG: -103.846732 ( TVD: 12246 feet, MD: 12684 feet )

BHL: NESE / 2629 FSL / 1130 FEL / TWSP: 24S / RANGE: 30E / SECTION: 35 / LAT: 32.17435 / LONG: -103.846607 ( TVD: 9774 feet, MD: 24405 feet )

### BLM Point of Contact

Name: MARIAH HUGHES

Title: Land Law Examiner

Phone: (575) 234-5972

Email: MHUGHES@BLM.GOV

CONFIDENTIAL

**PECOS DISTRICT**  
**SURFACE USE**  
**CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	XTO Permian Operating, LLC
LEASE NO.:	NMNM071016X
COUNTY:	Eddy County, New Mexico

Wells:

Poker Lake Unit 14-35 BD #101H  
Poker Lake Unit 14-35 BD #102H  
Poker Lake Unit 14-35 BD #103H  
Poker Lake Unit 14-35 BD #104H  
Poker Lake Unit 14-35 BD #105H  
Poker Lake Unit 14-35 BD #106H  
Poker Lake Unit 14-35 BD #107H  
Poker Lake Unit 14-35 BD #108H  
Poker Lake Unit 14-35 BD #109H  
Poker Lake Unit 13-36 BD #110H  
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Poker Lake Unit 16-33 BD #708H

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### 3. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

#### ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

**New disturbances within 100 feet of LA204948 are not authorized. If disturbances are required within 100 feet of this site, please contact a BLM-CFO archeologist.**

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

#### RANGELAND RESOURCES

##### 1.1.1. Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be

responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

#### 1.1.2. Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

#### 1.1.3. Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

### NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

#### 1.3.1 African Rue (*Peganum harmala*)

**Spraying:** The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM\_NM\_CFO\_NoxiousWeeds@blm.gov.

**Management Practices:** In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

### LIGHT POLLUTION

#### 1.1.4. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

#### 1.1.5. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

#### 1.1.6. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

## 4. SPECIAL REQUIREMENTS

### WATERSHED

Any water erosion that may occur due to the construction of ROW/surface site and during the life of the ROW/surface site will be quickly corrected and proper measures will be taken to prevent future erosion. Erosion control structures such as curled (plastic free and weed free) wood/straw fiber wattles/logs, silt fences, diversion berms, or other soil erosion controls to slow water migration across disturbed areas should be installed during construction and reclamation or as needed.

Regular monitoring of any erosion control structures placed in or along the ROW/surface site is recommended, both following precipitation events and regularly during monsoon season (June – September).

Any spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

The entire surface site/pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. No waterflow from the uphill side(s) of the pad shall be allowed to enter the well pad. Topsoil shall not be used to construct the berm. The compacted berm should be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be immediately corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location with wattles (recommended minimum 9" height) surrounding the stockpiled soil to prevent soil loss due to water/wind erosion. The wattles are to be maintained throughout the life of the project. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state-approved facility.

#### 1.1.7. Tank Battery

Tank battery locations will be lined and bermed. A 20-mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity). Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

#### 1.1.8. Buried/Surface Line(s)

When crossing ephemeral drainages (marked and unmarked), the pipeline(s) will be buried to a minimum depth of **48 inches** from the top of pipe to ground level. In **ephemeral flow paths, rivers, and streams excess soil is to be compacted, contoured, and level to ground surface, allowing water to flow in its natural state**. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event. Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.

#### 1.1.9. Road(s)

The submitter is responsible for maintenance of the road during the proposed ROW term.

When crossing ephemeral drainages, low water crossings or culverts should be installed as appropriate. Low water crossings should be adequately armored with gabions, rock aprons and/or riprap.

Culvert pipes shall be used for cross drains where drainage dips or low water crossings are not feasible. The **minimum culvert diameter must be 18 inches**. Due to flash floods, increased overland flow, and related debris, the BLM strongly recommends the operator increases the culvert diameter to 24 inches or larger. Flared culvert, rock armoring, and gravel are recommended for culvert stability. Culvert location and required diameter are shown on the attached map. If culverts or drainage crossings are needed, they should be designed for a 25-year or greater storm frequency, without development of a static head at the pipe inlet. Any culvert pipe installed shall be of sufficient diameter to pass the anticipated flow of water.

As appropriate, rock check dams should be installed above and/or below the drainage crossing to further reduce erosion potential.

Turnout ditches/drainage leadoffs should be installed along the ROW at every 5-foot change in elevation. Turnout ditches and drainage leadoffs should not be constructed in such a manner as to alter the natural flow of water into or out of naturally occurring drainage features.

Water bars should be placed within the ROW to divert and dissipate surface runoff.

#### 1.1.10. Electric Line(s)

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

### WILDLIFE

#### 2.3.1. Raptor Nest Mitigation (includes Burrowing Owls)

- A BLM Wildlife Biologist must be contacted by the operator prior to construction activities to determine if any raptor nests observed or detected are active. Raptor nest surveys are required prior to initiating construction of the project.
- Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines) and will not result in continuing activity in proximity to the nest.
- Exhaust noise from pump jack engines, or other equipment, must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

### SPECIAL STATUS PLANT SPECIES

- A state take permit has been issued for up to 3 Scheer's beehive cactus. We have the ability/permission to transplant cacti to an appropriate site chosen by BLM.
- All SSPS within 30 meters will be fenced for protection.

## VISUAL RESOURCE MANAGEMENT

### 2.5.1 VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

## 5. CONSTRUCTION REQUIREMENTS

### CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at [BLM\\_NM\\_CFO\\_Construction\\_Reclamation@blm.gov](mailto:BLM_NM_CFO_Construction_Reclamation@blm.gov) at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

### TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berthing the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

### FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### WELL PAD & SURFACING

Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

### EXCLOSURE FENCING (CELLARS & PITS)

The operator will install and maintain enclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of enclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

## ON LEASE ACESST ROAD

### 3.1.1 **Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

### 3.1.2 **Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements will be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

### 3.1.3 **Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

### 3.1.4 **Ditching**

Ditching shall be required on both sides of the road.

### 3.1.5 **Turnouts**

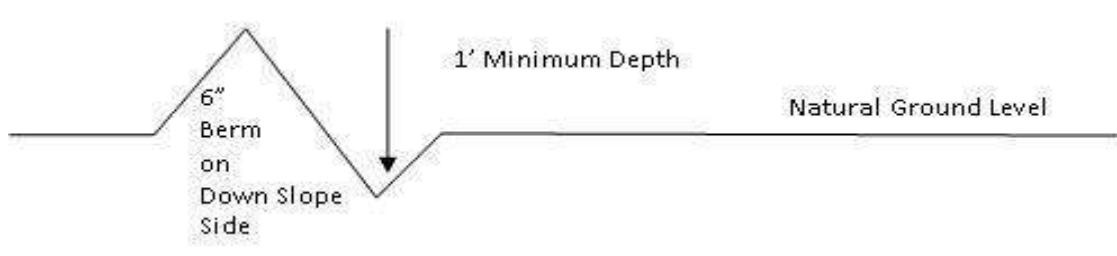
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

### 3.7.6 **Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, leadoff ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

**Cross Section of a Typical Lead-off Ditch**



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

### **Formula for Spacing Interval of Lead-off Ditches**

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with 4\% road slope: } \frac{400'}{4} + 100' = 200' \text{ lead-off ditch interval}$$

#### **3.7.7 Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

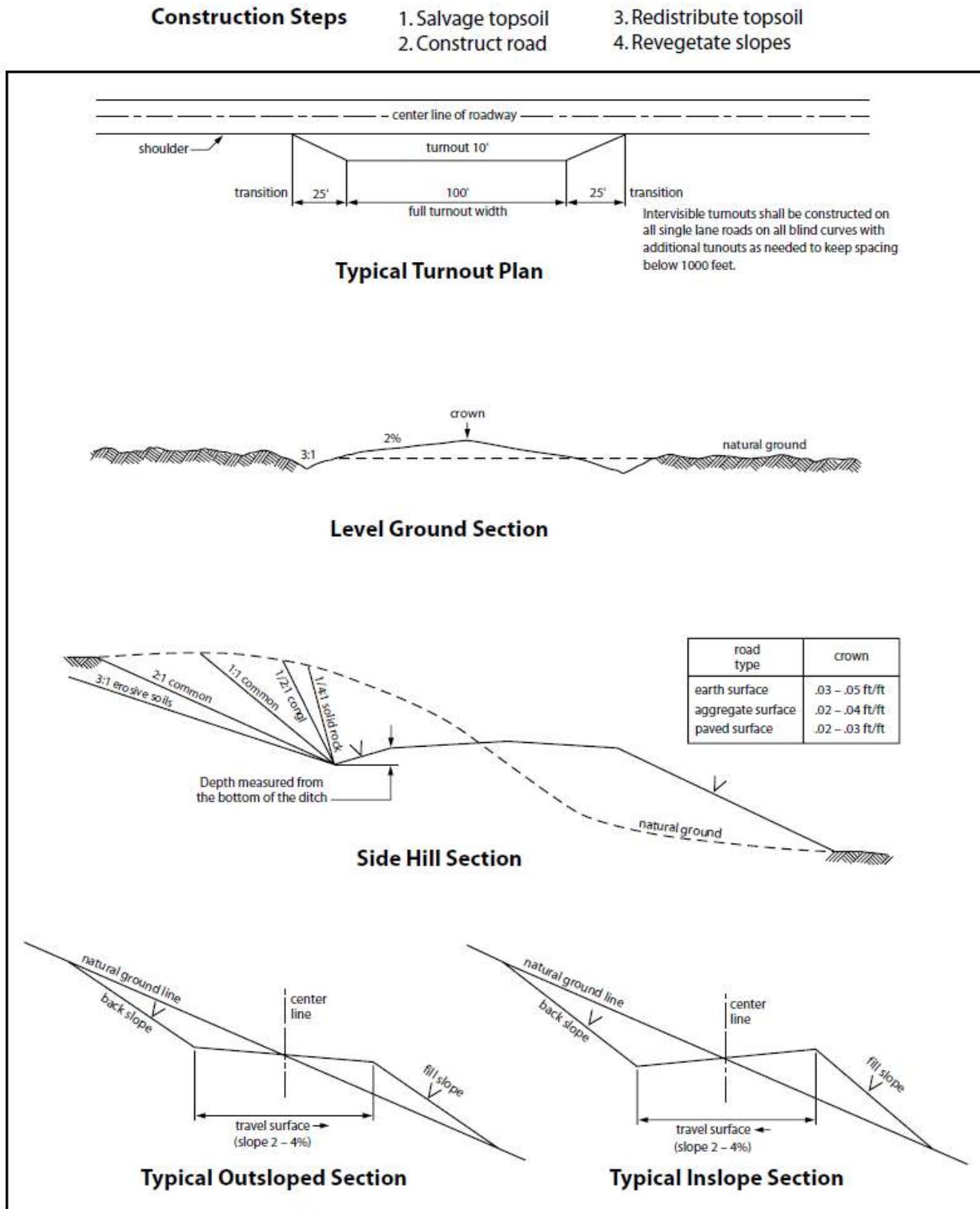


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## 7. PIPELINES

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

### BURIED PIPELINES

A copy of the application (APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of operator, regardless of fault. Upon failure of operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and

fish and wildlife habitats, at the full expense of the operator. Such action by the Authorized Officer shall not relieve operator of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
  - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The operator shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade.
10. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
11. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator before maintenance begins. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the operator to construct temporary deterrence structures.
12. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
13. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.

## SURFACE PIPELINES

**A copy of the APD and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.**

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 et seq. (1982) with regard to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD (see 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to activity of the Operator's activity on the Pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This provision applies without regard to whether a release is caused by Operator, its agent, or unrelated third parties.
4. Operator shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Operator shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the pipeline corridor or permit area:
  - a. Activities of Operator including, but not limited to: construction, operation, maintenance, and termination of the facility;
  - b. Activities of other parties including, but not limited to:
    - (1) Land clearing
    - (2) Earth-disturbing and earth-moving work
    - (3) Blasting
    - (4) Vandalism and sabotage
  - c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Operator, regardless of fault. Upon failure of Operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as they deem necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Operator. Such action by the Authorized Officer shall not relieve Operator of any responsibility as provided herein.
6. All construction and maintenance activity shall be confined to the authorized pipeline corridor width of 30-feet. If the pipeline route follows an existing road or buried pipeline corridor, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline corridor. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or pipeline corridors.
7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.
8. Operator shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or duney areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 6 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the operator to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
15. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
16. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

## RANGELAND MITIGATION FOR PIPELINES

### 4.5.1 Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment operator prior to crossing any fence(s).

### 4.5.2 Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at road-fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

### 4.5.3 Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment operator if any damage occurs to structures that provide water to livestock.

- Livestock operators will be contacted, and adequate crossing facilities will be provided as needed to ensure livestock are not prevented from reaching water sources because of the open trench.
- Wildlife and livestock trails will remain open and passable by adding soft plugs (areas where the trench is excavated and replaced with minimal compaction) during the construction phase. Soft plugs with ramps on either side will be left at all well-defined livestock and wildlife trails along the open trench to allow passage across the trench and provide a means of escape for livestock and wildlife that may enter the trench.
- Trenches will be backfilled as soon as feasible to minimize the amount of open trench. The Operator will avoid leaving trenches open overnight to the extent possible and open trenches that cannot be backfilled immediately will have escape ramps (wooden) placed at no more than 2,500 feet intervals and sloped no more than 45 degrees.

## 8. OVERHEAD ELECTRIC LINES

**A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the powerline corridor or on facilities authorized under this powerline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Powerline corridor(unless the release or threatened release is wholly unrelated to the operator's activity on the powerline corridor), or resulting from the activity of the Operator on the powerline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. There will be no clearing or blading of the powerline corridor unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The operator shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this powerline corridor, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the operator without liability or expense to the United States.
6. Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.
7. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

9. Upon cancellation, relinquishment, or expiration of this APD, the operator shall comply with those abandonment procedures as prescribed by the Authorized Officer.
10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this APD, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
11. Special Stipulations:
  - For reclamation remove poles, lines, transformer, etc. and dispose of properly. Fill in any holes from the poles removed.

## 9. PRODUCTION (POST DRILLING)

### WELL STRUCTURES & FACILITIES

#### 5.1.1 Placement of Production Facilities

Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### 5.1.2 Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### 5.1.3. Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation.

The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### 5.1.4. Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

### 5.1.5. Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

## 10. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

### 6.1 ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contaminant anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications in sections 6.5 and 6.6.

### 6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12", unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion caused by run-off shall be addressed immediately.

### 6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

## 6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM\_NM\_CFO\_Construction\_Reclamation@blm.gov).

## 6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

## 6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permittee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established.

**Seed Mixture 2, for Sandy Site**

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

**PECOS DISTRICT**  
**DRILLING CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	XTO Permian Operating LLC		
<b>WELL NAME &amp; NO.:</b>	Poker Lake Unit 14-35 BD 306H		
<b>LOCATION:</b>	Section 14, T.25S., R.30E.		
<b>COUNTY:</b>	Eddy County		

COA

<b>H2S</b>	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
<b>Potash</b>	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
<b>Cave/Karst Potential</b>	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
<b>Cave/Karst Potential</b>	<input type="radio"/> Critical		
<b>Variance</b>	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
<b>Wellhead</b>	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
<b>Wellhead Variance</b>	<input type="radio"/> Diverter		
<b>Other</b>	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
<b>Other</b>	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
<b>Cementing</b>	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
<b>Special Requirements</b>	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
<b>Special Requirements</b>	<input type="checkbox"/> Batch Sundry		
<b>Special Requirements Variance</b>	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

**A. HYDROGEN SULFIDE**

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

## B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately **1101** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **12-1/4** inch in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.**

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

## C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **9-5/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR 3172** i must be followed.

## D. SPECIAL REQUIREMENT (S)

### Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

## E. SPECIAL REQUIREMENT (S)

### **BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP**)
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### **Offline Cementing**

Contact the BLM prior to the commencement of any offline cementing procedure.

## **GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

**[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)**

(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,

(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However,

if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

### **C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

### **D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 4/9/2025



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Operator Certification Data Report

10/13/2025

### Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

**NAME:** VISHAL RAJAN**Signed on:** 12/13/2024**Title:** Regulatory Clerk**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5**City:** MIDLAND**State:** TX**Zip:** 79707**Phone:** (432)620-6704**Email address:** VISHAL.RAJAN@EXXONMOBIL.COM

### Field

**Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**



APD ID: 10400102402

Submission Date: 12/13/2024

Operator Name: XTO PERMIAN OPERATING LLC

Highlighted data  
reflects the most  
recent changes

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

[Show Final Text](#)

## Section 1 - General

APD ID: 10400102402

Tie to previous NOS? N

Submission Date: 12/13/2024

BLM Office: Carlsbad

User: VISHAL RAJAN

Title: Regulatory Clerk

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC063873

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? YES

Federal or Indian agreement: FEDERAL

Agreement number: NMNM71016X

Agreement name: POKER LAKE UNIT

Keep application confidential? Y

Permitting Agent? NO

APD Operator: XTO PERMIAN OPERATING LLC

Operator letter of

## Operator Info

Operator Organization Name: XTO PERMIAN OPERATING LLC

Operator Address: 6401 HOLIDAY HILL ROAD BLDG 5

Zip: 79707

Operator PO Box:

Operator City: MIDLAND State: TX

Operator Phone: (432)683-2277

Operator Internet Address:

## Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

Well API Number:

Field Name: POKER LAKE UNIT 14-35 BD Field Name: POKER LAKE UNIT 14-35 BD

Field Name: PURPLE SAGE

Pool Name: WOLFCAMP  
(GAS)

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

Is the proposed well in an area containing other mineral resources? USEABLE WATER, NATURAL GAS, OIL

Is the proposed well in a Helium production area? N Use Existing Well Pad? N New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:  
POKER LAKE UNIT 14-35 BD

Number: C

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town:

Distance to nearest well: 30 FT

Distance to lease line: 833 FT

Reservoir well spacing assigned acres Measurement: 801 Acres

Well plat: POKER\_LAKE\_UNIT\_14\_35\_BD\_306H\_C102\_20241213124427.pdf

Well work start Date: 06/10/2026

Duration: 45 DAYS

### Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	833	FNL	1644	FEL	25S	30E	14	Aliquot NWNE	32.13551	-103.848407	EDD	NEW MEXICO	NEW MEXICO	F	NMLC063873A	3349			N
KOP Leg #1	616	FNL	1129	FEL	25S	30E	14	Aliquot NENE	32.1361	-103.846739	EDD	NEW MEXICO	NEW MEXICO	F	NMLC063873A	-8181	11559	11530	N
PPP #1-1	100	FSL	1130	FEL	25S	30E	11	Aliquot SESE	32.138069	-103.846732	EDD	NEW MEXICO	NEW MEXICO	F	NMLC063873	-8897	12684	12246	Y

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
EXIT Leg #1	2539	FSL	1130	FEL	24S	30E	35	Aliquot NESE	32.174102	-103.846605	EDD	NEW MEXICO	NEW MEXICO	F	NMNM 0157779A	-8897	25792	12246	Y
BHL Leg #1	2629	FSL	1130	FEL	24S	30E	35	Aliquot NESE	32.17435	-103.846607	EDD	NEW MEXICO	NEW MEXICO	F	NMNM 0157779A	-6425	24405	9774	Y

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION		Revised July, 09 2024	
Submit electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
					<input type="checkbox"/> Amended Report
					<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015- 57777</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp (Gas)</b>			
Property Code <b>338809</b>	Property Name <b>POKER LAKE UNIT 14-35 BD</b>			Well Number <b>306H</b>	
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>			Ground Level Elevation <b>3,349'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Hole Location

UL <b>B</b>	Section <b>14</b>	Township <b>25S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>833 FNL</b>	Ft. from E/W <b>1,644 FEL</b>	Latitude <b>32.135510</b>	Longitude <b>-103.848407</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>I</b>	Section <b>35</b>	Township <b>24S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>2,629 FSL</b>	Ft. from E/W <b>1,130 FEL</b>	Latitude <b>32.174350</b>	Longitude <b>-103.846607</b>	County <b>EDDY</b>
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Dedicated Acres <b>801.20</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>U</b>	
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>14</b>	Township <b>25S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>616 FNL</b>	Ft. from E/W <b>1,129 FEL</b>	Latitude <b>32.136100</b>	Longitude <b>-103.846739</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>P</b>	Section <b>11</b>	Township <b>25S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>1,130 FEL</b>	Latitude <b>32.138069</b>	Longitude <b>-103.846732</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>I</b>	Section <b>35</b>	Township <b>24S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>2,539 FSL</b>	Ft. from E/W <b>1,130 FEL</b>	Latitude <b>32.174102</b>	Longitude <b>-103.846605</b>	County <b>EDDY</b>
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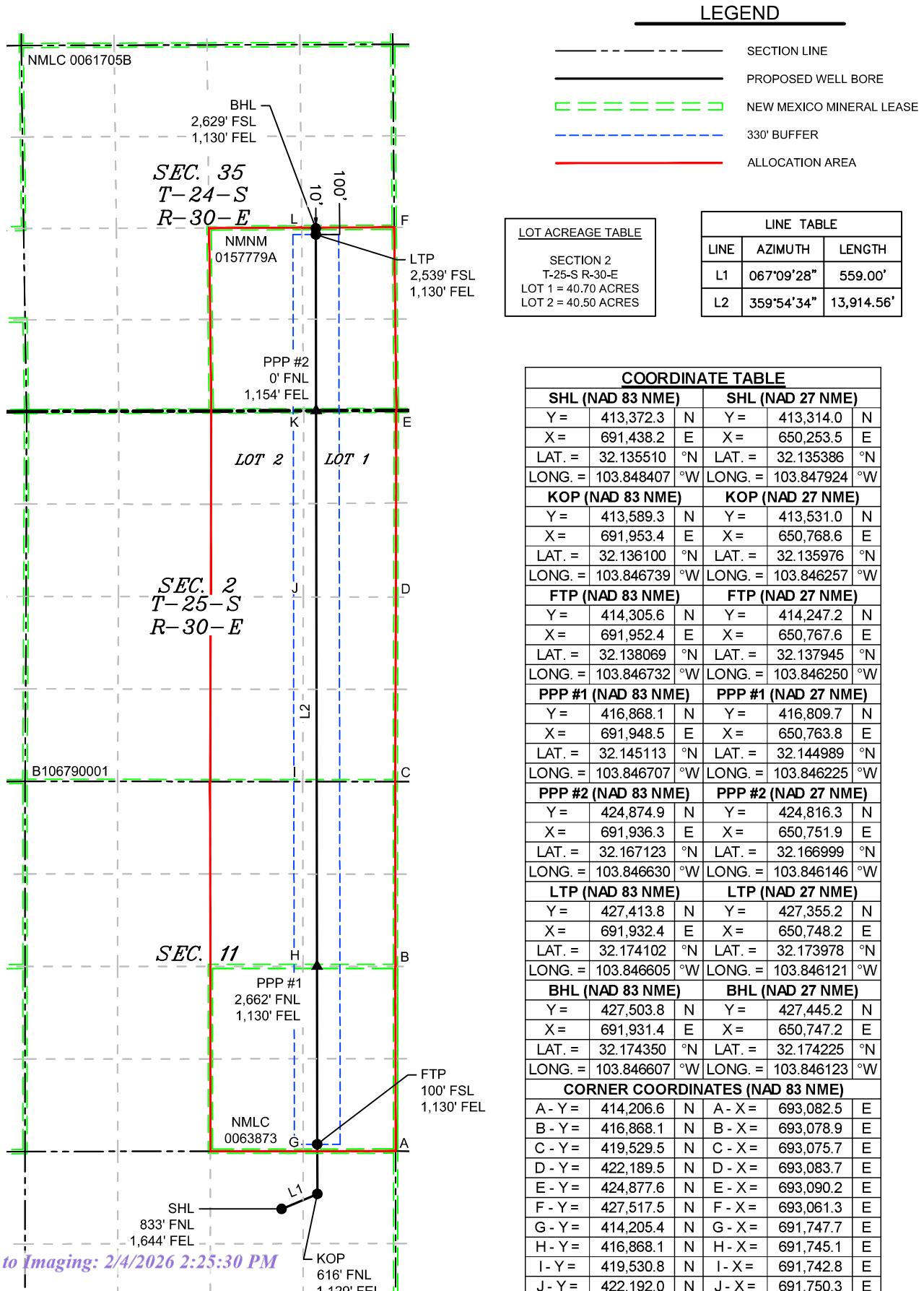
Unitized Area of Area of Interest <b>NMNM-071016X</b>	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,349'</b>
--	--	-----------------------------------

OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>				
<p>2/4/2026 2:25:30 PM</p> <p>This well was leased with my belief that this organization has received the consent of at least one lessee or owner of a working interest or</p>									

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





APD ID: 10400102402

Submission Date: 12/13/2024

Highlighted data  
reflects the most  
recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

[Show Final Text](#)

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formation
16353084	QUATERNARY	3349	0	0	ALLUVIUM	USEABLE WATER	N
16353074	RUSTLER	2348	1001	1001	ANHYDRITE, SANDSTONE	USEABLE WATER	N
16353075	SALADO	2057	1292	1292	SALT	NONE	N
16353076	BASE OF SALT	-447	3796	3796	SALT	NONE	N
16353077	DELAWARE	-697	4046	4046	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
16353078	BRUSHY CANYON	-2875	6224	6224	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
16353079	BONE SPRING	-4535	7884	7884	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
16353080	BONE SPRING 1ST	-5240	8589	8589	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
16353081	BONE SPRING 2ND	-5806	9155	9155	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
16353082	BONE SPRING 3RD	-6667	10016	10016	LIMESTONE, SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	N
16353085	WOLFCAMP	-7872	11221	11221	SANDSTONE, SHALE	NATURAL GAS, OIL, OTHER : Produced Water	Y
16353086	WOLFCAMP	-8878	12227	12227	SANDSTONE, SHALE	NATURAL GAS, OIL, OTHER : Produced Water	Y

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12246

**Equipment:** Once the permanent WH is installed on the surface casing, the blow out preventer equipment (BOP) will consist of a 5M Hydril Annular and a 10M Triple Ram BOP. XTO will use a 3 String Multi-Bowl system which is attached.

Requesting Variance? YES

*Released to Imaging: 24/2026 2:25:30 PM*  
XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H

the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells. A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. XTO requests a variance to utilize a spudder rig and a Wild well control plan. See attached

**Testing Procedure:** All BOP testing will be done by an independent service company. Operator will test as per 43 CFR 3172.

**Choke Diagram Attachment:**

POKER\_LAKE\_UNIT\_14\_35\_14\_26\_BD\_10MCM\_20241203103654.pdf

**BOP Diagram Attachment:**

POKER\_LAKE\_UNIT\_14\_35\_14\_26\_BD\_5M10M\_BOP\_20241203103811.pdf

### Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	12.25	9.625	NEW	API	N	0	1101	0	1101	3349	2248	1101	J-55	40	BUTT	5.72	1.16	DRY	14.31	DRY	14.31
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	11359	0	11331	3349	-7982	11359	L-80	29.7	FJ	1.67	1.31	DRY	1.86	DRY	1.86
3	PRODUCTION	6.75	5.5	NEW	NON API	Y	0	25882	0	12246	3349	-8897	25882	P-110	20	OTHER - TPN/Wedge 441	1.39	1.05	DRY	1.85	DRY	1.85

**Casing Attachments**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

### Casing Attachments

---

**Casing ID:** 1      **String**      SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

---

**Casing ID:** 2      **String**      INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

---

**Casing ID:** 3      **String**      PRODUCTION

**Inspection Document:**

**Spec Document:**

TPN\_5.500\_20.00\_0.361\_P110\_ICY\_20250312130158.pdf

Wedge\_441\_5.500\_20.00\_0.361\_P110\_ICY\_20250312130158.pdf

**Tapered String Spec:**

Casing\_and\_Tapered\_Spec\_20250312130210.pdf

**Casing Design Assumptions and Worksheet(s):**

Casing\_and\_Tapered\_Spec\_20250312130216.pdf

---

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1101	260	1.87	10.5	486.2	100	EconoCem-HLTRRC	NA
SURFACE	Tail		0	1101	130	1.35	14.8	175.5	100	Class C	2%CaCl
INTERMEDIATE	Lead		0	6224	700	1.33	14.8	931	100	Class C	NA
INTERMEDIATE	Tail		6224	1135 9	470	1.35	14.8	634.5	100	Class C	NA
PRODUCTION	Lead		1105 9	1155 9	20	2.69	11.5	53.8	30	NeoCem	NA
PRODUCTION	Tail		1155 9	2588 2	1020	1.51	13.2	1540. 2	30	VersaCem	NA

## Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with 43 CFR 3172:

Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:

**Describe what will be on location to control well or mitigate other conditions:** The necessary mud products for weight addition and fluid loss control will be on location at all times.

**Describe the mud monitoring system utilized:** Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt solution. Saturated Salt mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

## Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	pH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
		MUD	8.9								

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	pH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1101	3796	SALT SATURATED	10	10.5							Fully saturated salt across salado / salt
3796	1135 9	OTHER : BDE	10	10.5							
1135 9	2588 2	OIL-BASED MUD	12.5	13							

## Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

Open hole logging will not be done on this well.

**List of open and cased hole logs run in the well:**

CEMENT BOND LOG, DIRECTIONAL SURVEY, MEASUREMENT WHILE DRILLING, GAMMA RAY LOG, MUD LOG/GEOLOGICAL LITHOLOGY LOG,

**Coring operation description for the well:**

No coring is planned for the well.

## Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 8278

**Anticipated Surface Pressure:** 5583

**Anticipated Bottom Hole Temperature(F):** 205

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations**

XTO\_Energy\_H2S\_Plan\_Updated\_20241203083738.pdf

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

## Section 8 - Other Information

### Proposed horizontal/directional/multi-lateral plan submission:

Poker\_Lake\_Unit\_14\_35\_BD\_306H\_DD\_20241206085749.pdf

Poker\_Lake\_Unit\_14\_35\_BD\_306H\_Formation\_\_\_Section\_and\_Plan\_View\_20250313053957.pdf

### Other proposed operations facets description:

#### Other proposed operations facets attachment:

H2S\_Diagram\_DiaC\_20241203083955.pdf

NGMPForm\_\_\_PLU\_14\_BD\_20241203104101.pdf

POKER\_LAKE\_UNIT\_14\_35\_14\_26\_BD\_20\_9.625\_7.625\_5.5\_3\_String\_20241203104104.pdf

Poker\_Lake\_Unit\_14\_35\_BD\_306H\_DP\_20250313054423.pdf

**Other Variance request(s):** Y

#### Other Variance attachment:

POKER\_LAKE\_UNIT\_14\_35\_14\_26\_BD\_Flex\_Hose\_Updated\_20241203104740.pdf

POKER\_LAKE\_UNIT\_14\_35\_14\_26\_BD\_OLCV\_20241203104739.pdf

Spudder\_Rig\_Request\_20241203104742.pdf

Wild\_Well\_Control\_Plan\_10M\_Annular\_BOP\_Variance\_20241206085815.pdf

Bleed line will discharge 100' from wellhead for non-H2S situations  
and 150' from wellhead for H2S situations.

Mud Tanks  
40'-50' from  
wellbore

Remote Operated  
Choke

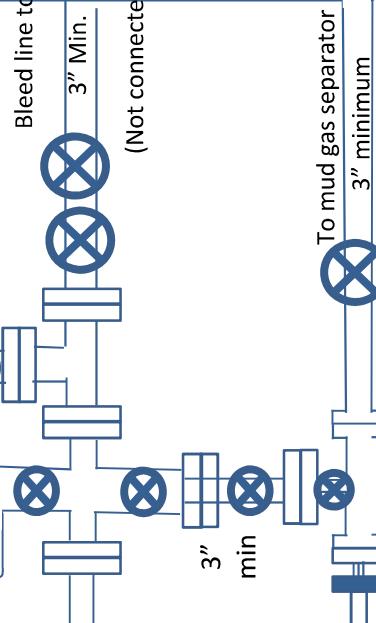
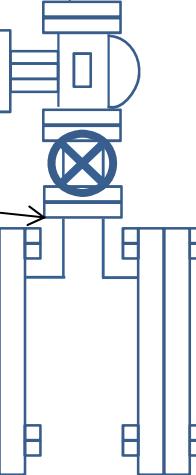
Choke  
Isolation  
Valve

Adjustable  
Choke

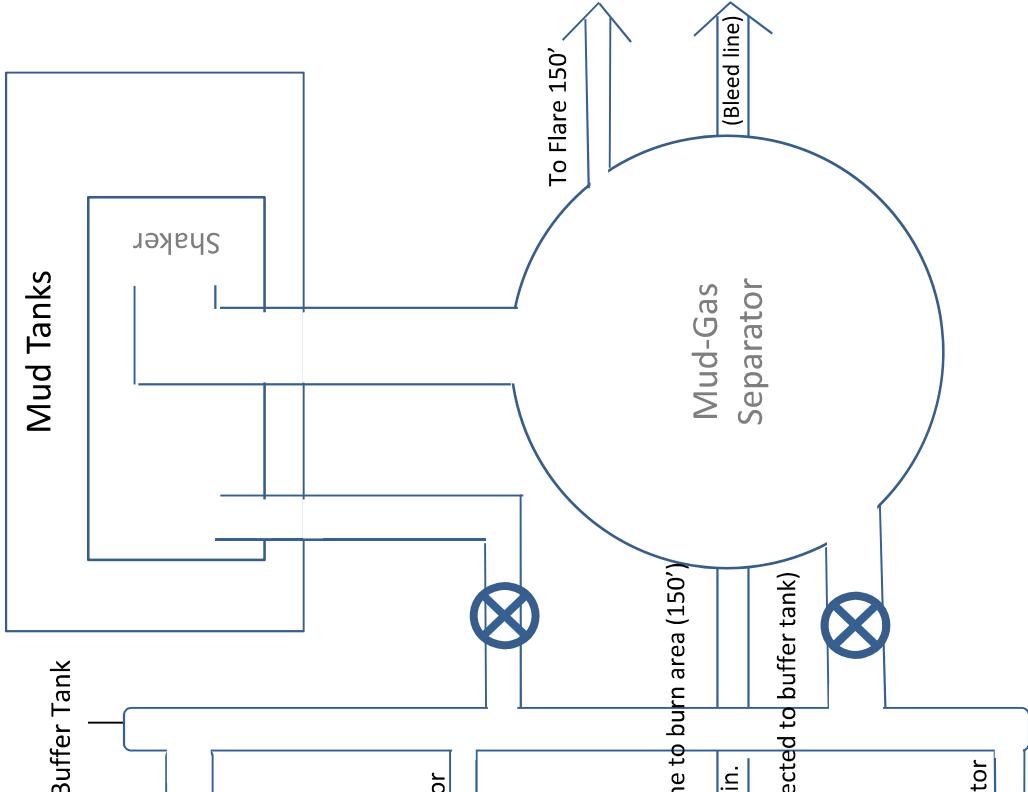
BOP Outlet  
HCR  
(Required)

To mud gas separator  
3" minimum

3"  
min

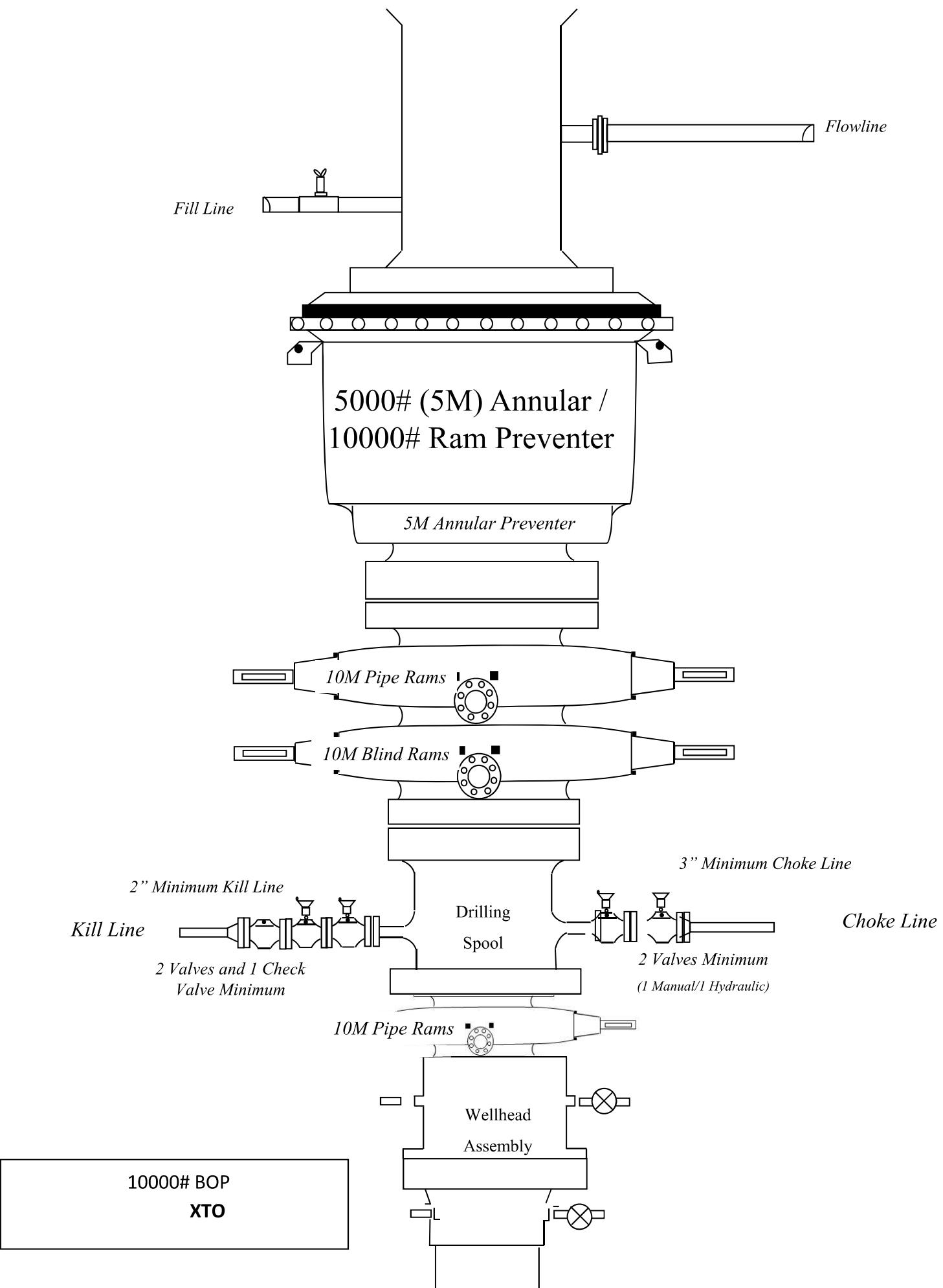


## Drilling Operations Choke Manifold 10M Service



REMOTELY  
OPERATED  
Adjustable  
Choke  
Valve

10M Choke Manifold Diagram  
XTO



Tenaris

TPN™



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Customer	XTO ENERGY INC.	Wall Thickness	0.361 in.	Grade	P110-ICY
Outside Diameter	5.500 in.	Pipe Body Drift	API Standard	Type	Casing
Min. Wall Thickness	87.50 %				
Connection OD Option	REGULAR				

#### Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		

#### Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	6.300 in.	Tension Efficiency	100 %	Minimum	21,100 ft-lb
Coupling Length	8.408 in.	Joint Yield Strength	729 x1000 lb	Optimum	22,600 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	14,360 psi	Maximum	24,100 ft-lb
Make-up Loss	4.204 in.	Compression Efficiency	100 %	Operation Limit Torques	
Threads per inch	5	Compression Strength	729 x1000 lb	Operating Torque	29,300 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	104 °/100 ft	Yield Torque	32,500 ft-lb
		External Pressure Capacity	12,300 psi		

#### Notes

For the lastest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
 For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.	Wall Thickness	0.361 in.	Grade	P110-ICY
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	REGULAR				

## Pipe Body Data

Geometry		Performance	
Nominal OD	5.500 in.	Wall Thickness	0.361 in.
Nominal Weight	20.00 lb/ft	Plain End Weight	19.83 lb/ft
Drift	4.653 in.	OD Tolerance	API
Nominal ID	4.778 in.		

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	5.852 in.	Tension Efficiency	81.50 %	Minimum	15,000 ft-lb
Coupling Length	8.714 in.	Joint Yield Strength	594 x1000 lb	Optimum	16,000 ft-lb
Connection ID	4.778 in.	Internal Pressure Capacity	14,360 psi	Maximum	19,200 ft-lb
Make-up Loss	3.780 in.	Compression Efficiency	81.50 %	Operation Limit Torques	
Threads per inch	3.40	Compression Strength	594 x1000 lb	Operating Torque	36,000 ft-lb
Connection OD Option	Regular	Max. Allowable Bending	84.76 °/100 ft	Yield Torque	42,000 ft-lb
		External Pressure Capacity	12,300 psi	Buck-On	
				Minimum	19,200 ft-lb
				Maximum	20,700 ft-lb

## Notes

This connection is fully interchangeable with:  
 Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
 Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
 Connections with Dopeless® Technology are fully compatible with the same connection in its doped version

For the lastest performance data, always visit our website: [www.tenaris.com](http://www.tenaris.com)  
 For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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**See drilling plan for the required casing assumptions table**

**See drilling plan for the required casing assumptions table**



## HYDROGEN SULFIDE (H<sub>2</sub>S) CONTINGENCY PLAN

### Assumed 100 ppm ROE = 3000'

100 ppm H<sub>2</sub>S concentration shall trigger activation of this plan.

#### Emergency Procedures

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
  - o Detection of H<sub>2</sub>S, and
  - o Measures for protection against the gas,
  - o Equipment used for protection and emergency response.

#### Ignition of Gas source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever this is an ignition of the gas.

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### Contacting Authorities

All XTO location personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. (Operator Name)'s response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

**CARLSBAD OFFICE – EDDY & LEA COUNTIES**

3104 E. Greene St., Carlsbad, NM 88220  
Carlsbad, NM

575-887-7329

**XTO PERSONNEL:**

Will Dacus, Drilling Manager	832-948-5021
Brian Dunn, Drilling Supervisor	832-653-0490
Robert Bartels, Construction Execution Planner	406-478-3617
Andy Owens, EH & S Manager	903-245-2602
Frank Fuentes, Production Foreman	575-689-3363

**SHERIFF DEPARTMENTS:**

Eddy County	575-887-7551
Lea County	575-396-3611

**NEW MEXICO STATE POLICE:**

575-392-5588

**FIRE DEPARTMENTS:**

Carlsbad	911
Eunice	575-885-2111
Hobbs	575-394-2111
Jal	575-397-9308
Lovington	575-395-2221
	575-396-2359

**HOSPITALS:**

Carlsbad Medical Emergency	911
Eunice Medical Emergency	575-885-2111
Hobbs Medical Emergency	575-394-2112
Jal Medical Emergency	575-397-9308
Lovington Medical Emergency	575-395-2221
	575-396-2359

**AGENT NOTIFICATIONS:****For Lea County:**

Bureau of Land Management – Hobbs	575-393-3612
New Mexico Oil Conservation Division – Hobbs	575-393-6161

**For Eddy County:**

Bureau of Land Management - Carlsbad	575-234-5972
New Mexico Oil Conservation Division - Artesia	575-748-1283

## Well Plan Report - Poker Lake Unit 14-35 BD 306H

<b>Measured Depth:</b>	25881.64 ft	<b>Site:</b>	B2
<b>TVD RKB:</b>	12246.00 ft	<b>Slot:</b>	Poker Lake Unit 14-35 BD 306H
<b>Location</b>	New Mexico East - NAD 27		
<b>Cartographic Reference System:</b>			
<b>Nothing:</b>	413314.00 ft		
<b>Eastинг:</b>	650253.50 ft		
<b>RKB:</b>	3381.00 ft		
<b>Ground Level:</b>	3349.00 ft		
<b>North Reference:</b>	Grid		
<b>Convergence Angle:</b>	0.26 Deg		

## Plan Sections

<b>Measured</b>	Poker Lake Unit 14-35 BD 306H				<b>Build</b>	<b>Turn</b>	<b>Dogleg</b>	<b>Rate</b>	<b>Rate</b>
	<b>Depth</b> (ft)	<b>Inclination</b> (Deg)	<b>Azimuth</b> (Deg)	<b>TVD</b> (ft)	<b>Y Offset</b> (ft)	<b>X Offset</b> (ft)	<b>(Deg/100ft)</b>	<b>(Deg/100ft)</b>	<b>(Deg/100ft)</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	0.00
1401.12	6.02	67.16	1400.57	6.14	14.57	2.00	0.00	2.00	2.00
6427.73	6.02	67.16	6399.43	210.87	500.59	0.00	0.00	0.00	0.00
6728.85	0.00	0.00	6700.00	217.00	515.16	-2.00	0.00	0.00	2.00
11558.65	0.00	0.00	11529.80	217.00	515.16	0.00	0.00	0.00	0.00
12683.65	90.00	359.92	12246.00	933.20	514.10	8.00	0.00	8.00	FTP 87
25791.67	90.00	359.92	12246.00	14041.20	494.70	0.00	0.00	0.00	LTP 118
25881.64	90.00	359.92	12246.00	14131.17	494.57	0.00	0.00	0.00	BHL 118

## Position Uncertainty

<b>Measured</b>	<b>TVD</b>	<b>Highside</b>	<b>Lateral</b>	<b>Vertical</b>	<b>Magnitude</b>	<b>Semi-major</b>	<b>Semi-minor</b>	<b>Semi-minor Tool</b>

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Well Plan Report

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Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	Error	Bias	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOM_R2OWSG MWD+IFR1+MS	
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.000	0.358	0.179	90.000	XOM_R2OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.310	0.000	0.000	0.717	0.538	90.000	XOM_R2OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.325	0.000	0.000	1.075	0.896	90.000	XOM_R2OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.347	0.000	0.000	1.434	1.255	90.000	XOM_R2OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.374	0.000	0.000	1.792	1.613	90.000	XOM_R2OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.406	0.000	0.000	2.151	1.972	90.000	XOM_R2OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.444	0.000	0.000	2.509	2.330	90.000	XOM_R2OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.689	0.000	2.485	0.000	0.000	2.868	2.689	90.000	XOM_R2OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.226	0.000	3.047	0.000	2.531	0.000	0.000	3.226	3.047	90.000	XOM_R2OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.405	0.000	2.581	0.000	0.000	3.585	3.405	90.000	XOM_R2OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.943	0.000	3.764	0.000	2.634	0.000	0.000	3.943	3.764	90.000	XOM_R2OWSG MWD+IFR1+MS
1200.000	2.000	67.157	1199.980	4.143	0.000	4.270	0.000	2.690	0.000	0.000	4.297	4.117	90.099	XOM_R2OWSG MWD+IFR1+MS
1300.000	4.000	67.157	1299.838	4.486	0.000	4.619	0.000	2.747	0.000	0.000	4.647	4.467	90.426	XOM_R2OWSG MWD+IFR1+MS
1401.120	6.022	67.157	1400.565	4.829	0.000	4.974	0.000	2.806	0.000	0.000	5.003	4.822	90.819	XOM_R2OWSG MWD+IFR1+MS
1500.000	6.022	67.157	1498.900	5.177	0.000	5.323	0.000	2.869	0.000	0.000	5.352	5.169	91.017	XOM_R2OWSG MWD+IFR1+MS
1600.000	6.022	67.157	1598.348	5.531	0.000	5.677	0.000	2.937	0.000	0.000	5.707	5.520	91.038	XOM_R2OWSG MWD+IFR1+MS
1700.000	6.022	67.157	1697.796	5.886	0.000	6.032	0.000	3.009	0.000	0.000	6.063	5.872	91.102	XOM_R2OWSG MWD+IFR1+MS
1800.000	6.022	67.157	1797.244	6.242	0.000	6.388	0.000	3.082	0.000	0.000	6.420	6.226	91.199	XOM_R2OWSG MWD+IFR1+MS

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1900.000	6.022	67.157	1896.692	6.600	0.000	6.745	0.000	3.158	0.000	0.000	6.777	6.580	91.324	XOM_R2OWSG
2000.000	6.022	67.157	1996.141	6.958	0.000	7.102	0.000	3.237	0.000	0.000	7.136	6.936	91.470	XOM_R2OWSG
2100.000	6.022	67.157	2095.589	7.318	0.000	7.460	0.000	3.317	0.000	0.000	7.495	7.292	91.634	XOM_R2OWSG
2200.000	6.022	67.157	2195.037	7.677	0.000	7.819	0.000	3.399	0.000	0.000	7.854	7.649	91.811	XOM_R2OWSG
2300.000	6.022	67.157	2294.485	8.038	0.000	8.178	0.000	3.482	0.000	0.000	8.214	8.007	91.999	XOM_R2OWSG
2400.000	6.022	67.157	2393.933	8.399	0.000	8.538	0.000	3.568	0.000	0.000	8.575	8.365	92.197	XOM_R2OWSG
2500.000	6.022	67.157	2493.381	8.760	0.000	8.897	0.000	3.655	0.000	0.000	8.936	8.723	92.401	XOM_R2OWSG
2600.000	6.022	67.157	2592.829	9.122	0.000	9.257	0.000	3.744	0.000	0.000	9.297	9.082	92.611	XOM_R2OWSG
2700.000	6.022	67.157	2692.277	9.484	0.000	9.618	0.000	3.834	0.000	0.000	9.658	9.441	92.826	XOM_R2OWSG
2800.000	6.022	67.157	2791.725	9.846	0.000	9.978	0.000	3.926	0.000	0.000	10.020	9.800	93.045	XOM_R2OWSG
2900.000	6.022	67.157	2891.173	10.209	0.000	10.339	0.000	4.019	0.000	0.000	10.382	10.160	93.266	XOM_R2OWSG
3000.000	6.022	67.157	2990.622	10.572	0.000	10.700	0.000	4.113	0.000	0.000	10.744	10.520	93.489	XOM_R2OWSG
3100.000	6.022	67.157	3090.070	10.935	0.000	11.061	0.000	4.209	0.000	0.000	11.106	10.880	93.713	XOM_R2OWSG
3200.000	6.022	67.157	3189.518	11.298	0.000	11.423	0.000	4.306	0.000	0.000	11.469	11.240	93.939	XOM_R2OWSG
3300.000	6.022	67.157	3288.966	11.662	0.000	11.784	0.000	4.405	0.000	0.000	11.831	11.600	94.165	XOM_R2OWSG
3400.000	6.022	67.157	3388.414	12.026	0.000	12.146	0.000	4.505	0.000	0.000	12.194	11.961	94.390	XOM_R2OWSG
3500.000	6.022	67.157	3487.862	12.389	0.000	12.507	0.000	4.607	0.000	0.000	12.557	12.321	94.616	XOM_R2OWSG
3600.000	6.022	67.157	3587.310	12.753	0.000	12.869	0.000	4.710	0.000	0.000	12.920	12.682	94.841	XOM_R2OWSG
3700.000	6.022	67.157	3686.758	13.117	0.000	13.231	0.000	4.814	0.000	0.000	13.283	13.043	95.065	XOM_R2OWSG
3800.000	6.022	67.157	3786.206	13.481	0.000	13.593	0.000	4.920	0.000	0.000	13.646	13.404	95.289	XOM_R2OWSG

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3900.000	6.022	67.157	3885.654	13.846	0.000	13.955	0.000	5.028	0.000	0.000	14.010	13.765	95.511	XOM_R2OWSG
4000.000	6.022	67.157	3985.103	14.210	0.000	14.317	0.000	5.137	0.000	0.000	14.373	14.126	95.732	XOM_R2OWSG
4100.000	6.022	67.157	4084.551	14.575	0.000	14.679	0.000	5.247	0.000	0.000	14.736	14.488	95.952	XOM_R2OWSG
4200.000	6.022	67.157	4183.999	14.939	0.000	15.041	0.000	5.359	0.000	0.000	15.100	14.849	96.170	XOM_R2OWSG
4300.000	6.022	67.157	4283.447	15.304	0.000	15.404	0.000	5.472	0.000	0.000	15.464	15.211	96.387	XOM_R2OWSG
4400.000	6.022	67.157	4382.895	15.668	0.000	15.766	0.000	5.587	0.000	0.000	15.827	15.572	96.602	XOM_R2OWSG
4500.000	6.022	67.157	4482.343	16.033	0.000	16.129	0.000	5.704	0.000	0.000	16.191	15.934	96.815	XOM_R2OWSG
4600.000	6.022	67.157	4581.791	16.398	0.000	16.491	0.000	5.822	0.000	0.000	16.555	16.295	97.027	XOM_R2OWSG
4700.000	6.022	67.157	4681.239	16.763	0.000	16.854	0.000	5.942	0.000	0.000	16.919	16.657	97.237	XOM_R2OWSG
4800.000	6.022	67.157	4780.687	17.128	0.000	17.216	0.000	6.064	0.000	0.000	17.283	17.019	97.445	XOM_R2OWSG
4900.000	6.022	67.157	4880.135	17.493	0.000	17.579	0.000	6.188	0.000	0.000	17.647	17.380	97.651	XOM_R2OWSG
5000.000	6.022	67.157	4979.583	17.858	0.000	17.941	0.000	6.313	0.000	0.000	18.011	17.742	97.855	XOM_R2OWSG
5100.000	6.022	67.157	5079.032	18.223	0.000	18.304	0.000	6.440	0.000	0.000	18.375	18.104	98.058	XOM_R2OWSG
5200.000	6.022	67.157	5178.480	18.588	0.000	18.667	0.000	6.569	0.000	0.000	18.739	18.466	98.259	XOM_R2OWSG
5300.000	6.022	67.157	5277.928	18.953	0.000	19.029	0.000	6.700	0.000	0.000	19.103	18.828	98.458	XOM_R2OWSG
5400.000	6.022	67.157	5377.376	19.318	0.000	19.392	0.000	6.833	0.000	0.000	19.468	19.190	98.655	XOM_R2OWSG
5500.000	6.022	67.157	5476.824	19.683	0.000	19.755	0.000	6.968	0.000	0.000	19.832	19.552	98.850	XOM_R2OWSG
5600.000	6.022	67.157	5576.272	20.049	0.000	20.118	0.000	7.104	0.000	0.000	20.196	19.914	99.044	XOM_R2OWSG
5700.000	6.022	67.157	5675.720	20.414	0.000	20.481	0.000	7.243	0.000	0.000	20.561	20.276	99.235	XOM_R2OWSG
5800.000	6.022	67.157	5775.168	20.779	0.000	20.844	0.000	7.384	0.000	0.000	20.925	20.638	99.425	XOM_R2OWSG

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5900.000	6.022	67.157	5874.616	21.145	0.000	21.207	0.000	7.527	0.000	0.000	21.289	21.000	99.613	XOM_R2OWSG MWD+IFR1+MS
6000.000	6.022	67.157	5974.064	21.510	0.000	21.569	0.000	7.672	0.000	0.000	21.654	21.362	99.800	XOM_R2OWSG MWD+IFR1+MS
6100.000	6.022	67.157	6073.513	21.875	0.000	21.932	0.000	7.819	0.000	0.000	22.018	21.724	99.984	XOM_R2OWSG MWD+IFR1+MS
6200.000	6.022	67.157	6172.961	22.241	0.000	22.295	0.000	7.969	0.000	0.000	22.383	22.086	100.167	XOM_R2OWSG MWD+IFR1+MS
6300.000	6.022	67.157	6272.409	22.606	0.000	22.658	0.000	8.120	0.000	0.000	22.748	22.449	100.349	XOM_R2OWSG MWD+IFR1+MS
6400.000	6.022	67.157	6371.857	22.972	0.000	23.021	0.000	8.274	0.000	0.000	23.112	22.811	100.529	XOM_R2OWSG MWD+IFR1+MS
6427.731	6.022	67.157	6399.435	23.073	0.000	23.122	0.000	8.317	0.000	0.000	23.213	22.911	100.579	XOM_R2OWSG MWD+IFR1+MS
6500.000	4.577	67.157	6471.393	23.340	0.000	23.383	0.000	8.430	0.000	0.000	23.476	23.172	100.683	XOM_R2OWSG MWD+IFR1+MS
6600.000	2.577	67.157	6571.193	23.683	0.000	23.742	0.000	8.587	0.000	0.000	23.835	23.531	100.787	XOM_R2OWSG MWD+IFR1+MS
6700.000	0.577	67.157	6671.150	23.997	0.000	24.098	0.000	8.742	0.000	0.000	24.191	23.885	100.834	XOM_R2OWSG MWD+IFR1+MS
6728.850	0.000	0.000	6700.000	24.281	0.000	23.997	0.000	8.787	0.000	0.000	24.292	23.986	100.793	XOM_R2OWSG MWD+IFR1+MS
6800.000	0.000	0.000	6771.150	24.529	0.000	24.243	0.000	8.898	0.000	0.000	24.539	24.232	100.591	XOM_R2OWSG MWD+IFR1+MS
6900.000	0.000	0.000	6871.150	24.876	0.000	24.588	0.000	9.056	0.000	0.000	24.886	24.578	100.315	XOM_R2OWSG MWD+IFR1+MS
7000.000	0.000	0.000	6971.150	25.224	0.000	24.934	0.000	9.216	0.000	0.000	25.233	24.924	100.049	XOM_R2OWSG MWD+IFR1+MS
7100.000	0.000	0.000	7071.150	25.572	0.000	25.280	0.000	9.379	0.000	0.000	25.581	25.271	99.792	XOM_R2OWSG MWD+IFR1+MS
7200.000	0.000	0.000	7171.150	25.920	0.000	25.626	0.000	9.545	0.000	0.000	25.929	25.618	99.544	XOM_R2OWSG MWD+IFR1+MS
7300.000	0.000	0.000	7271.150	26.269	0.000	25.973	0.000	9.713	0.000	0.000	26.277	25.965	99.304	XOM_R2OWSG MWD+IFR1+MS
7400.000	0.000	0.000	7371.150	26.618	0.000	26.320	0.000	9.884	0.000	0.000	26.626	26.313	99.072	XOM_R2OWSG MWD+IFR1+MS
7500.000	0.000	0.000	7471.150	26.967	0.000	26.668	0.000	10.057	0.000	0.000	26.975	26.660	98.847	XOM_R2OWSG MWD+IFR1+MS
7600.000	0.000	0.000	7571.150	27.317	0.000	27.016	0.000	10.234	0.000	0.000	27.324	27.008	98.630	XOM_R2OWSG MWD+IFR1+MS

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7700.000	0.000	0.000	7671.150	27.666	0.000	27.364	0.000	10.413	0.000	0.000	27.673	27.357	98.419	XOM_R2OWSG MWD+IFR1+MS
7800.000	0.000	0.000	7771.150	28.016	0.000	27.712	0.000	10.594	0.000	0.000	28.023	27.705	98.216	XOM_R2OWSG MWD+IFR1+MS
7900.000	0.000	0.000	7871.150	28.366	0.000	28.060	0.000	10.779	0.000	0.000	28.373	28.054	98.018	XOM_R2OWSG MWD+IFR1+MS
8000.000	0.000	0.000	7971.150	28.717	0.000	28.409	0.000	10.966	0.000	0.000	28.723	28.403	97.827	XOM_R2OWSG MWD+IFR1+MS
8100.000	0.000	0.000	8071.150	29.067	0.000	28.758	0.000	11.157	0.000	0.000	29.073	28.752	97.641	XOM_R2OWSG MWD+IFR1+MS
8200.000	0.000	0.000	8171.150	29.418	0.000	29.107	0.000	11.350	0.000	0.000	29.423	29.102	97.461	XOM_R2OWSG MWD+IFR1+MS
8300.000	0.000	0.000	8271.150	29.769	0.000	29.457	0.000	11.545	0.000	0.000	29.774	29.452	97.286	XOM_R2OWSG MWD+IFR1+MS
8400.000	0.000	0.000	8371.150	30.120	0.000	29.807	0.000	11.744	0.000	0.000	30.125	29.802	97.116	XOM_R2OWSG MWD+IFR1+MS
8500.000	0.000	0.000	8471.150	30.471	0.000	30.156	0.000	11.945	0.000	0.000	30.476	30.152	96.951	XOM_R2OWSG MWD+IFR1+MS
8600.000	0.000	0.000	8571.150	30.822	0.000	30.506	0.000	12.150	0.000	0.000	30.827	30.502	96.791	XOM_R2OWSG MWD+IFR1+MS
8700.000	0.000	0.000	8671.150	31.174	0.000	30.857	0.000	12.357	0.000	0.000	31.178	30.852	96.635	XOM_R2OWSG MWD+IFR1+MS
8800.000	0.000	0.000	8771.150	31.526	0.000	31.207	0.000	12.567	0.000	0.000	31.530	31.203	96.484	XOM_R2OWSG MWD+IFR1+MS
8900.000	0.000	0.000	8871.150	31.878	0.000	31.558	0.000	12.780	0.000	0.000	31.882	31.554	96.337	XOM_R2OWSG MWD+IFR1+MS
9000.000	0.000	0.000	8971.150	32.230	0.000	31.909	0.000	12.996	0.000	0.000	32.233	31.905	96.194	XOM_R2OWSG MWD+IFR1+MS
9100.000	0.000	0.000	9071.150	32.582	0.000	32.260	0.000	13.215	0.000	0.000	32.585	32.256	96.054	XOM_R2OWSG MWD+IFR1+MS
9200.000	0.000	0.000	9171.150	32.934	0.000	32.611	0.000	13.437	0.000	0.000	32.938	32.607	95.919	XOM_R2OWSG MWD+IFR1+MS
9300.000	0.000	0.000	9271.150	33.287	0.000	32.962	0.000	13.662	0.000	0.000	33.290	32.959	95.787	XOM_R2OWSG MWD+IFR1+MS
9400.000	0.000	0.000	9371.150	33.639	0.000	33.314	0.000	13.890	0.000	0.000	33.642	33.310	95.658	XOM_R2OWSG MWD+IFR1+MS
9500.000	0.000	0.000	9471.150	33.992	0.000	33.665	0.000	14.120	0.000	0.000	33.995	33.662	95.532	XOM_R2OWSG MWD+IFR1+MS
9600.000	0.000	0.000	9571.150	34.345	0.000	34.017	0.000	14.354	0.000	0.000	34.348	34.014	95.410	XOM_R2OWSG MWD+IFR1+MS

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9700.000	0.000	0.000	9671.150	34.697	0.000	34.369	0.000	14.591	0.000	0.000	34.700	34.366	95.291	XOM_R2OWSG MWD+IFR1+MS
9800.000	0.000	0.000	9771.150	35.050	0.000	34.721	0.000	14.830	0.000	0.000	35.053	34.718	95.175	XOM_R2OWSG MWD+IFR1+MS
9900.000	0.000	0.000	9871.150	35.404	0.000	35.073	0.000	15.073	0.000	0.000	35.406	35.070	95.061	XOM_R2OWSG MWD+IFR1+MS
10000.000	0.000	0.000	9971.150	35.757	0.000	35.425	0.000	15.318	0.000	0.000	35.759	35.423	94.951	XOM_R2OWSG MWD+IFR1+MS
10100.000	0.000	0.000	10071.150	36.110	0.000	35.778	0.000	15.567	0.000	0.000	36.113	35.775	94.843	XOM_R2OWSG MWD+IFR1+MS
10200.000	0.000	0.000	10171.150	36.464	0.000	36.130	0.000	15.819	0.000	0.000	36.466	36.128	94.737	XOM_R2OWSG MWD+IFR1+MS
10300.000	0.000	0.000	10271.150	36.817	0.000	36.483	0.000	16.073	0.000	0.000	36.819	36.481	94.634	XOM_R2OWSG MWD+IFR1+MS
10400.000	0.000	0.000	10371.150	37.171	0.000	36.836	0.000	16.331	0.000	0.000	37.173	36.833	94.534	XOM_R2OWSG MWD+IFR1+MS
10500.000	0.000	0.000	10471.150	37.525	0.000	37.188	0.000	16.591	0.000	0.000	37.527	37.186	94.436	XOM_R2OWSG MWD+IFR1+MS
10600.000	0.000	0.000	10571.150	37.878	0.000	37.541	0.000	16.855	0.000	0.000	37.880	37.539	94.340	XOM_R2OWSG MWD+IFR1+MS
10700.000	0.000	0.000	10671.150	38.232	0.000	37.894	0.000	17.122	0.000	0.000	38.234	37.893	94.246	XOM_R2OWSG MWD+IFR1+MS
10800.000	0.000	0.000	10771.150	38.586	0.000	38.248	0.000	17.392	0.000	0.000	38.588	38.246	94.154	XOM_R2OWSG MWD+IFR1+MS
10900.000	0.000	0.000	10871.150	38.940	0.000	38.601	0.000	17.664	0.000	0.000	38.942	38.599	94.064	XOM_R2OWSG MWD+IFR1+MS
11000.000	0.000	0.000	10971.150	39.294	0.000	38.954	0.000	17.940	0.000	0.000	39.296	38.953	93.976	XOM_R2OWSG MWD+IFR1+MS
11100.000	0.000	0.000	11071.150	39.649	0.000	39.308	0.000	18.219	0.000	0.000	39.650	39.306	93.890	XOM_R2OWSG MWD+IFR1+MS
11200.000	0.000	0.000	11171.150	40.003	0.000	39.661	0.000	18.501	0.000	0.000	40.005	39.660	93.806	XOM_R2OWSG MWD+IFR1+MS
11300.000	0.000	0.000	11271.150	40.357	0.000	40.015	0.000	18.786	0.000	0.000	40.359	40.013	93.724	XOM_R2OWSG MWD+IFR1+MS
11400.000	0.000	0.000	11371.150	40.712	0.000	40.369	0.000	19.074	0.000	0.000	40.713	40.367	93.643	XOM_R2OWSG MWD+IFR1+MS
11500.000	0.000	0.000	11471.150	41.066	0.000	40.722	0.000	19.365	0.000	0.000	41.068	40.721	93.565	XOM_R2OWSG MWD+IFR1+MS
11558.653	0.000	0.000	11529.803	41.274	0.000	40.930	0.000	19.537	0.000	0.000	41.276	40.929	93.519	XOM_R2OWSG MWD+IFR1+MS

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11600.000	3.308	359.915	11571.127	41.408	0.000	41.076	0.000	19.659	0.000	0.000	41.423	41.075	93.521	XOM_R2OWSG MWD+IFR1+MS
11700.000	11.308	359.915	11670.234	41.290	0.000	41.427	0.000	19.952	0.000	0.000	41.776	41.426	93.806	XOM_R2OWSG MWD+IFR1+MS
11800.000	19.308	359.915	11766.608	40.554	0.000	41.770	0.000	20.235	0.000	0.000	42.119	41.768	94.457	XOM_R2OWSG MWD+IFR1+MS
11900.000	27.308	359.915	11858.372	39.230	0.000	42.099	0.000	20.502	0.000	0.000	42.441	42.096	95.463	XOM_R2OWSG MWD+IFR1+MS
12000.000	35.308	359.915	11943.742	37.370	0.000	42.411	0.000	20.748	0.000	0.000	42.731	42.406	96.854	XOM_R2OWSG MWD+IFR1+MS
12100.000	43.308	359.915	12021.054	35.058	0.000	42.701	0.000	20.974	0.000	0.000	42.982	42.694	98.777	XOM_R2OWSG MWD+IFR1+MS
12200.000	51.308	359.915	12088.805	32.409	0.000	42.966	0.000	21.178	0.000	0.000	43.191	42.956	101.678	XOM_R2OWSG MWD+IFR1+MS
12300.000	59.308	359.915	12145.676	29.587	0.000	43.204	0.000	21.366	0.000	0.000	43.356	43.189	107.013	XOM_R2OWSG MWD+IFR1+MS
12400.000	67.308	359.915	12190.559	26.815	0.000	43.412	0.000	21.543	0.000	0.000	43.482	43.386	121.152	XOM_R2OWSG MWD+IFR1+MS
12500.000	75.308	359.915	12222.582	24.389	0.000	43.590	0.000	21.713	0.000	0.000	43.605	43.516	-24.498	XOM_R2OWSG MWD+IFR1+MS
12600.000	83.308	359.915	12241.120	22.668	0.000	43.734	0.000	21.883	0.000	0.000	43.737	43.569	-6.808	XOM_R2OWSG MWD+IFR1+MS
12683.653	90.000	359.915	12246.000	22.027	0.000	43.828	0.000	22.027	0.000	0.000	43.828	43.586	-0.972	XOM_R2OWSG MWD+IFR1+MS
12700.000	90.000	359.915	12246.000	22.055	0.000	43.844	0.000	22.055	0.000	0.000	43.844	43.588	-0.160	XOM_R2OWSG MWD+IFR1+MS
12800.000	90.000	359.915	12246.000	22.246	0.000	43.951	0.000	22.246	0.000	0.000	43.952	43.595	3.214	XOM_R2OWSG MWD+IFR1+MS
12900.000	90.000	359.915	12246.000	22.463	0.000	44.071	0.000	22.463	0.000	0.000	44.075	43.602	4.946	XOM_R2OWSG MWD+IFR1+MS
13000.000	90.000	359.915	12246.000	22.705	0.000	44.205	0.000	22.705	0.000	0.000	44.211	43.609	5.865	XOM_R2OWSG MWD+IFR1+MS
13100.000	90.000	359.915	12246.000	22.971	0.000	44.350	0.000	22.971	0.000	0.000	44.360	43.617	6.349	XOM_R2OWSG MWD+IFR1+MS
13200.000	90.000	359.915	12246.000	23.260	0.000	44.509	0.000	23.260	0.000	0.000	44.521	43.626	6.583	XOM_R2OWSG MWD+IFR1+MS
13300.000	90.000	359.915	12246.000	23.572	0.000	44.680	0.000	23.572	0.000	0.000	44.694	43.635	6.668	XOM_R2OWSG MWD+IFR1+MS
13400.000	90.000	359.915	12246.000	23.906	0.000	44.863	0.000	23.906	0.000	0.000	44.880	43.646	6.662	XOM_R2OWSG MWD+IFR1+MS

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13500.000	90.000	359.915	12246.000	24.261	0.000	45.059	0.000	24.261	0.000	0.000	45.078	43.657	6.598	XOM_R2OWSG MWD+IFR1+MS
13600.000	90.000	359.915	12246.000	24.635	0.000	45.267	0.000	24.635	0.000	0.000	45.288	43.669	6.499	XOM_R2OWSG MWD+IFR1+MS
13700.000	90.000	359.915	12246.000	25.029	0.000	45.486	0.000	25.029	0.000	0.000	45.509	43.682	6.378	XOM_R2OWSG MWD+IFR1+MS
13800.000	90.000	359.915	12246.000	25.440	0.000	45.718	0.000	25.440	0.000	0.000	45.742	43.696	6.244	XOM_R2OWSG MWD+IFR1+MS
13900.000	90.000	359.915	12246.000	25.869	0.000	45.961	0.000	25.869	0.000	0.000	45.986	43.710	6.103	XOM_R2OWSG MWD+IFR1+MS
14000.000	90.000	359.915	12246.000	26.314	0.000	46.215	0.000	26.314	0.000	0.000	46.242	43.726	5.959	XOM_R2OWSG MWD+IFR1+MS
14100.000	90.000	359.915	12246.000	26.775	0.000	46.480	0.000	26.775	0.000	0.000	46.509	43.742	5.815	XOM_R2OWSG MWD+IFR1+MS
14200.000	90.000	359.915	12246.000	27.251	0.000	46.757	0.000	27.251	0.000	0.000	46.786	43.759	5.672	XOM_R2OWSG MWD+IFR1+MS
14300.000	90.000	359.915	12246.000	27.741	0.000	47.044	0.000	27.741	0.000	0.000	47.075	43.777	5.531	XOM_R2OWSG MWD+IFR1+MS
14400.000	90.000	359.915	12246.000	28.244	0.000	47.342	0.000	28.244	0.000	0.000	47.373	43.795	5.395	XOM_R2OWSG MWD+IFR1+MS
14500.000	90.000	359.915	12246.000	28.759	0.000	47.650	0.000	28.759	0.000	0.000	47.683	43.815	5.262	XOM_R2OWSG MWD+IFR1+MS
14600.000	90.000	359.915	12246.000	29.287	0.000	47.969	0.000	29.287	0.000	0.000	48.002	43.835	5.133	XOM_R2OWSG MWD+IFR1+MS
14700.000	90.000	359.915	12246.000	29.826	0.000	48.297	0.000	29.826	0.000	0.000	48.331	43.856	5.009	XOM_R2OWSG MWD+IFR1+MS
14800.000	90.000	359.915	12246.000	30.376	0.000	48.636	0.000	30.376	0.000	0.000	48.670	43.878	4.889	XOM_R2OWSG MWD+IFR1+MS
14900.000	90.000	359.915	12246.000	30.936	0.000	48.984	0.000	30.936	0.000	0.000	49.019	43.900	4.773	XOM_R2OWSG MWD+IFR1+MS
15000.000	90.000	359.915	12246.000	31.505	0.000	49.341	0.000	31.505	0.000	0.000	49.376	43.923	4.662	XOM_R2OWSG MWD+IFR1+MS
15100.000	90.000	359.915	12246.000	32.084	0.000	49.708	0.000	32.084	0.000	0.000	49.743	43.947	4.555	XOM_R2OWSG MWD+IFR1+MS
15200.000	90.000	359.915	12246.000	32.671	0.000	50.083	0.000	32.671	0.000	0.000	50.119	43.971	4.452	XOM_R2OWSG MWD+IFR1+MS
15300.000	90.000	359.915	12246.000	33.266	0.000	50.467	0.000	33.266	0.000	0.000	50.504	43.997	4.353	XOM_R2OWSG MWD+IFR1+MS
15400.000	90.000	359.915	12246.000	33.869	0.000	50.860	0.000	33.869	0.000	0.000	50.897	44.023	4.257	XOM_R2OWSG MWD+IFR1+MS

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15500.000	90.000	359.915	12246.000	34.479	0.000	51.262	0.000	34.479	0.000	0.000	51.299	44.050	4.166	XOM_R2OWSG
15600.000	90.000	359.915	12246.000	35.096	0.000	51.671	0.000	35.096	0.000	0.000	51.708	44.077	4.077	XOM_R2OWSG
15700.000	90.000	359.915	12246.000	35.720	0.000	52.089	0.000	35.720	0.000	0.000	52.126	44.105	3.992	XOM_R2OWSG
15800.000	90.000	359.915	12246.000	36.350	0.000	52.514	0.000	36.350	0.000	0.000	52.552	44.134	3.910	XOM_R2OWSG
15900.000	90.000	359.915	12246.000	36.986	0.000	52.947	0.000	36.986	0.000	0.000	52.985	44.164	3.831	XOM_R2OWSG
16000.000	90.000	359.915	12246.000	37.628	0.000	53.387	0.000	37.628	0.000	0.000	53.425	44.194	3.755	XOM_R2OWSG
16100.000	90.000	359.915	12246.000	38.275	0.000	53.835	0.000	38.275	0.000	0.000	53.873	44.225	3.682	XOM_R2OWSG
16200.000	90.000	359.915	12246.000	38.927	0.000	54.290	0.000	38.927	0.000	0.000	54.328	44.257	3.611	XOM_R2OWSG
16300.000	90.000	359.915	12246.000	39.584	0.000	54.751	0.000	39.584	0.000	0.000	54.789	44.289	3.543	XOM_R2OWSG
16400.000	90.000	359.915	12246.000	40.245	0.000	55.220	0.000	40.245	0.000	0.000	55.258	44.322	3.477	XOM_R2OWSG
16500.000	90.000	359.915	12246.000	40.911	0.000	55.695	0.000	40.911	0.000	0.000	55.733	44.356	3.413	XOM_R2OWSG
16600.000	90.000	359.915	12246.000	41.581	0.000	56.176	0.000	41.581	0.000	0.000	56.214	44.390	3.351	XOM_R2OWSG
16700.000	90.000	359.915	12246.000	42.255	0.000	56.664	0.000	42.255	0.000	0.000	56.702	44.425	3.292	XOM_R2OWSG
16800.000	90.000	359.915	12246.000	42.932	0.000	57.157	0.000	42.932	0.000	0.000	57.195	44.461	3.234	XOM_R2OWSG
16900.000	90.000	359.915	12246.000	43.614	0.000	57.657	0.000	43.614	0.000	0.000	57.695	44.498	3.178	XOM_R2OWSG
17000.000	90.000	359.915	12246.000	44.298	0.000	58.162	0.000	44.298	0.000	0.000	58.200	44.535	3.124	XOM_R2OWSG
17100.000	90.000	359.915	12246.000	44.986	0.000	58.673	0.000	44.986	0.000	0.000	58.711	44.572	3.072	XOM_R2OWSG
17200.000	90.000	359.915	12246.000	45.677	0.000	59.189	0.000	45.677	0.000	0.000	59.227	44.611	3.021	XOM_R2OWSG
17300.000	90.000	359.915	12246.000	46.371	0.000	59.711	0.000	46.371	0.000	0.000	59.749	44.650	2.972	XOM_R2OWSG
17400.000	90.000	359.915	12246.000	47.068	0.000	60.238	0.000	47.068	0.000	0.000	60.275	44.690	2.925	XOM_R2OWSG

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17500.000	90.000	359.915	12246.000	47.768	0.000	60.770	0.000	47.768	0.000	0.000	60.807	44.730	2.879	XOM_R2OWSG MWD+IFR1+MS
17600.000	90.000	359.915	12246.000	48.470	0.000	61.307	0.000	48.470	0.000	0.000	61.344	44.771	2.834	XOM_R2OWSG MWD+IFR1+MS
17700.000	90.000	359.915	12246.000	49.175	0.000	61.849	0.000	49.175	0.000	0.000	61.886	44.813	2.790	XOM_R2OWSG MWD+IFR1+MS
17800.000	90.000	359.915	12246.000	49.882	0.000	62.395	0.000	49.882	0.000	0.000	62.432	44.856	2.748	XOM_R2OWSG MWD+IFR1+MS
17900.000	90.000	359.915	12246.000	50.591	0.000	62.946	0.000	50.591	0.000	0.000	62.983	44.899	2.707	XOM_R2OWSG MWD+IFR1+MS
18000.000	90.000	359.915	12246.000	51.303	0.000	63.501	0.000	51.303	0.000	0.000	63.538	44.943	2.667	XOM_R2OWSG MWD+IFR1+MS
18100.000	90.000	359.915	12246.000	52.017	0.000	64.061	0.000	52.017	0.000	0.000	64.097	44.987	2.628	XOM_R2OWSG MWD+IFR1+MS
18200.000	90.000	359.915	12246.000	52.732	0.000	64.625	0.000	52.732	0.000	0.000	64.661	45.032	2.590	XOM_R2OWSG MWD+IFR1+MS
18300.000	90.000	359.915	12246.000	53.450	0.000	65.193	0.000	53.450	0.000	0.000	65.229	45.078	2.553	XOM_R2OWSG MWD+IFR1+MS
18400.000	90.000	359.915	12246.000	54.170	0.000	65.765	0.000	54.170	0.000	0.000	65.800	45.124	2.518	XOM_R2OWSG MWD+IFR1+MS
18500.000	90.000	359.915	12246.000	54.891	0.000	66.340	0.000	54.891	0.000	0.000	66.376	45.171	2.483	XOM_R2OWSG MWD+IFR1+MS
18600.000	90.000	359.915	12246.000	55.614	0.000	66.920	0.000	55.614	0.000	0.000	66.956	45.219	2.449	XOM_R2OWSG MWD+IFR1+MS
18700.000	90.000	359.915	12246.000	56.339	0.000	67.503	0.000	56.339	0.000	0.000	67.539	45.267	2.416	XOM_R2OWSG MWD+IFR1+MS
18800.000	90.000	359.915	12246.000	57.065	0.000	68.090	0.000	57.065	0.000	0.000	68.125	45.316	2.383	XOM_R2OWSG MWD+IFR1+MS
18900.000	90.000	359.915	12246.000	57.793	0.000	68.680	0.000	57.793	0.000	0.000	68.715	45.365	2.352	XOM_R2OWSG MWD+IFR1+MS
19000.000	90.000	359.915	12246.000	58.522	0.000	69.274	0.000	58.522	0.000	0.000	69.309	45.415	2.321	XOM_R2OWSG MWD+IFR1+MS
19100.000	90.000	359.915	12246.000	59.253	0.000	69.871	0.000	59.253	0.000	0.000	69.906	45.466	2.291	XOM_R2OWSG MWD+IFR1+MS
19200.000	90.000	359.915	12246.000	59.985	0.000	70.472	0.000	59.985	0.000	0.000	70.506	45.518	2.262	XOM_R2OWSG MWD+IFR1+MS
19300.000	90.000	359.915	12246.000	60.718	0.000	71.075	0.000	60.718	0.000	0.000	71.109	45.570	2.234	XOM_R2OWSG MWD+IFR1+MS
19400.000	90.000	359.915	12246.000	61.453	0.000	71.682	0.000	61.453	0.000	0.000	71.716	45.622	2.206	XOM_R2OWSG MWD+IFR1+MS

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19500.000	90.000	359.915	12246.000	62.189	0.000	72.291	0.000	62.189	0.000	0.000	72.325	45.675	2.179	XOM_R2OWSG MWD+IFR1+MS
19600.000	90.000	359.915	12246.000	62.926	0.000	72.904	0.000	62.926	0.000	0.000	72.938	45.729	2.152	XOM_R2OWSG MWD+IFR1+MS
19700.000	90.000	359.915	12246.000	63.664	0.000	73.519	0.000	63.664	0.000	0.000	73.553	45.784	2.126	XOM_R2OWSG MWD+IFR1+MS
19800.000	90.000	359.915	12246.000	64.403	0.000	74.137	0.000	64.403	0.000	0.000	74.171	45.839	2.101	XOM_R2OWSG MWD+IFR1+MS
19900.000	90.000	359.915	12246.000	65.144	0.000	74.758	0.000	65.144	0.000	0.000	74.791	45.895	2.076	XOM_R2OWSG MWD+IFR1+MS
20000.000	90.000	359.915	12246.000	65.885	0.000	75.382	0.000	65.885	0.000	0.000	75.415	45.951	2.052	XOM_R2OWSG MWD+IFR1+MS
20100.000	90.000	359.915	12246.000	66.627	0.000	76.008	0.000	66.627	0.000	0.000	76.040	46.008	2.028	XOM_R2OWSG MWD+IFR1+MS
20200.000	90.000	359.915	12246.000	67.371	0.000	76.636	0.000	67.371	0.000	0.000	76.669	46.065	2.005	XOM_R2OWSG MWD+IFR1+MS
20300.000	90.000	359.915	12246.000	68.115	0.000	77.267	0.000	68.115	0.000	0.000	77.300	46.123	1.982	XOM_R2OWSG MWD+IFR1+MS
20400.000	90.000	359.915	12246.000	68.860	0.000	77.901	0.000	68.860	0.000	0.000	77.933	46.182	1.960	XOM_R2OWSG MWD+IFR1+MS
20500.000	90.000	359.915	12246.000	69.606	0.000	78.536	0.000	69.606	0.000	0.000	78.568	46.241	1.939	XOM_R2OWSG MWD+IFR1+MS
20600.000	90.000	359.915	12246.000	70.353	0.000	79.174	0.000	70.353	0.000	0.000	79.206	46.301	1.917	XOM_R2OWSG MWD+IFR1+MS
20700.000	90.000	359.915	12246.000	71.101	0.000	79.815	0.000	71.101	0.000	0.000	79.846	46.362	1.896	XOM_R2OWSG MWD+IFR1+MS
20800.000	90.000	359.915	12246.000	71.849	0.000	80.457	0.000	71.849	0.000	0.000	80.489	46.423	1.876	XOM_R2OWSG MWD+IFR1+MS
20900.000	90.000	359.915	12246.000	72.599	0.000	81.102	0.000	72.599	0.000	0.000	81.133	46.484	1.856	XOM_R2OWSG MWD+IFR1+MS
21000.000	90.000	359.915	12246.000	73.349	0.000	81.748	0.000	73.349	0.000	0.000	81.779	46.547	1.836	XOM_R2OWSG MWD+IFR1+MS
21100.000	90.000	359.915	12246.000	74.099	0.000	82.397	0.000	74.099	0.000	0.000	82.428	46.610	1.817	XOM_R2OWSG MWD+IFR1+MS
21200.000	90.000	359.915	12246.000	74.851	0.000	83.048	0.000	74.851	0.000	0.000	83.078	46.673	1.798	XOM_R2OWSG MWD+IFR1+MS
21300.000	90.000	359.915	12246.000	75.603	0.000	83.700	0.000	75.603	0.000	0.000	83.731	46.737	1.780	XOM_R2OWSG MWD+IFR1+MS
21400.000	90.000	359.915	12246.000	76.356	0.000	84.355	0.000	76.356	0.000	0.000	84.385	46.801	1.762	XOM_R2OWSG MWD+IFR1+MS

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21500.000	90.000	359.915	12246.000	77.109	0.000	85.011	0.000	77.109	0.000	0.000	85.041	46.867	1.744	XOM_R2OWSG
21600.000	90.000	359.915	12246.000	77.863	0.000	85.669	0.000	77.863	0.000	0.000	85.699	46.932	1.727	XOM_R2OWSG
21700.000	90.000	359.915	12246.000	78.618	0.000	86.329	0.000	78.618	0.000	0.000	86.359	46.998	1.710	XOM_R2OWSG
21800.000	90.000	359.915	12246.000	79.373	0.000	86.990	0.000	79.373	0.000	0.000	87.020	47.065	1.693	XOM_R2OWSG
21900.000	90.000	359.915	12246.000	80.129	0.000	87.654	0.000	80.129	0.000	0.000	87.683	47.133	1.676	XOM_R2OWSG
22000.000	90.000	359.915	12246.000	80.885	0.000	88.319	0.000	80.885	0.000	0.000	88.348	47.201	1.660	XOM_R2OWSG
22100.000	90.000	359.915	12246.000	81.642	0.000	88.985	0.000	81.642	0.000	0.000	89.014	47.269	1.644	XOM_R2OWSG
22200.000	90.000	359.915	12246.000	82.399	0.000	89.653	0.000	82.399	0.000	0.000	89.682	47.338	1.629	XOM_R2OWSG
22300.000	90.000	359.915	12246.000	83.157	0.000	90.323	0.000	83.157	0.000	0.000	90.351	47.408	1.613	XOM_R2OWSG
22400.000	90.000	359.915	12246.000	83.916	0.000	90.994	0.000	83.916	0.000	0.000	91.022	47.478	1.598	XOM_R2OWSG
22500.000	90.000	359.915	12246.000	84.674	0.000	91.666	0.000	84.674	0.000	0.000	91.695	47.548	1.583	XOM_R2OWSG
22600.000	90.000	359.915	12246.000	85.434	0.000	92.340	0.000	85.434	0.000	0.000	92.368	47.620	1.569	XOM_R2OWSG
22700.000	90.000	359.915	12246.000	86.194	0.000	93.016	0.000	86.194	0.000	0.000	93.044	47.691	1.555	XOM_R2OWSG
22800.000	90.000	359.915	12246.000	86.954	0.000	93.692	0.000	86.954	0.000	0.000	93.720	47.764	1.541	XOM_R2OWSG
22900.000	90.000	359.915	12246.000	87.714	0.000	94.370	0.000	87.714	0.000	0.000	94.398	47.837	1.527	XOM_R2OWSG
23000.000	90.000	359.915	12246.000	88.476	0.000	95.050	0.000	88.476	0.000	0.000	95.077	47.910	1.513	XOM_R2OWSG
23100.000	90.000	359.915	12246.000	89.237	0.000	95.731	0.000	89.237	0.000	0.000	95.758	47.984	1.500	XOM_R2OWSG
23200.000	90.000	359.915	12246.000	89.999	0.000	96.412	0.000	89.999	0.000	0.000	96.440	48.058	1.487	XOM_R2OWSG
23300.000	90.000	359.915	12246.000	90.761	0.000	97.096	0.000	90.761	0.000	0.000	97.123	48.133	1.474	XOM_R2OWSG
23400.000	90.000	359.915	12246.000	91.524	0.000	97.780	0.000	91.524	0.000	0.000	97.807	48.209	1.461	XOM_R2OWSG

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23500.000	90.000	359.915	12246.000	92.287	0.000	98.466	0.000	92.287	0.000	0.000	98.492	48.285	1.449	XOM_R2OWSG MWD+IFR1+MS
23600.000	90.000	359.915	12246.000	93.050	0.000	99.152	0.000	93.050	0.000	0.000	99.179	48.361	1.436	XOM_R2OWSG MWD+IFR1+MS
23700.000	90.000	359.915	12246.000	93.814	0.000	99.840	0.000	93.814	0.000	0.000	99.867	48.438	1.424	XOM_R2OWSG MWD+IFR1+MS
23800.000	90.000	359.915	12246.000	94.578	0.000	100.529	0.000	94.578	0.000	0.000	100.556	48.516	1.412	XOM_R2OWSG MWD+IFR1+MS
23900.000	90.000	359.915	12246.000	95.343	0.000	101.219	0.000	95.343	0.000	0.000	101.245	48.594	1.401	XOM_R2OWSG MWD+IFR1+MS
24000.000	90.000	359.915	12246.000	96.107	0.000	101.910	0.000	96.107	0.000	0.000	101.936	48.672	1.389	XOM_R2OWSG MWD+IFR1+MS
24100.000	90.000	359.915	12246.000	96.873	0.000	102.603	0.000	96.873	0.000	0.000	102.628	48.751	1.378	XOM_R2OWSG MWD+IFR1+MS
24200.000	90.000	359.915	12246.000	97.638	0.000	103.296	0.000	97.638	0.000	0.000	103.321	48.831	1.366	XOM_R2OWSG MWD+IFR1+MS
24300.000	90.000	359.915	12246.000	98.404	0.000	103.990	0.000	98.404	0.000	0.000	104.016	48.911	1.355	XOM_R2OWSG MWD+IFR1+MS
24400.000	90.000	359.915	12246.000	99.170	0.000	104.685	0.000	99.170	0.000	0.000	104.711	48.992	1.345	XOM_R2OWSG MWD+IFR1+MS
24500.000	90.000	359.915	12246.000	99.936	0.000	105.381	0.000	99.936	0.000	0.000	105.407	49.073	1.334	XOM_R2OWSG MWD+IFR1+MS
24600.000	90.000	359.915	12246.000	100.703	0.000	106.078	0.000	100.703	0.000	0.000	106.104	49.154	1.323	XOM_R2OWSG MWD+IFR1+MS
24700.000	90.000	359.915	12246.000	101.469	0.000	106.776	0.000	101.469	0.000	0.000	106.801	49.236	1.313	XOM_R2OWSG MWD+IFR1+MS
24800.000	90.000	359.915	12246.000	102.237	0.000	107.475	0.000	102.237	0.000	0.000	107.500	49.319	1.303	XOM_R2OWSG MWD+IFR1+MS
24900.000	90.000	359.915	12246.000	103.004	0.000	108.175	0.000	103.004	0.000	0.000	108.200	49.402	1.293	XOM_R2OWSG MWD+IFR1+MS
25000.000	90.000	359.915	12246.000	103.772	0.000	108.876	0.000	103.772	0.000	0.000	108.900	49.485	1.283	XOM_R2OWSG MWD+IFR1+MS
25100.000	90.000	359.915	12246.000	104.540	0.000	109.577	0.000	104.540	0.000	0.000	109.602	49.569	1.273	XOM_R2OWSG MWD+IFR1+MS
25200.000	90.000	359.915	12246.000	105.308	0.000	110.280	0.000	105.308	0.000	0.000	110.304	49.654	1.263	XOM_R2OWSG MWD+IFR1+MS
25300.000	90.000	359.915	12246.000	106.076	0.000	110.983	0.000	106.076	0.000	0.000	111.007	49.739	1.254	XOM_R2OWSG MWD+IFR1+MS
25400.000	90.000	359.915	12246.000	106.845	0.000	111.687	0.000	106.845	0.000	0.000	111.711	49.824	1.244	XOM_R2OWSG MWD+IFR1+MS

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25500.000	90.000	359.915	12246.000	107.614	0.000	112.392	0.000	107.614	0.000	0.000	112.416	49.910	1.235	XOM_R2OWSG MWD+IFR1+MS
25600.000	90.000	359.915	12246.000	108.383	0.000	113.097	0.000	108.383	0.000	0.000	113.121	49.997	1.226	XOM_R2OWSG MWD+IFR1+MS
25700.000	90.000	359.915	12246.000	109.152	0.000	113.804	0.000	109.152	0.000	0.000	113.827	50.083	1.217	XOM_R2OWSG MWD+IFR1+MS
25791.667	90.000	359.915	12246.000	109.857	0.000	114.452	0.000	109.857	0.000	0.000	114.475	50.163	1.209	XOM_R2OWSG MWD+IFR1+MS
25800.000	90.000	359.915	12246.000	109.922	0.000	114.510	0.000	109.922	0.000	0.000	114.534	50.171	1.208	XOM_R2OWSG MWD+IFR1+MS
25881.637	90.000	359.915	12246.000	110.550	0.000	115.088	0.000	110.550	0.000	0.000	115.112	50.242	1.201	XOM_R2OWSG MWD+IFR1+MS

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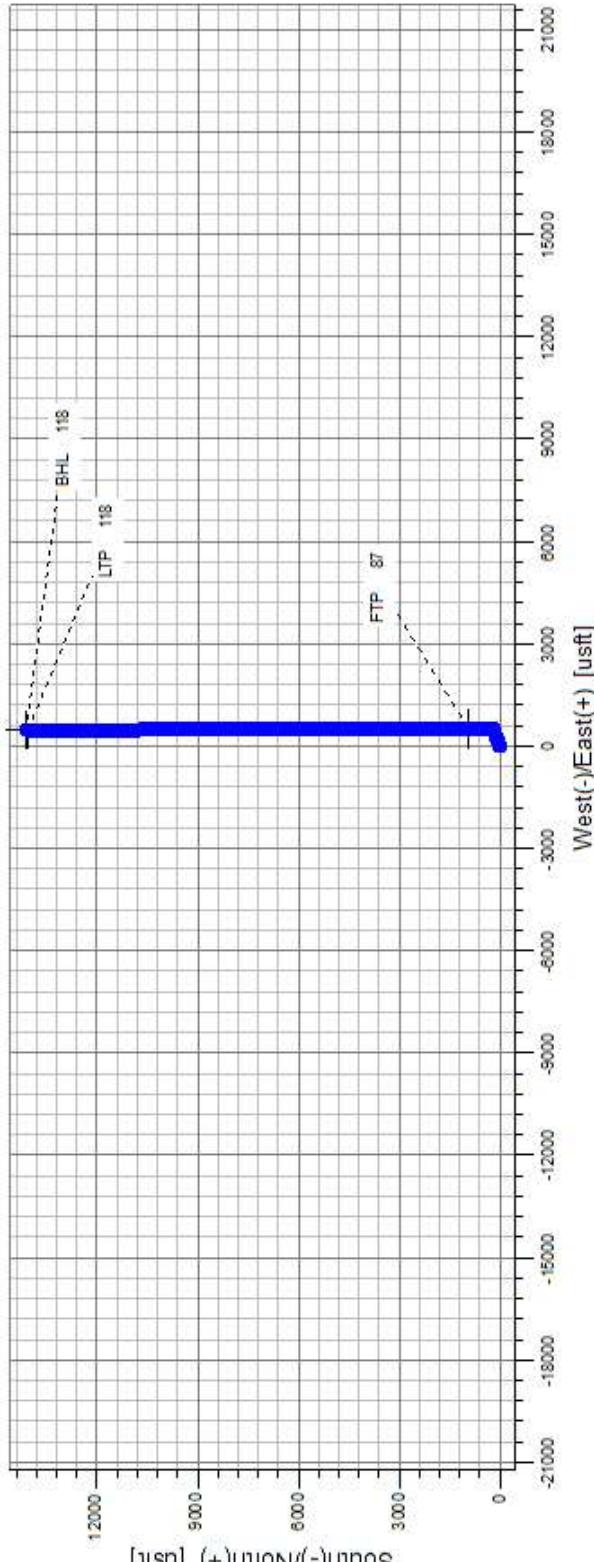
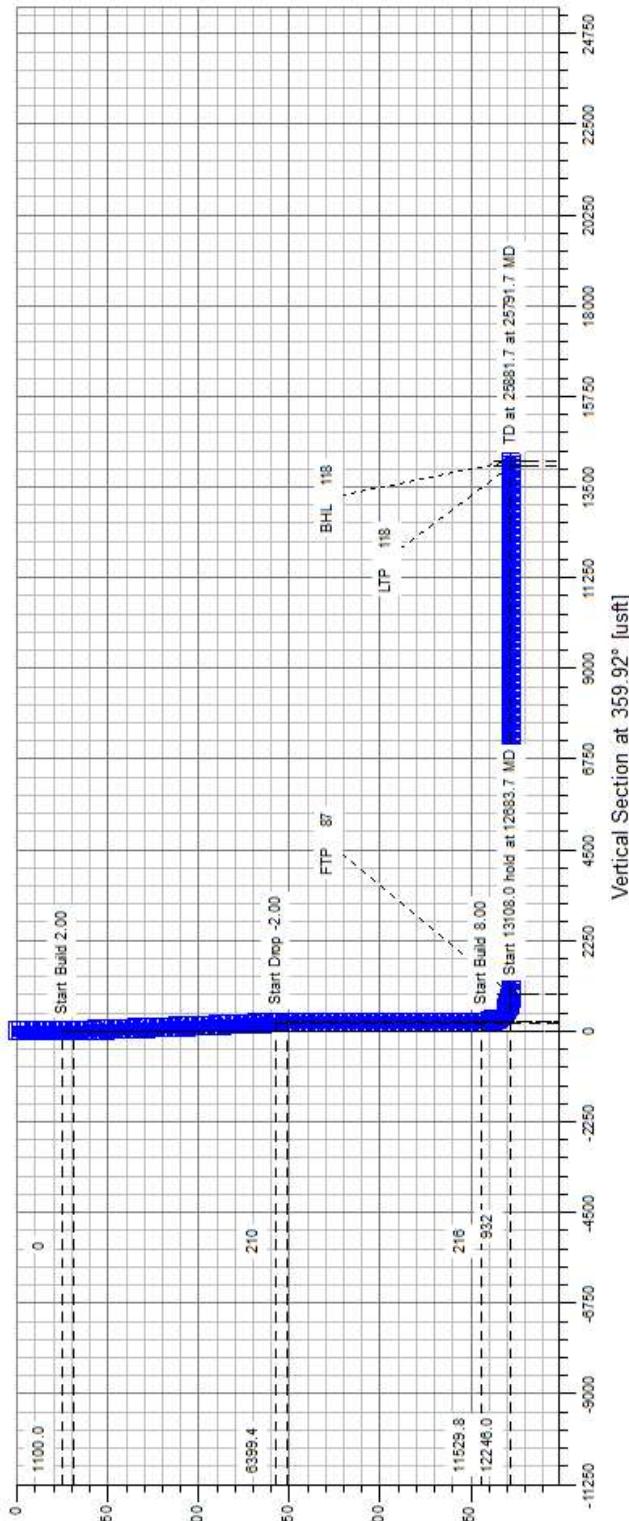
Plan Targets

Poker Lake Unit 14-35 BD 306H

Target Name	Measured Depth		Grid Northing (ft)	Grid Easting (ft)	TVD MSL (ft)	Target Shape
FTP 87	12683.61		414247.20	650767.60	8865.00	CIRCLE
LTP 118	25791.67		427355.20	650748.20	8865.00	CIRCLE
BHL 118	25882.50		427445.20	650747.20	8865.00	CIRCLE

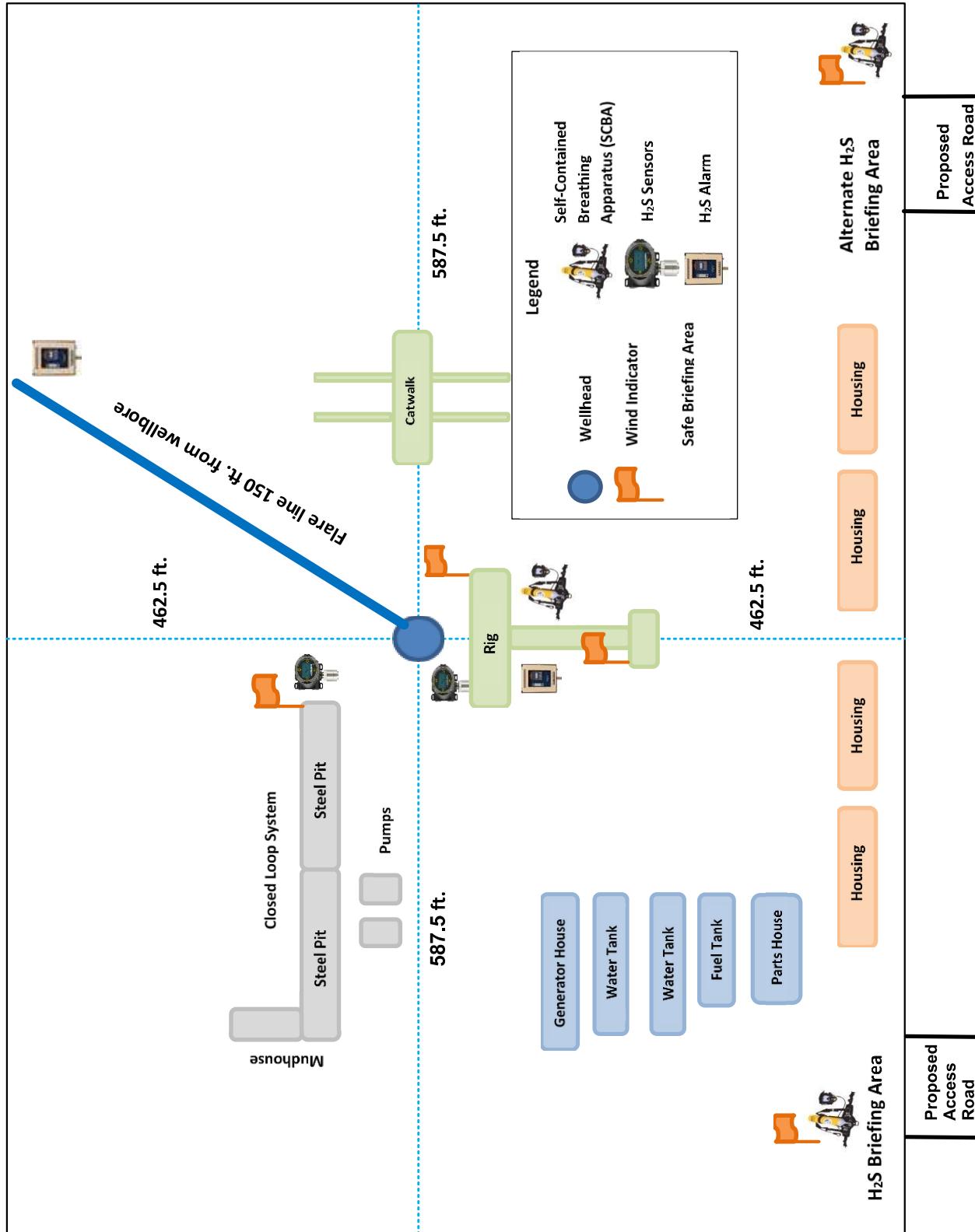
# Poker Lake Unit 14-35 BD 306H

Formation
Rustler
Salado
Base of Salt
Delaware
Cherry Canyon
Brushy Canyon
Brushy Canyon Lower
Basal Brushy Canyon
Bone Spring Lime
Avalon Shale
Lower Avalon Shale
1st Bone Spring Lime
1st Bone Spring Sand
2nd Bone Spring Shale
2nd Bone Spring Lime
2nd Bone Spring Sand
3rd Bone Spring Lime
Harkey
3rd Bone Spring Shale
3rd Bone Spring Sand
Wolfcamp
Wolfcamp X
Wolfcamp Y
Wolfcamp A
Wolfcamp B
Wolfcamp C
Wolfcamp D
Wolfcamp D Landing
Wolfcamp E
Wolfcamp F



## H<sub>2</sub>S Briefing Areas and Alarm Locations

↑ N  
Prevaling Winds  
Direction SW



State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** XTO Permian Operating, LLC

**OGRID:** 373075

**Date:** 09/05/2024

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	3 yr Anticipated decline Oil BBL/D	Anticipated Gas MCF/D	3 yr anticipated decline Gas MCF/D	Anticipated Produced Water BBL/D	3 yr anticipated decline Water BBL/D
Poker Lake Unit 14-35 BD 308H	TBD	14 T25S R30E	833 FNL, 1264 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 309H	TBD	14 T25S R30E	833 FNL, 1234 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 101H	TBD	14 T25S R30E	593 FNL, 1795 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 102H	TBD	14 T25S R30E	593 FNL, 1765 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 103H	TBD	14 T25S R30E	593 FNL, 1735 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 104H	TBD	14 T25S R30E	593 FNL, 1705 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 105H	TBD	14 T25S R30E	593 FNL, 1675 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 106H	TBD	14 T25S R30E	593 FNL, 1645 FEL	1,900	200	3,250	900	3,750	400

Poker Lake Unit 14-35 BD 107H	TBD	14 T25S R30E	593 FNL, 1295 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 108H	TBD	14 T25S R30E	593 FNL, 1265 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 109H	TBD	14 T25S R30E	593 FNL, 1235 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-35 BD 201H	TBD	14 T25S R30E	713 FNL, 1795 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 202H	TBD	14 T25S R30E	713 FNL, 1765 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 203H	TBD	14 T25S R30E	713 FNL, 1735 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 204H	TBD	14 T25S R30E	713 FNL, 1705 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 205H	TBD	14 T25S R30E	713 FNL, 1675 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 206H	TBD	14 T25S R30E	713 FNL, 1645 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 207H	TBD	14 T25S R30E	713 FNL, 1295 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 208H	TBD	14 T25S R30E	713 FNL, 1265 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 209H	TBD	14 T25S R30E	713 FNL, 1235 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 301H	TBD	14 T25S R30E	833 FNL, 1794 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 302H	TBD	14 T25S R30E	833 FNL, 1764 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 303H	TBD	14 T25S R30E	833 FNL, 1734 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 304H	TBD	14 T25S R30E	833 FNL, 1704 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 305H	TBD	14 T25S R30E	833 FNL, 1674 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-35 BD 306H	TBD	14 T25S R30E	833 FNL, 1644 FEL	1,800	200	7,500	1,200	7,000	800

Poker Lake Unit 14-35 BD 307H	TBD	14 T25S R30E	833 FNL, 1294 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 501H	TBD	14 T25S R30E	1073 FNL, 1792 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 502H	TBD	14 T25S R30E	1073 FNL, 1762 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 503H	TBD	14 T25S R30E	1073 FNL, 1732 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 504H	TBD	14 T25S R30E	1073 FNL, 1702 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 505H	TBD	14 T25S R30E	1073 FNL, 1672 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 506H	TBD	14 T25S R30E	1073 FNL, 1642 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 507H	TBD	14 T25S R30E	1073 FNL, 1292 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 508H	TBD	14 T25S R30E	1073 FNL, 1262 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 509H	TBD	14 T25S R30E	1073 FNL, 1232 FEL	1,900	200	3,250	900	3,750	400
Poker Lake Unit 14-26 BD 510H	TBD	14 T25S R30E	1073 FNL, 1202 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 511H	TBD	14 T25S R30E	1073 FNL, 1172 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 512H	TBD	14 T25S R30E	1073 FNL, 1142 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 406H	TBD	14 T25S R30E	953 FNL, 1643 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 407H	TBD	14 T25S R30E	953 FNL, 1293 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 401H	TBD	14 T25S R30E	953 FNL, 1793 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 402H	TBD	14 T25S R30E	953 FNL, 1763 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 403H	TBD	14 T25S R30E	953 FNL, 1733 FEL	1,800	200	7,500	1,200	7,000	800

Poker Lake Unit 14-26 BD 404H	TBD	14 T25S R30E	953 FNL, 1703 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 405H	TBD	14 T25S R30E	953 FNL, 1673 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 310H	TBD	14 T25S R30E	833 FNL, 1204 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 408H	TBD	14 T25S R30E	953 FNL, 1263 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 409H	TBD	14 T25S R30E	953 FNL, 1233 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 410H	TBD	14 T25S R30E	953 FNL, 1203 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 411H	TBD	14 T25S R30E	953 FNL, 1173 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 14-26 BD 412H	TBD	14 T25S R30E	953 FNL, 1143 FEL	1,800	200	7,500	1,200	7,000	800
Poker Lake Unit 13-36 BD 111H	TBD	14 T25S R30E	593 FNL, 1175 FEL	2,300	250	3,750	1,000	4,500	500
Poker Lake Unit 13-36 BD 112H	TBD	14 T25S R30E	593 FNL, 1145 FEL	2,300	250	3,750	1,000	4,500	500
Poker Lake Unit 13-36 BD 110H	TBD	14 T25S R30E	593 FNL, 1205 FEL	2,300	250	3,750	1,000	4,500	500
Poker Lake Unit 13-36 BD 210H	TBD	14 T25S R30E	713 FNL, 1205 FEL	2,100	250	9,000	1,400	8,500	950
Poker Lake Unit 13-36 BD 211H	TBD	14 T25S R30E	713 FNL, 1175 FEL	2,100	250	9,000	1,400	8,500	950
Poker Lake Unit 13-36 BD 212H	TBD	14 T25S R30E	713 FNL, 1145 FEL	2,100	250	9,000	1,400	8,500	950
Poker Lake Unit 13-36 BD 311H	TBD	14 T25S R30E	833 FNL, 1174 FEL	2,100	250	9,000	1,400	8,500	950
Poker Lake Unit 13-36 BD 312H	TBD	14 T25S R30E	833 FNL, 1144 FEL	2,100	250	9,000	1,400	8,500	950

**IV. Central Delivery Point Name:** POKER LAKE UNIT SECTION 14 EAST & WEST CVB [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Poker Lake Unit 14-35 BD 308H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 309H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 101H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 102H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 103H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 104H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 105H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 106H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 107H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 108H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 109H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 201H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 202H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 203H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 204H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 205H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 206H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 207H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 208H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 209H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 301H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 302H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 303H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 304H	TBD	TBD	TBD	TBD	TBD	TBD

Poker Lake Unit 14-35 BD 305H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 306H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-35 BD 307H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 501H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 502H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 503H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 504H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 505H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 506H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 507H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 508H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 509H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 510H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 511H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 512H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 406H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 407H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 401H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 402H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 403H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 404H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 405H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 310H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 408H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 409H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 410H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 14-26 BD 411H	TBD	TBD	TBD	TBD	TBD	TBD

Poker Lake Unit 14-26 BD 412H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 111H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 112H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 110H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 210H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 211H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 212H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 311H	TBD	TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 13-36 BD 312H	TBD	TBD	TBD	TBD	TBD	TBD

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**  
**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

## Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

*If Operator checks this box, Operator will select one of the following:*

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

## Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

**I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.**

Signature: *Vishal Rajan*

Printed Name: VISHAL RAJAN

Title: REGULATORY ANALYST

E-mail Address: vishal.rajan@exxonmobil.com

Date: 11/26/2024

Phone: 346-225-9159

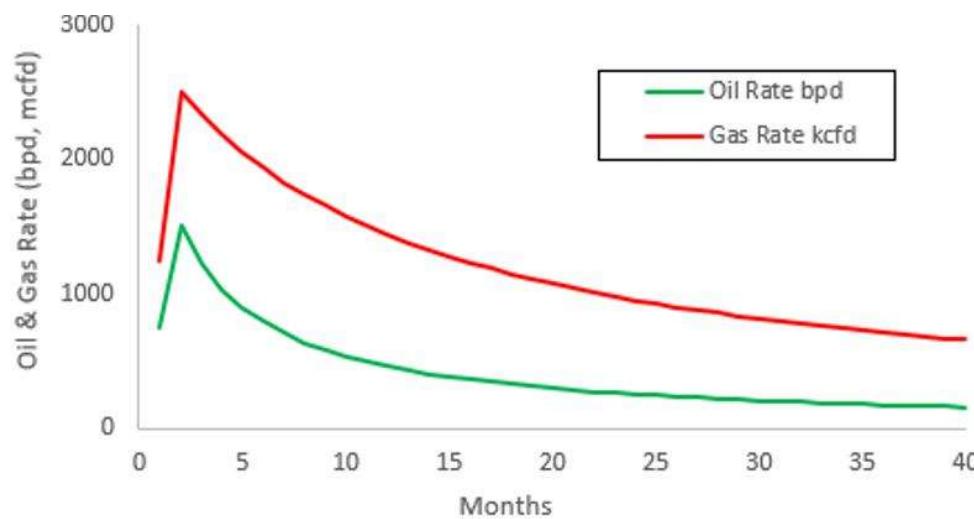
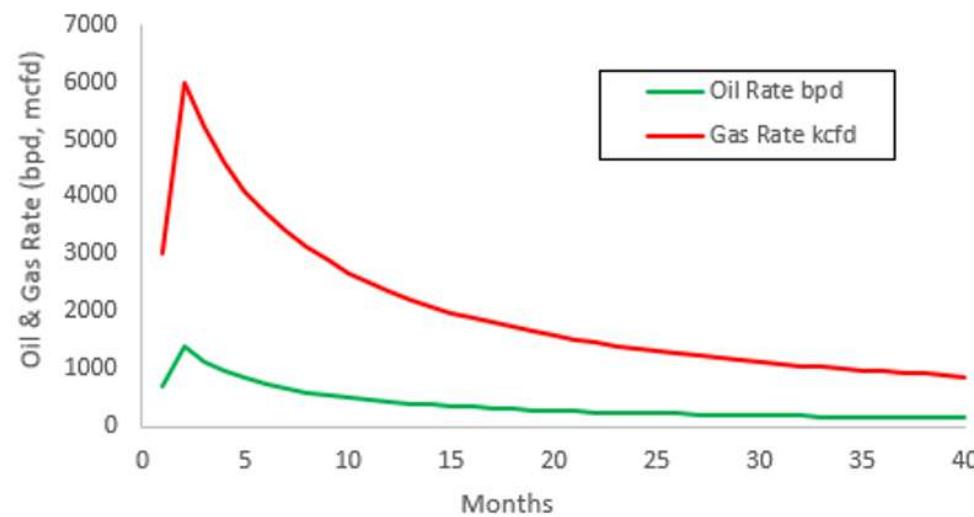
### OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)

Approved By:

Title:

Approval Date:

Conditions of Approval:

**Poker Lake Unit – Decline Curves****Bone Spring:****Wolfcamp:**

## VI. Separation Equipment:

XTO Permian Operating LLC. utilizes a "stage separation" process in which oil and gas separation is carried out through a series of separators operating at successively reduced pressures.

Hydrocarbon liquids are produced into a high-pressure inlet separator, then carried through one or more lower pressure separation vessels before entering the storage tanks. The purpose of this separation process is to attain maximum recovery of liquid hydrocarbons from the fluids and allow maximum capture of produced gas into the sales pipeline. XTO utilizes a series of Low-Pressure Compression units to capture gas off the staged separation and send it to the sales pipeline. This process minimizes the amount of flash gas that enters the end-stage storage tanks that is subsequently vented or flared.

## VII. Operational Practices

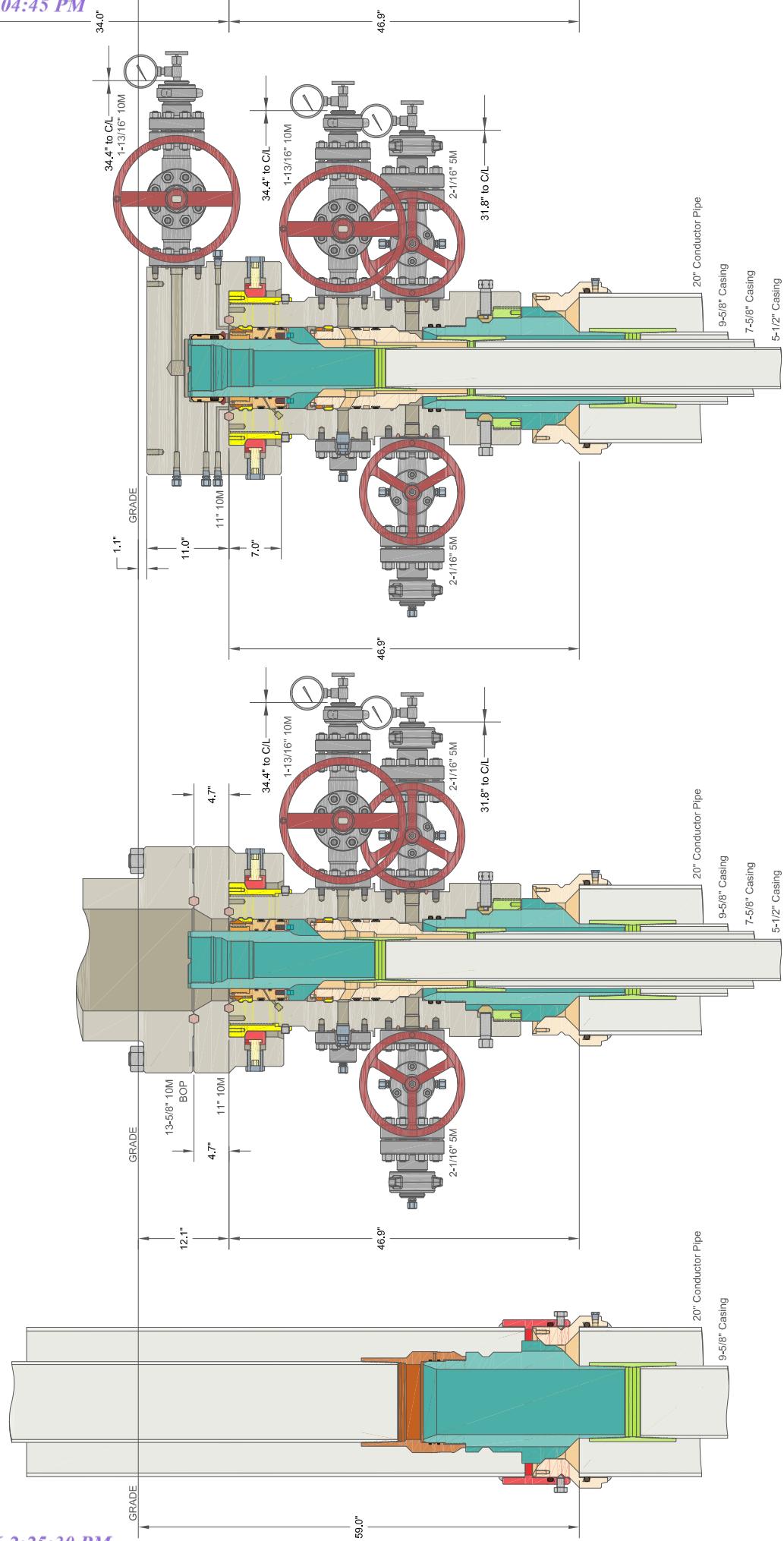
XTO Permian Operating LLC will employ best management practices and control technologies to maximize the recovery and minimize waste of natural gas through venting and flaring.

- During drilling operations, XTO will utilize flares to capture and control natural gas, where technically feasible. If flaring is deemed technically in-feasible, XTO will employ best management practices to minimize or reduce venting to the extent possible.
- During completions operations, XTO will utilize Green Completion methods to capture gas produced during well completions that is otherwise vented or flared. If capture is technically infeasible, flares will be used to control flow back fluids entering into frac tanks during initial flowback. Upon indication of first measurable hydrocarbon volumes, XTO Permian Operating LLC will turn operations to onsite separation vessels and flow to the gathering pipeline.
- During production operations, XTO Permian Operating LLC will take every practical effort to minimize waste of natural gas through venting and flaring by:
  - Designing and constructing facilities in a manner consistent to achieve maximum capture and control of hydrocarbon liquids & produced gas
  - Utilizing a closed-loop capture system to collect, and route produced gas to sales line via low pressure compression, or to a flare/combustor
  - Flaring in lieu of venting, where technically feasible
  - Utilizing auto-ignitors or continuous pilots, with thermocouples connected to Scada, to quickly detect and resolve issues related to malfunctioning flares/combustors
  - Employ the use of automatic tank gauging to minimize storage tank venting during loading events
  - Installing air-driven or electric-driven pneumatics & combustion engines, where technically feasible to minimize venting to the atmosphere
  - Confirm equipment is properly maintained and repaired through a preventative maintenance and repair program to ensure equipment meets all manufacturer specifications

- Conduct and document AVO inspections on the frequency set forth in Part 27 to detect and repair any onsite leaks as quickly and efficiently as is feasible.

#### VIII. Best Management Practices during Maintenance

XTO Permian Operating LLC. will utilize best management practices to minimize venting during active and planned maintenance activities. XTO is operating under guidance that production facilities permitted under NOI permits have no provisions to allow high pressure flaring and high-pressure flaring is only allowed in disruption scenarios so long as the duration is less than eight hours. When technically feasible, flaring during maintenance activities will be utilized in lieu of venting to the atmosphere. XTO will work with third-party operators during scheduled maintenance of downstream pipeline or processing plants to address those events ahead of time to minimize venting. Actions considered include identifying alternative capture approaches or planning to temporarily reduce production or shut in the well to address these circumstances.



**DRILLING PLAN: BLM COMPLIANCE**  
(Supplement to BLM 3160-3)

XTO Energy Inc.  
POKER LAKE UNIT 14-35 BD 306H  
Projected TD: 25881.64' MD / 12246' TVD  
SHL: 833' FNL & 1644' FEL, Section 14, T25S, R30E  
BHL: 2629' FSL & 1130' FEL, Section 35, T24S, R30E  
EDDY County, NM

**1. Geologic Name of Surface Formation**

A. Quaternary

**2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas**

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	1001'	Water
Top of Salt	1292'	Water
Base of Salt	3796'	Water
Delaware	4046'	Water
Brushy Canyon	6224'	Water/Oil/Gas
Bone Spring	7884'	Water
Avalon	8019'	Water/Oil/Gas
1st Bone Spring	8589'	Water/Oil/Gas
2nd Bone Spring	9155'	Water/Oil/Gas
3rd Bone Spring	10016'	Water/Oil/Gas
Wolfcamp	11221'	Water/Oil/Gas
Wolfcamp X	11252'	Water/Oil/Gas
Wolfcamp Y	11341'	Water/Oil/Gas
Wolfcamp A	11380'	Water/Oil/Gas
Wolfcamp B	11794'	Water/Oil/Gas
Wolfcamp C	11985'	Water/Oil/Gas
Wolfcamp D	12227'	Water/Oil/Gas
<b>Target/Land Curve</b>	<b>12246'</b>	Water/Oil/Gas

\*\*\* Hydrocarbons @ Brushy Canyon

\*\*\* Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 1101' (191' above the salt). The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 11358.65'. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 25881.64 MD/TD and 5.5 inch production casing will be set at TD

**3. Casing Design**

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 1101'	9.625	40	J-55	BTC	New	1.16	5.72	14.31
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	1.80	2.57	1.65
8.75	4000' – 11358.65'	7.625	29.7	HC L-80	Flush Joint	New	1.31	1.67	1.86
6.75	0' – 11258.65'	5.5	20	RY P-110 ICY	Semi-premium/TPN	New	1.05	1.52	1.85
6.75	11258.65' – 25881.64'	5.5	20	RY P-110 ICY	Semi-flush/Wedge 441	New	1.05	1.39	1.85

• XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing

**Wellhead:***Permanent Wellhead*

Multibowl System for 3 String desing as per attachment.

**4. Cement Program**

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

***Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 1101'***

Lead: 260 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

***Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 11358.65'****1st Stage*

Optional Lead: 330 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 470 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6224

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

*2nd Stage*

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)

Tail: 700 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6224') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yd, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**Production Casing: 5.5, 20 New Semi-flush/Wedge 441 , RY P-110 ICY casing to be set at +/- 25881.64'**

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft<sup>3</sup>/sx, 15.00 gal/sx water) Top of Cement: 11058.65 feet  
Tail: 1020 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft<sup>3</sup>/sx, 8.38 gal/sx water) Top of Cement: 11558.65 feet  
Compressives: 12-hr = 800 psi 24 hr = 1500 psi

**5. Pressure Control Equipment**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of 5M Hydril and 10M 3-Ram BOP.

All BOP testing will be done by an independent service company. Operator will test as per BLM CFR43-3172

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. .

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53.

## 6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Additional Comments
0' - 1101'	12.25	FW/Native	8.4-8.9	35-40	NC	Fresh water or native water
1101' - 3796'	8.75	Saturated brine	10.0-10.5	30-32	NC	Fully saturated salt across salado / salt
3796' - 11358.65'	8.75	Brine or Direct Emulsion	10-10.5	30-32	NC	Depending on well conditions
11358.65' - 25881.64'	6.75	OBM	12.5-13	50-60	NC - 20	N/A

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt. A saturated salt brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

## 7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

## 8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

## 9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 185 to 205 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

## 10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
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WEB: www.gates.com/oilandgas

NEW CHOKE HOSE  
INSTALLED 02-10-2024

### CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O. #:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:** *F. OSMOS*

**TITLE:** QUALITY ASSURANCE

**DATE:** 1/25/2024



H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

**TEST OBJECT**

Serial number: H3-012524-1

Production description: 74621/66-1531

Lot number:

Sales order #: 529480

Description: 74621/66-1531

Customer reference: FG1213

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053

Fitting 1: 3.0 x 4-1/16 10K

Test pressure: 15000.00 psi

Part number:

Test pressure hold: 3600.00 sec

Description:

Work pressure: 10000.00 psi

Fitting 2: 3.0 x 4-1/16 10K

Work pressure hold: 900.00 sec

Part number:

Length difference: 0.00 %

Description:

Length difference: 0.00 inch

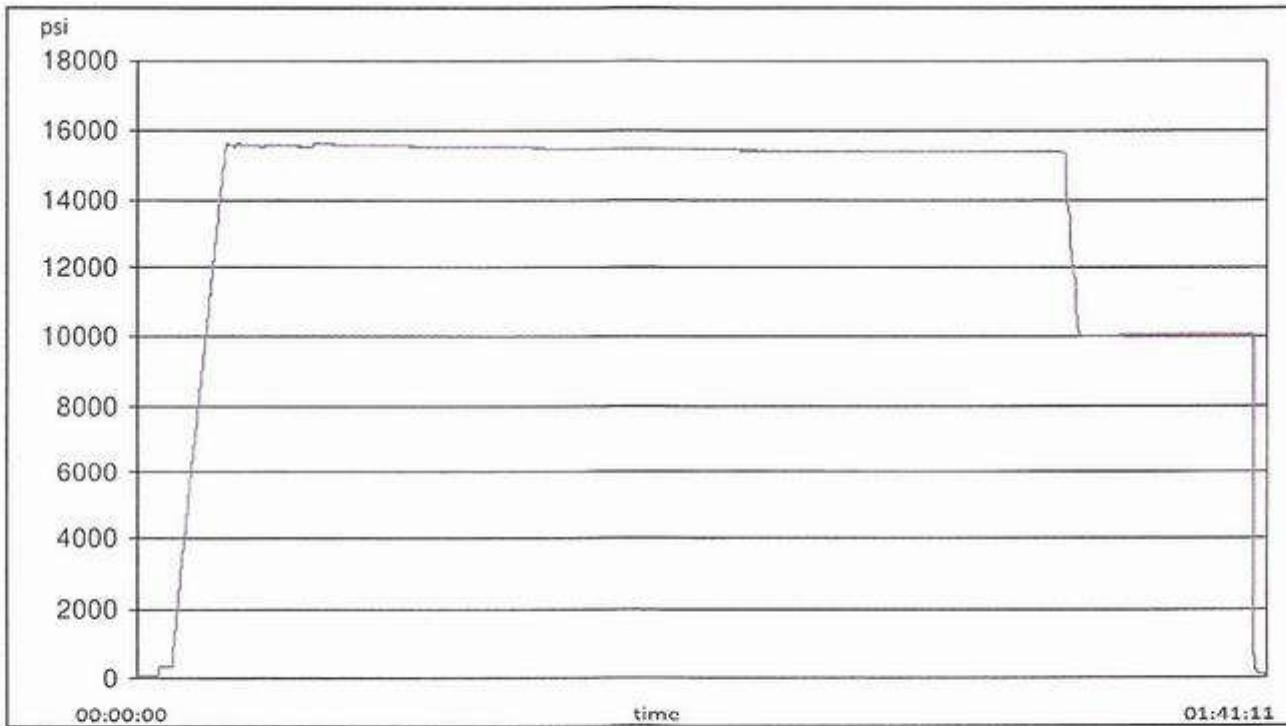
Visual check:

Length: 45 feet

Pressure test result: PASS

Length measurement result:

Test operator: Travis





H3-15/1b

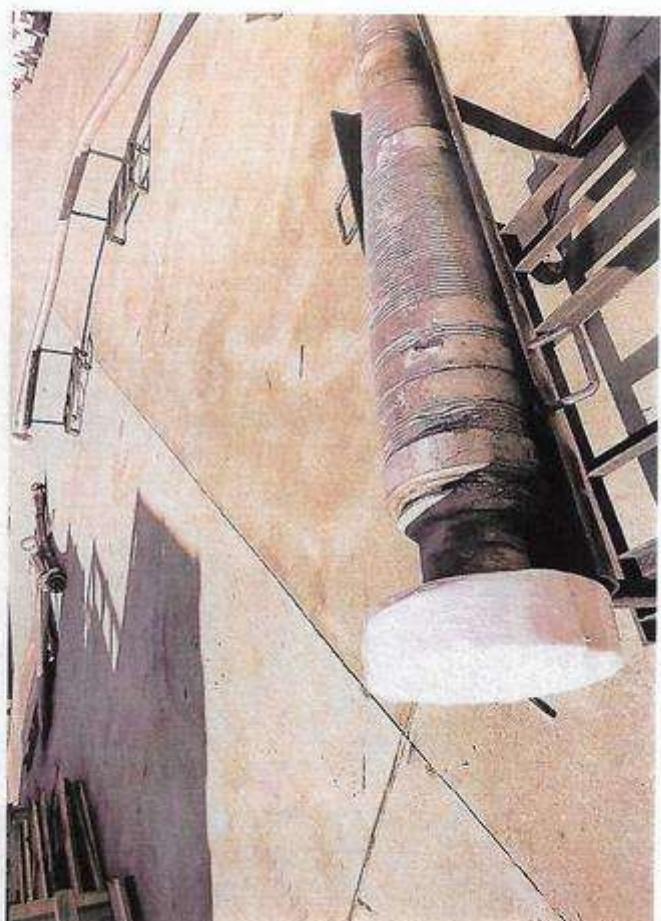
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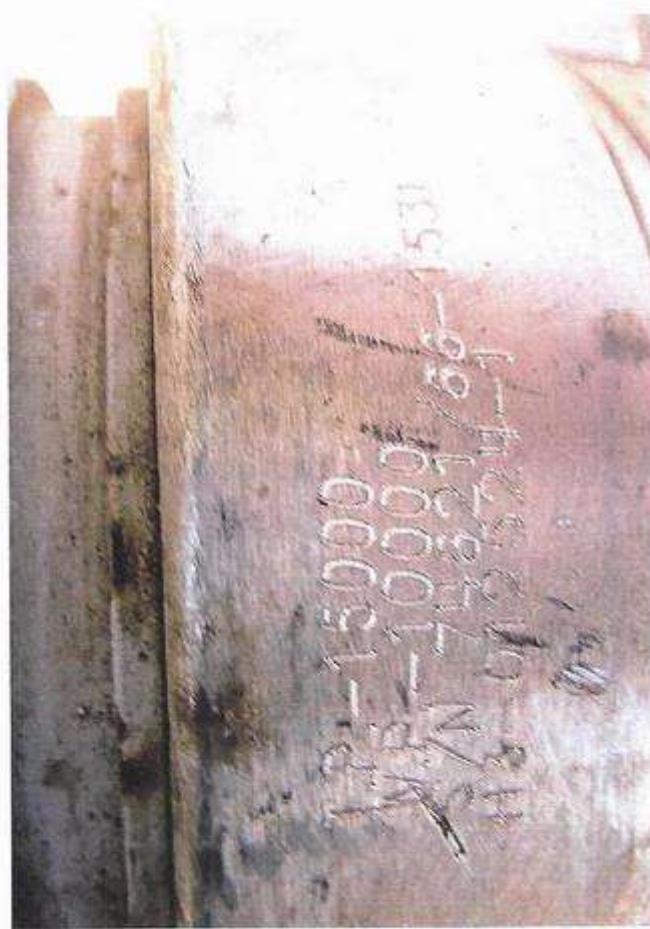
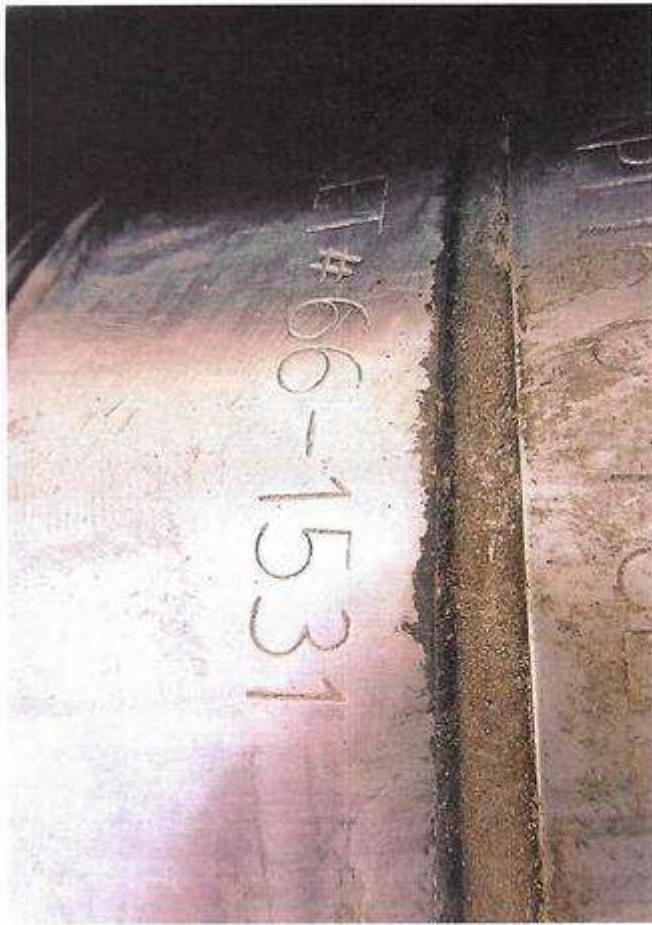
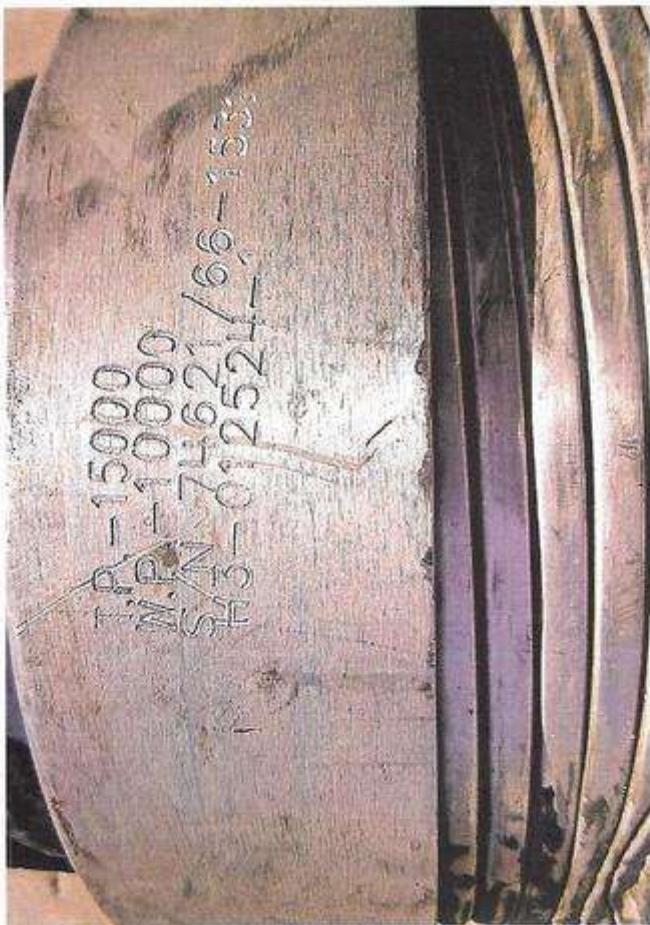
## TEST REPORT

### GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PH0	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

#### Comment







**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

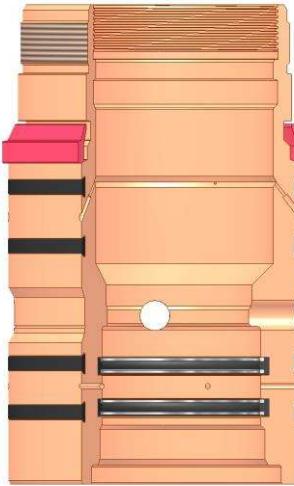
**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

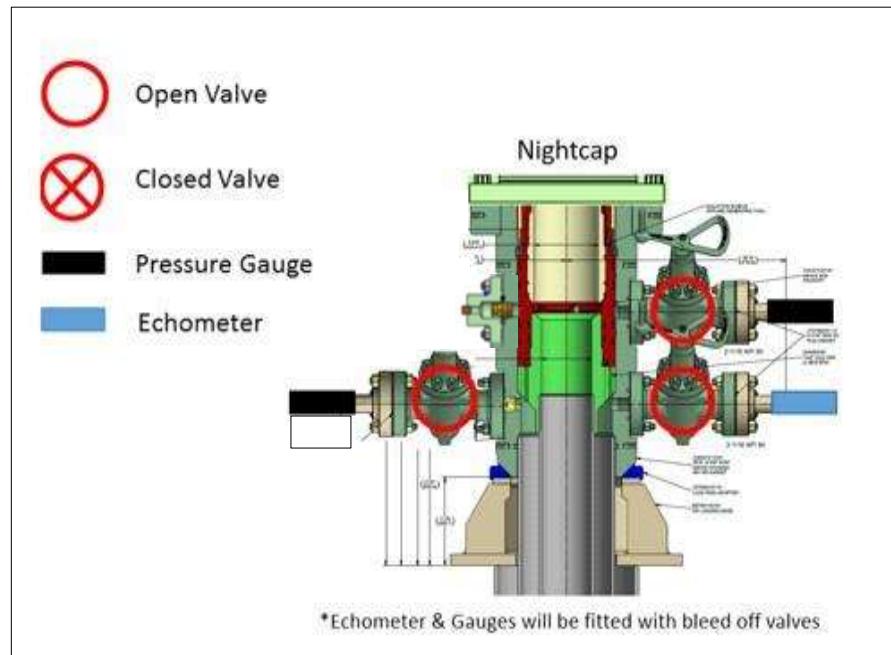
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

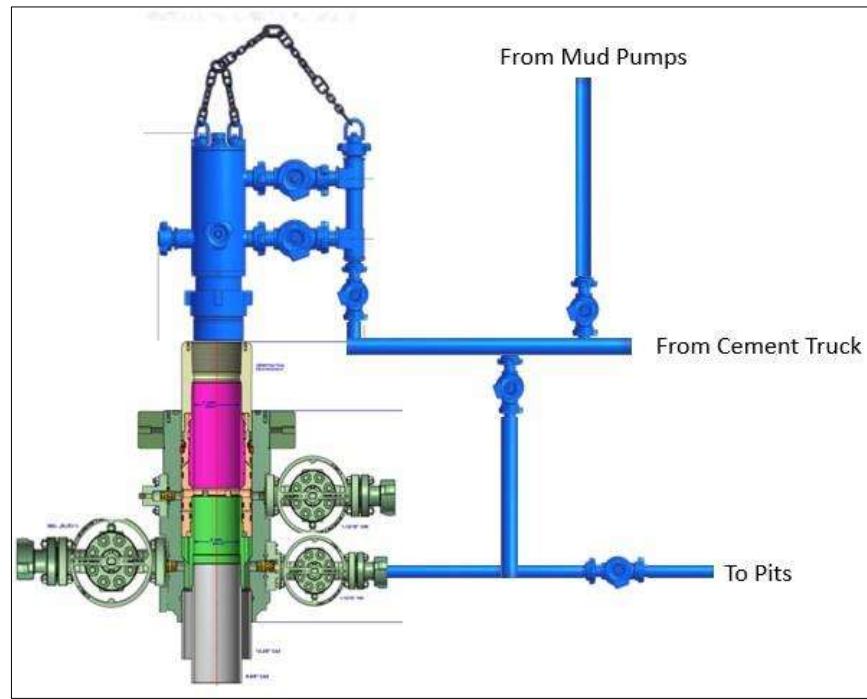
## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nippled up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

## 10,000 PSI Annular BOP Variance Request

Mewbourne Oil Company request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

### 1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

12-1/4" Intermediate Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	8.000"-9.625"	Annular	5M	-	-
Intermediate Casing	9.625"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

8-3/4" Production Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	7"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

6-1/8" Lateral Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
DCs and MWD tools	4.750"-5.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Mud Motor	4.750"-5.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Production Casing	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Upper 3.5"-5.5" VBR	10M 10M
Open-Hole	-	Blind Rams	10M	-	-

VBR = Variable Bore Ram

## 2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the Mewbourne Oil Company drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

### General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP & SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

### General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
6. Regroup and identify forward plan

### General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
  - a. Perform flow check. If flowing, continue to (b).
  - b. Sound alarm (alert crew)
  - c. Stab full-opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper variable bore rams
  - e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
  - f. Confirm shut-in
  - g. Notify toolpusher/company representative
  - h. Read and record the following:
    - i. SIDPP & SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full-opening safety valve and close
  - c. Space out drill string with upset just beneath the upper variable bore rams
  - d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
  - e. Confirm shut-in
  - f. Notify toolpusher/company representative
  - g. Read and record the following:
    - i. SIDPP & SICP

- ii. Pit gain
- iii. Time

h. Regroup and identify forward plan

3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:

- a. Sound alarm (alert crew)
- b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
- c. If impossible to pull string clear of the stack:
- d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
- e. Space out drill string with tooljoint just beneath the upper variable bore ram
- f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
- g. Confirm shut-in
- h. Notify toolpusher/company representative
- i. Read and record the following:
  - i. SIDPP & SICP
  - ii. Pit gain
  - iii. Time
- j. Regroup and identify forward plan



**APD ID:** 10400102402

**Submission Date:** 12/13/2024

**Operator Name:** XTO PERMIAN OPERATING LLC

Highlighted data  
reflects the most  
recent changes

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**Well Type:** CONVENTIONAL GAS WELL

**Well Work Type:** Drill

[Show Final Text](#)

## Section 1 - Existing Roads

**Will existing roads be used?** YES

**Existing Road Map:**

POKER\_LAKE\_UNIT\_14\_35\_BD\_306H\_ROAD\_MAP\_20241206090400.pdf

**Existing Road Purpose:** ACCESS

**Row(s) Exist?** NO

### ROW ID(s)

**ID:**

**Do the existing roads need to be improved?** NO

**Existing Road Improvement Description:**

**Existing Road Improvement Attachment:**

## Section 2 - New or Reconstructed Access Roads

**Will new roads be needed?** YES

**New Road Map:**

PLU\_14\_15\_16\_BD\_ACCESS\_ROAD\_FINAL\_20241203125812.pdf

**New road type:** LOCAL

**Length:** 23572.55      **Feet**      **Width (ft.):** 30

**Max slope (%):** 2      **Max grade (%):** 3

**Army Corp of Engineers (ACOE) permit required?** N

**ACOE Permit Number(s):**

**New road travel width:** 20

**New road access erosion control:** Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, head cutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

**New road access plan or profile prepared?** N

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**Access road engineering design?** N

**Access road engineering design**

**Turnout?** N

**Access surfacing type:** GRAVEL

**Access topsoil source:** ONSITE

**Access surfacing type description:**

**Access onsite topsoil source depth:** 6

**Offsite topsoil source description:**

**Onsite topsoil removal process:** STRIPPED

**Access other construction information:** Access other construction information: Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity.

**Access miscellaneous information:** All proposed access routes to the well sites as per the 43 CFR requirements have been described in the new road plat issued by the registered surveyor. The same has been attached with the individual APDs under SUPO Section 2. Proposed routes to the individual wells on the well site locations have been shown & identified on the well specific vicinity, topography & access road maps attached in SUPO section 1 of the individual APDs.

**Number of access turnouts:**

**Access turnout map:**

### Drainage Control

**New road drainage crossing:** LOW WATER

**Drainage Control comments:** The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

**Road Drainage Control Structures (DCS) description:** The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

**Road Drainage Control Structures (DCS) attachment:**

### Access Additional Attachments

## Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Existing Well map Attachment:**

POKER\_LAKE\_UNIT\_14\_35\_1Mile\_Radius\_Map\_20241203121903.pdf

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H

## Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan? SUBMIT**

**Production Facilities description:** A. Production Facilities. An attached certified plat provided additional details for the proposed facilities. B. Flowlines: Up to 20 composite flex pipe or steel flowlines with a maximum safety pressure rating of 750psi (operating pressure: 125psi) will be within proposed corridors where the oil, gas, and water will be metered and appropriately separated. A plat of the proposed flowline route showing length, beginning, and ending points for the lease is attached. C. Disposal Facilities. Produced water will be hauled from location to a commercial disposal facility as needed. D. Flare. Located on the proposed facility pad and will be sized for 60 to 120 mmscf/d with min 150 of distance between all facility equipment, road and well pad locations for safety purposes. E. Aboveground Structures. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone within BLM Standard Environmental Color Chart (CC-001: June 2008) that reduce the visual impacts of the built environment. F. Containment Berms. Containment berms constructed completely around production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil/ Caliche. G. Electrical. All electrical lines will be primary 115kV to properly run expected production equipment. Approximately 23,329.85 feet of electrical will be ran within the proposed corridor location. A plat of the proposed electrical showing length, beginning, and ending points is attached.

**Production Facilities map:**

XTO\_PLU\_14\_35\_BD\_EAST\_CVB\_20241203125506.pdf

PLU\_14\_15\_16\_BD\_MIDSTREAM\_TIE\_IN\_FINAL\_20250313054925.pdf

PLU\_14\_15\_16\_BD\_BURIED\_AND\_SURFACE\_FLOWLINE\_FINAL\_20250313054925.pdf

PLU\_14\_15\_16\_BD\_OVERHEAD\_ELECTRIC\_LINE\_FINAL\_20250313054926.pdf

PLU\_14\_BD\_Pad\_CVB\_BLM\_Cut\_Fill\_Engineering\_Exhibit\_Updated\_20250328131639.pdf

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source type:** OTHER

**Describe type:** FRESH WATER

**Water source use type:** DUST CONTROL

SURFACE CASING

STIMULATION

**Source latitude:**

**Source longitude:**

**Source datum:**

**City:**

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** TRUCKING

**Source land ownership:** COMMERCIAL

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 550000**Source volume (acre-feet):** 70.89120298**Source volume (gal):** 23100000**Water source type:** OTHER**Describe type:** RAW PRODUCED WATER**Water source use type:** INTERMEDIATE/PRODUCTION  
CASING**Source latitude:****Source longitude:****Source datum:****City:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** PIPELINE**Source land ownership:** COMMERCIAL**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 550000**Source volume (acre-feet):** 70.89120298**Source volume (gal):** 23100000**Water source type:** RECYCLED**Water source use type:** INTERMEDIATE/PRODUCTION  
CASING**Source latitude:****Source longitude:****Source datum:****City:****Water source permit type:** PRIVATE CONTRACT**Water source transport method:** PIPELINE**Source land ownership:** COMMERCIAL**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 550000**Source volume (acre-feet):** 70.89120298**Water source and transportation**

POKER LAKE UNIT 14-35 BD 306H VICINITY MAP 20241206090510.pdf

**Water source comments:** The well will be drilled using a combination of water mud systems as outlined in the Drilling  
*Releged to Drilling on 1/6/2026 12:53:00 PM* the mud type needed per formation to protect useable water. Fresh water is trucked  
to location for use in surface casing drilling and cementing. All other water is

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H

either brackish or raw produced water coming from a third party that is all piped from either a pipeline or a pond (32.148919 - 103.847674) to the drilling location. Anticipated water usage for drilling includes an estimated 50,000 barrels of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation. Temporary water flowlines will be permitted via ROW approval letter and proper grants as-needed based on drilling and completion schedules as needed. Well completion is expected to require approximately 550,000 barrels of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

**New water well? N**

### New Water Well Info

**Well latitude:****Well Longitude:****Well datum:****Well target aquifer:****Est. depth to top of aquifer(ft):****Est thickness of aquifer:****Aquifer comments:****Aquifer documentation:****Well depth (ft):****Well casing type:****Well casing outside diameter (in.):****Well casing inside diameter (in.):****New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:**

### Section 6 - Construction Materials

**Using any construction materials:** YES**Construction Materials description:** Caliche pit location : 32.09194, -103.8385**Construction Materials source location**

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H

## Section 7 - Methods for Handling

**Waste type:** SEWAGE

**Waste content description:** Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

**Amount of waste:** 250        gallons**Waste disposal frequency :** Weekly

**Safe containment description:** Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL    **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** A licensed 3rd party contractor to haul and dispose of human waste.

**Waste type:** DRILLING**Waste content description:** CUTTINGS**Amount of waste:** 2100        pounds**Waste disposal frequency :** One Time Only

**Safe containment description:** The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL    **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240.

**Waste type:** DRILLING**Waste content description:** FLUID**Amount of waste:** 500        barrels**Waste disposal frequency :** One Time Only**Safe containment description:** Steel Mud Boxes**Safe containmant attachment:**



**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

recycled. Oil produced during operations will be stored in tanks until sold.

**Cuttings area length (ft.)**

**Cuttings area width (ft.)**

**Cuttings area depth (ft.)**

**Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**Cuttings area liner**

**Cuttings area liner specifications and installation description**

## Section 8 - Ancillary

**Are you requesting any Ancillary Facilities?: N**

**Ancillary Facilities**

**Comments:**

## Section 9 - Well Site

**Well Site Layout Diagram:**

POKER\_LAKE\_UNIT\_14\_35\_BD\_306H\_RL\_20241206090740.pdf

PLU\_14\_35\_BD\_306H\_WELLSITE\_02\_25\_2025\_20250313055123.pdf

**Comments:** Multi-Well Pad.

## Section 10 - Plans for Surface

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** POKER LAKE UNIT 14-35 BD

**Multiple Well Pad Number:** C

**Recontouring**

PLU\_14\_BD\_PAD\_C\_PAD\_LAYOUT\_WITH\_INTERIM\_REC\_FINAL\_20250313055303.pdf

**Drainage/Erosion control construction:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches

**Drainage/Erosion control reclamation:** Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, head cutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 14-35 BD

Well Number: 306H

<b>Well pad proposed disturbance (acres):</b> 24.951	<b>Well pad interim reclamation (acres):</b> 6.569	<b>Well pad long term disturbance (acres):</b> 18.382
<b>Road proposed disturbance (acres):</b> 16.07	<b>Road interim reclamation (acres):</b> 0	<b>Road long term disturbance (acres):</b> 16.07
<b>Powerline proposed disturbance (acres):</b> 26.44	<b>Powerline interim reclamation (acres):</b> 26.44	<b>Powerline long term disturbance (acres):</b> 0
<b>Pipeline proposed disturbance (acres):</b> 48.13	<b>Pipeline interim reclamation (acres):</b> 48.13	<b>Pipeline long term disturbance (acres):</b> 0
<b>Other proposed disturbance (acres):</b> 80.797	<b>Other interim reclamation (acres):</b> 70.949	<b>Other long term disturbance (acres):</b> 9.848
<b>Total proposed disturbance:</b> 196.388	<b>Total interim reclamation:</b> 152.088000000000002	<b>Total long term disturbance:</b> 44.3

#### Disturbance Comments:

**Reconstruction method:** The original stockpiled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

**Topsoil redistribution:** The original stockpiled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

**Soil treatment:** A self-sustaining, vigorous, diverse, nave (or otherwise approved) plan community will be established on the site with a density sufficient to control erosion and invasion by non-nave plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

**Existing Vegetation at the well pad:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac, snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility

#### Existing Vegetation at the well pad

**Existing Vegetation Community at the road:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac, snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

#### Existing Vegetation Community at the road

**Existing Vegetation Community at the pipeline:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac, snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility

#### Existing Vegetation Community at the pipeline

**Existing Vegetation Community at other disturbances:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plans and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac, snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H**Existing Vegetation Community at other disturbances****Non native seed used?** N**Non native seed description:****Seedling transplant description:****Will seedlings be transplanted for this project?** N**Seedling transplant description attachment:****Will seed be harvested for use in site reclamation?** N**Seed harvest description:****Seed harvest description attachment:****Seed****Seed Table**

Seed Summary		Total pounds/Acre:
Seed Type	Pounds/Acre	

**Seed reclamation****Operator Contact/Responsible Official****First Name:** Robert**Last Name:** Bartels**Phone:** (406)478-3671**Email:** robert.e.bartels@exxonmobil.com

**Seedbed prep:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be rough enough to trap seed and snow, control erosion, and increase water infiltration.

**Seed BMP:** If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

**Seed method:** Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used. If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

**Existing invasive species?** N**Existing invasive species treatment description:**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**Weed treatment plan description:** Weed control for all phases will be through the use of approved pesticides and herbicides according to applicable State, Federal and local laws.

**Weed treatment plan**

**Monitoring plan description:** Monitoring of invasive and noxious weeds will be visual and as-needed. If it is determined additional methods are required to monitor invasive and noxious weeds, appropriate BLM authorities will be contacted with a plan of action for approval prior to implementation.

**Monitoring plan**

**Success standards:** 100% compliance with applicable regulations.

**Pit closure description:** There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.

**Pit closure attachment:**

## Section 11 - Surface

**Disturbance type:** EXISTING ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** NEW ACCESS ROAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

*Released to Imaging: 2/4/2026 2:25:30 PM*

**BIA Local Office:**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**Disturbance type:** TRANSMISSION LINE

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** PIPELINE

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

*Released to Imaging: 2/4/2026 2:25:30 PM*

**USFS Ranger District:**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**Disturbance type:** OTHER

**Describe:** FLOWLINE

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Disturbance type:** OTHER

**Describe:** CENTRAL VESSEL BATTERY

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

*Released to Imaging: 2/4/2026 2:25:30 PM*

**USFS Ranger District:**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

## Section 12 - Other

**Right of Way needed?** N

**Use APD as ROW?**

**ROW Type(s):**

**ROW**

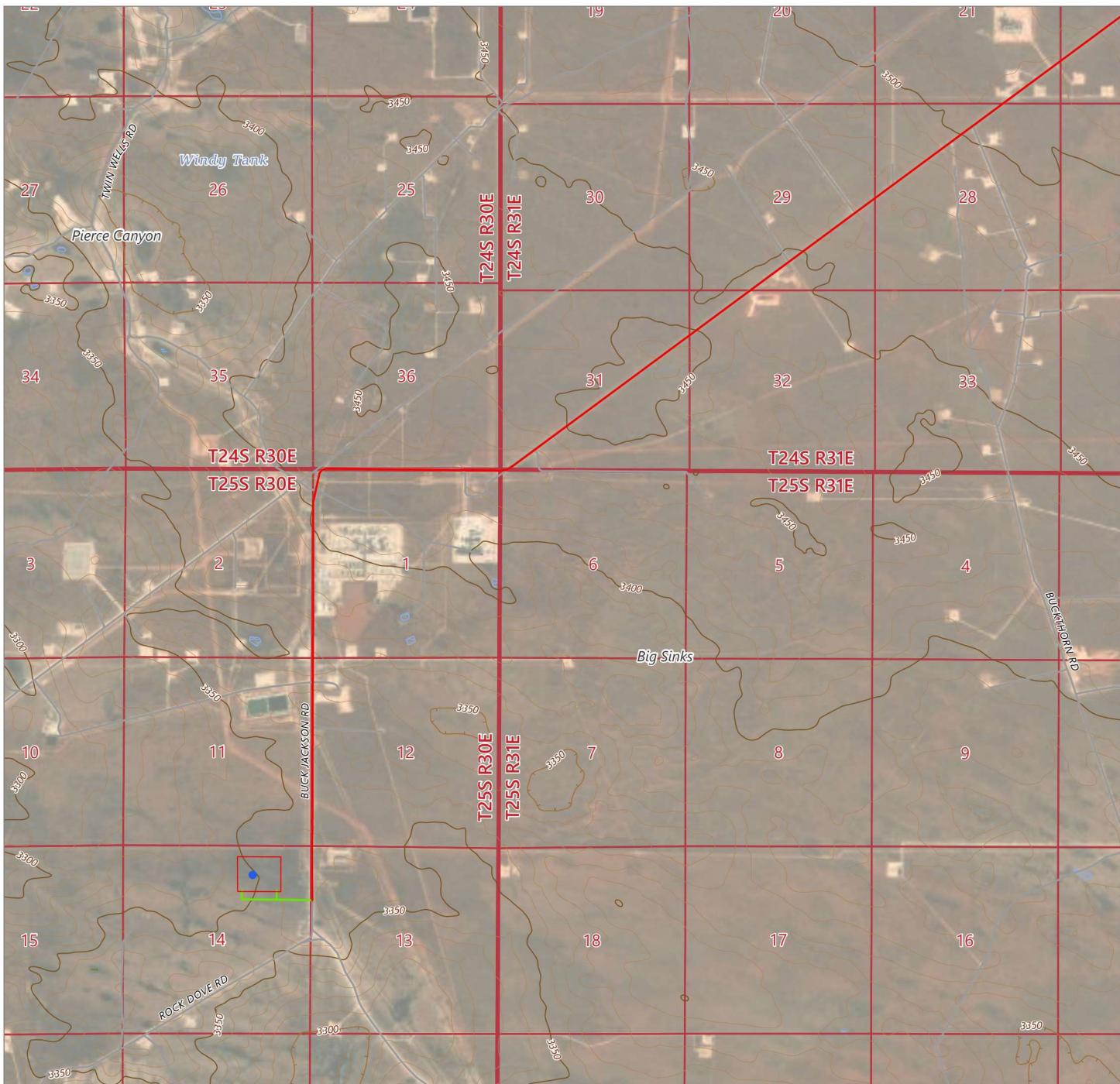
**SUPO Additional Information:** SUPO written for all wells in section/project area.

**Use a previously conducted onsite?** Y

**Previous Onsite information:** The XTO Permian Operating LLC. representatives and BLM NRS were on location for onsite on 07/22/2024.

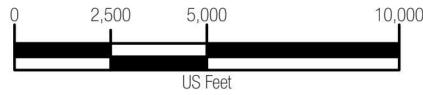
**Other SUPO**

POKER\_LAKE\_UNIT\_14\_35\_14\_26\_BD\_SUPO\_20250313055627.pdf



#### DRIVING DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF HIGHWAY 128 (JAL HIGHWAY) AND BUCK JACKSON ROAD, GO SOUTHWEST ON BUCK JACKSON ROAD FOR APPROX. 11.2 MILES, ARRIVING AT A PROPOSED ROAD AND THE LOCATION IS TO THE WEST.



#### LEGEND

- POKER LAKE UNIT 14-35 BD 306H WELL LOCATION
- PROPOSED WELL PAD
- DRIVING ROUTE
- PROPOSED ACCESS ROAD = 2517'



505 Pecan Street, Suite 201, Fort Worth, TX 76102  
Ph: 972.972.4250 [manhard.com](http://manhard.com)  
Texas Board of Professional Engineers & Land  
Surveyors Reg. No. F-10194754 (Surv), F-22053 (Eng)

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#### A TOPOGRAPHICAL AND ACCESS ROAD MAP FOR XTO PERMIAN OPERATING, LLC. POKER LAKE UNIT 14-35 BD 306H

LOCATED 833 FEET FROM THE NORTH LINE AND 1644 FEET FROM THE EAST LINE OF SECTION  
14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

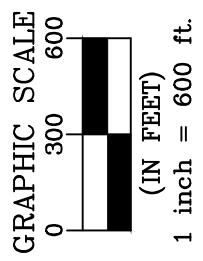
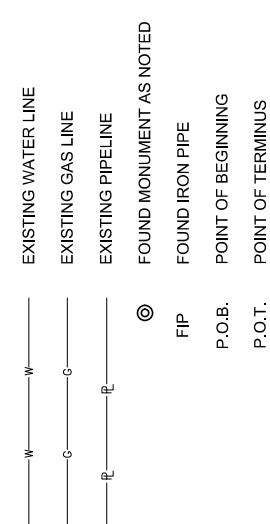
CHECKED BY:	AI	DATE:	9/17/2024	SCALE:	1":5,000'	PROJECT NUMBER:	618.013003.35-24
DRAWN BY:	RE	FIELD CREW:	RD	REVISION NUMBER:	0	SHEET:	3 OF 3

## SECTION 11

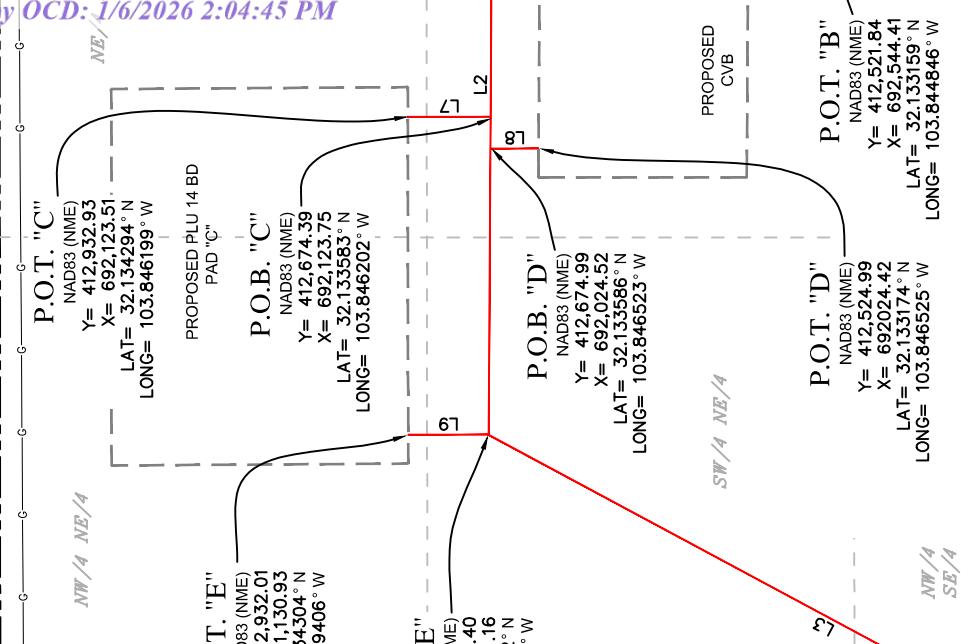
OWNER: B.L.M.

## GENERAL NOTES

- BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
- LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
- WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

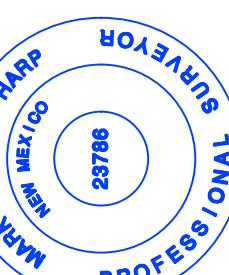
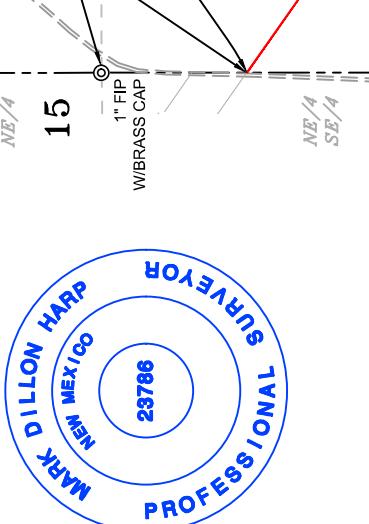
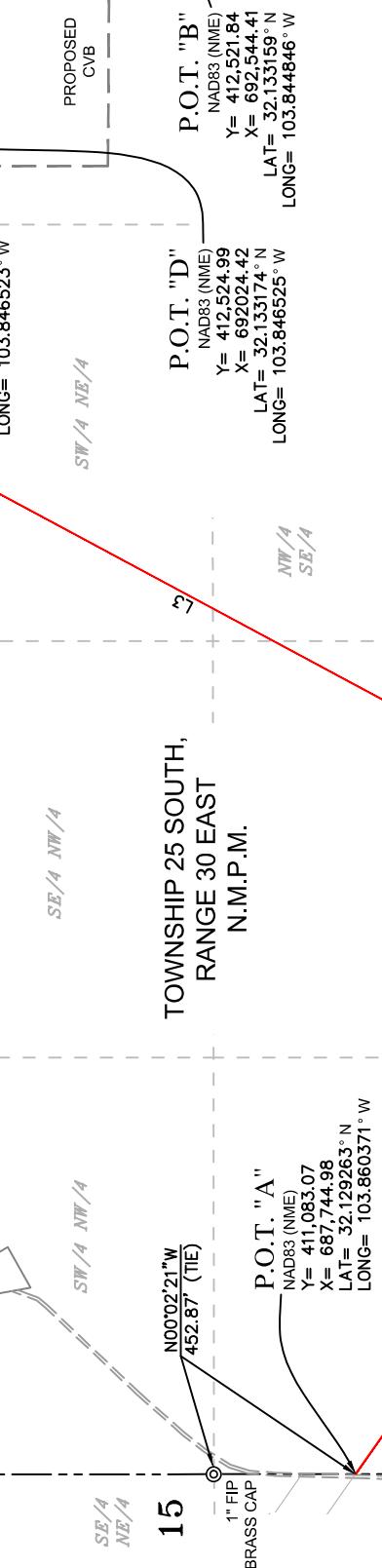


## LEGEND



## SECTION 14

OWNER: B.L.M.



## LEGEND

AN EXHIBIT OF:  
A PROPOSED CENTERLINE OF AN ACCESS  
ROAD EASEMENT FOR  
XTO PERMIAN OPERATING, LLC.  
POKER LAKE UNIT 14 BD

SITUATED IN  
SECTIONS 13 AND 14, TOWNSHIP 25 SOUTH, RANGE 30  
EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

SECTION 13

SECTION 14

SECTION 15

**Manhard**  
consulting

505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com

Texas Board of Professional Engineers & Land Surveyors  
Reg. No. F-10194754 (Surv), F-220533 (Eng)

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P:\618.013 XTO Energy - NM\003 Poker Lake Unit\35 - PLU 14 Brushy Draw\DWG\Exhibits\DWG\Access Road.dwg

CHECKED BY: **AI**DATE: **10/21/2024**SCALE: **1" = 600'**PROJECT NO.: **618.013003.35**DRAWN BY: **JP**FIELD CREW: **RD**

LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	N89°39'11" W	44.60'
L2	N89°39'11" W	1950.36'
L3	S28°16'37" W	2563.08'
L4	N86°28'37" W	1354.65'
L5	N54°52'49" W	1002.35'

LINE TABLE "B"		
LINE	BEARING	LENGTH
L6	S0002'18" W	150.00'

11 of 11

LINE TABLE "C"		
LINE	BEARING	LENGTH
L.7	N00003°10'W	258.53'

卷之三

LINE TABLE "D"			
LINE	BEARING	LENGTH	
L8	S00°02'18" W	150.00'	

卷之二

LINE TABLE E		
LINE	BEARING	LENGTH
L9	N00°03'10" W	251.60'

## GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. ✓

卷之三

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786

**Manhard** CONSULTING

505 Pecan Street, Ste. 201 Fort Worth, TX 76102 ph:817.865.5344 manhard.com

Texas Board of Professional Engineers & Land Surveyors  
Reg. No. F-10194754 (Survey), F-22053 (Eng)

SECTIONS 13 AND 14, TOWNSHIP 25  
EAST, N.M.P.M. EDDY COUNTY  
SHOAL IN

A PROPOSED CENTERLINE OF  
ROAD EASEMENT FO  
XTO PERMIAN OPERATIN  
POKER LAKE UNIT 14 |

A F

POKER LAKE UNIT 14 BD PROPOSED ACCESS ROAD DESCRIPTION

SURVEY OF A STRIP OF LAND 30.0 FEET WIDE AND 7,725.17 FEET, OR 1.46 MILES IN LENGTH, CROSSING SECTIONS 13 AND 14, TOWNSHIP SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND SURVEY, COMPRISING OF 5.28 ACRES AND DIVIDED IN EACH QUADRANT AS FOLLOWS:

SW1/4 NW1/4 OF SECTION 13 = 44.60 FEET = 2.70 RODS = 0.03 OF AN ACER  
SE1/4 NE1/4 OF SECTION 14 = 1,833.70 FEET = 111.13 RODS = 1.23 ACRES  
NE1/4 NE1/4 OF SECTION 14 = 59.05 FEET = 3.58 RODS = 0.04 OF AN ACER  
SW1/4 NE1/4 OF SECTION 14 = 127.50 FEET = 12.75 RODS = 1.44 ACRES  
NW1/4 NE1/4 OF SECTION 14 = 59.24 FEET = 3.59 RODS = 0.04 OF AN ACER  
NW1/4 SE1/4 OF SECTION 14 = 220.19 FEET = 13.35 RODS = 0.15 OF AN ACER  
NE1/4 SW1/4 OF SECTION 14 = 1,886.82 FEET = 114.95 RODS = 1.30 ACRES  
NW1/4 SW1/4 OF SECTION 14 = 1,517.85 FEET = 91.95 RODS = 1.06 ACRES

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LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	S00°00'08"E	231.88'
L2	N88°59'52"E	206.96'
L3	N88°59'52"E	848.52'
L4	N21°44'11"E	483.22'
L5	S80°58'13"E	290.57'
L6	S82°51'10"E	1420.80'
L7	S88°52'30"E	1230.89'
L8	S54°52'49"E	1680.86'

LINE TABLE "B"

LINE	BEARING	LENGTH
L9	N00°00'08"W	231.88'

LINE TABLE "C"

LINE	BEARING	LENGTH
L10	S01°08'37"E	308.53'

LINE TABLE "D"

LINE	BEARING	LENGTH
L11	S00°11'01"E	135.00'

LINE TABLE "E"

LINE	BEARING	LENGTH
L12	N01°08'37"W	190.36'

TOTAL LENGTH =  
7,259.47 FEET OR 439.97 RODS

## AN EXHIBIT OF

A PROPOSED CENTERLINE OF  
ROAD EASEMENT FOR  
XTO PERMIAN OPERATIONS  
POKER LAKE UNIT 1  
SITUATED IN TOWNSHIP 15 S.G.  
EAST, N.M.P.M. EDDY COUNTY, N.M.  
SECTION 15 AND 16, TOWNSHIP 15 S.G.  
EAST, N.M.P.M. EDDY COUNTY, N.M.  
Page 131 of 237

### GENERAL NOTES

- BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
- LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
- WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786



505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com  
Texas Board of Professional Engineers & Land Surveyors  
Reg. No. F-10194754 (Surv), F-220533 (Eng)

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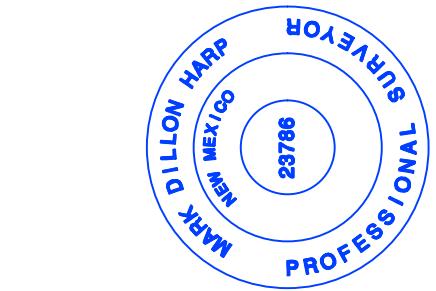
P:\618.013 XTO Energy - NM\003 Poker Lake Unit\34 - PLU 15 Brushy Draw\DWG\Exhibits\ACCESS ROAD.dwg

PROJECT NO. 618.013003.34

DRAWN BY: AL

FIELD CREW: RD

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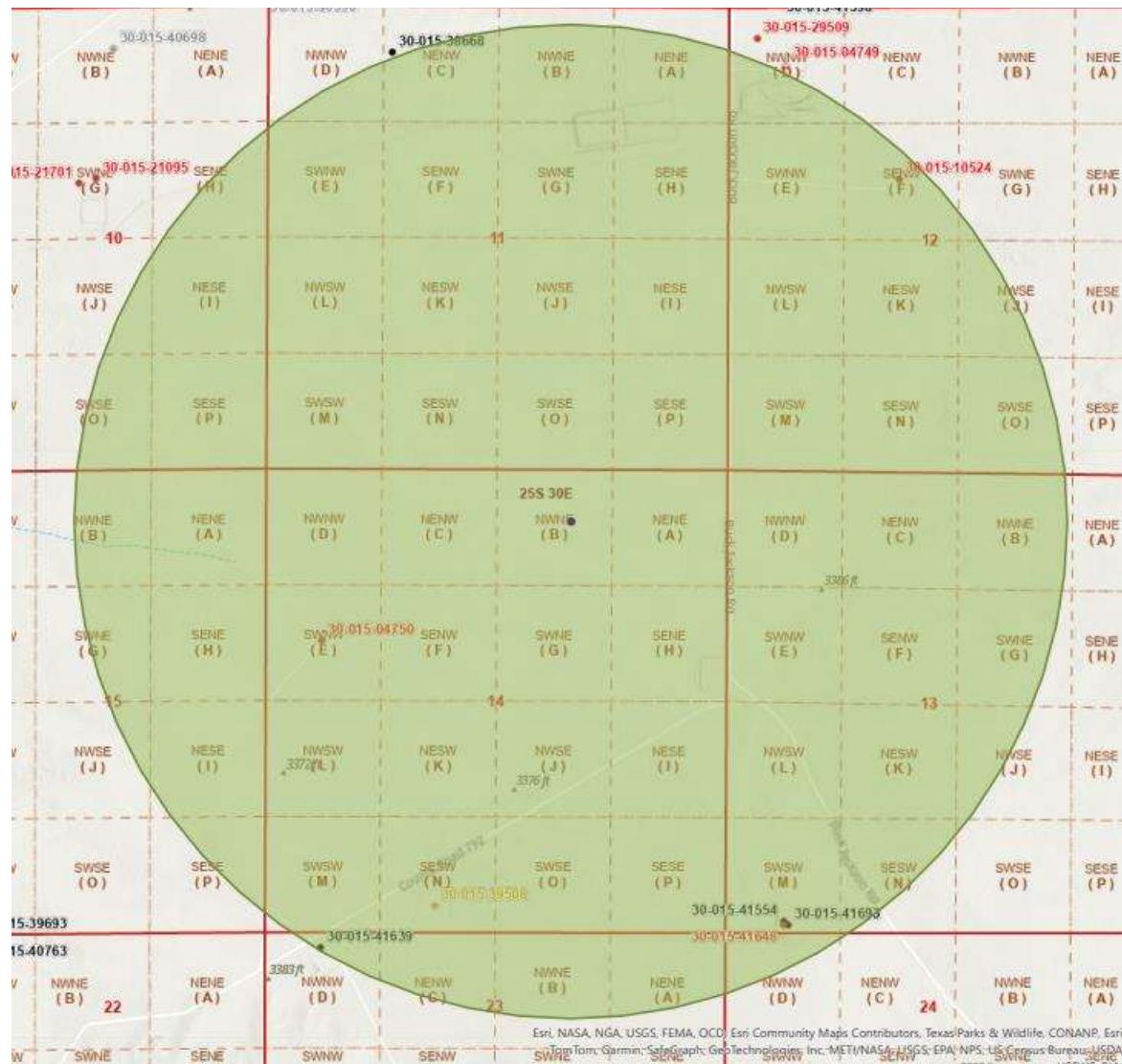


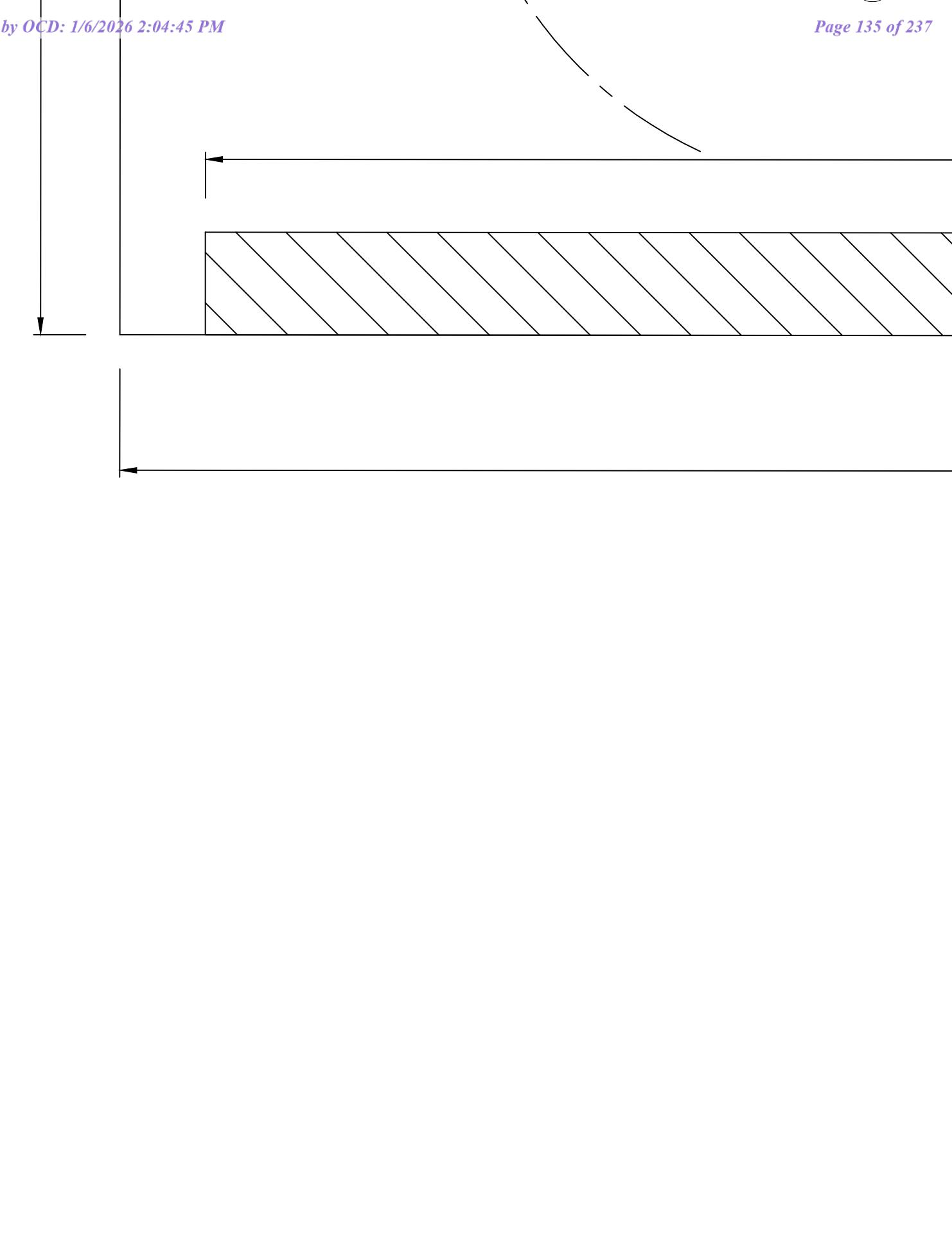




## POKER LAKE UNIT 14-35 BD

## 1-Mile Radius Map







LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	S54°32'49"E	970.74'
L2	S86°28'37"E	1423.88'
L3	N28°16'37"E	2565.96'
L4	S89°39'11"E	1584.91'
L5	N00°24'21"W	786.90'
L6	S89°38'58"W	113.45'
L7	N00°04'54"W	824.48'
L8	N00°04'54"W	268.75'

#### GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM (NEW MEXICO EAST ZONE) NORTH AMERICAN DATUM 1983.

2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).

3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786

LINE TABLE "B"		
LINE	BEARING	LENGTH
L9	N00°02'18"E	725.30'

TOTAL LENGTH =  
9,264.37 FEET OR 561.48 RODS

POKER LAKE UNIT 14 BD PROPOSED MIDSTREAM TIE-IN DESCRIPTION  
SURVEY OF A STRIP OF LAND 120.0 FEET WIDE AND 8,539.07 FEET 5.17 ACRES  
RODS, OR 1.62 MILES IN LENGTH CROSSING SECTIONS 11 AND 14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO A 60.0 FEET RIGHT AND 60.0 FEET LEFT OF THE ABOVE PLATED CENTERLINE SURVEY, COMPRISING OF 23.53 ACRES AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

#### LINE SEGMENTS: L1 THROUGH L8

NW/4 SW/4 OF SECTION 14 = 1,512.11 FEET = 91.64 RODS = 4.17 ACRES  
NE/4 SW/4 OF SECTION 14 = 1,836.79 FEET = 111.44 RODS = 5.07 ACRES  
NW/4 SE/4 OF SECTION 14 = 400.06 FEET = 24.25 RODS = 1.10 ACRES  
SW/4 NE/4 OF SECTION 14 = 1,781.06 FEET = 107.94 RODS = 4.91 ACRES  
SE/4 NE/4 OF SECTION 14 = 1,292.52 FEET = 78.34 RODS = 3.56 ACRES  
NE/4 NE/4 OF SECTION 14 = 1,445.78 FEET = 87.62 RODS = 3.98 ACRES  
SE/4 SE/4 OF SECTION 11 = 268.75 FEET = 16.29 RODS = 0.74 OF AN ACRE

POKER LAKE UNIT 14 BD PROPOSED MIDSTREAM TIE-IN DESCRIPTION  
SURVEY OF A STRIP OF LAND 110.0 FEET WIDE AND 725.30 FEET, 43.96 ACRES  
OR 0.14 MILES IN LENGTH CROSSING SECTION 14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 55.0 FEET RIGHT AND 55.0 FEET LEFT OF THE ABOVE PLATED CENTERLINE SURVEY, COMPRISING OF 1.68 OF AN ACRE AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

#### LINE SEGMENTS: L9

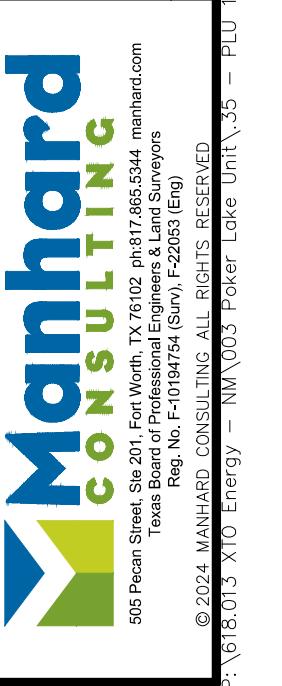
SE/4 NE/4 OF SECTION 14 = 725.30 FEET = 43.96 RODS = 1.68 ACRES

#### AN EXHIBIT OF:

A PROPOSED CENTERLINE OF A  
MIDSTREAM TIE-IN EASEMENT FOR  
XTO PERMIAN OPERATING, LLC.  
POKER LAKE UNIT 14 BD

SITUATED IN  
SECTIONS 11 AND 14, TOWNSHIP 25 SOUTH, RANGE 30  
EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

23786  
MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
Reg. No. F-10194754 (Surv), F-220533 (Eng)  
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POKER LAKE UNIT 15 BD PROPOSED MIDSTREAM  
 SURVEY OF A STRIP OF LAND 120.0 FEET  
 WIDE A 1.13 MILES IN LENGTH CROSSING SECTION 15  
 RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO  
 RIGHT AND 60.0 FEET LEFT OF THE ABOVE PLAT  
 COMPRISING OF 16.42 ACRES AND DIVIDED IN EACH  
 FOLLOWS:

LINE SEGMENTS: L1 THROUGH L6

SW 1/4 NW 1/4 OF SECTION 15 = 1,636.17 FEET = 99.1'  
 SE 1/4 NW 1/4 OF SECTION 15 = 1,344.32 FEET = 81.4'  
 SW 1/4 NE 1/4 OF SECTION 15 = 1,348.32 FEET = 81.7'  
 SE 1/4 NE 1/4 OF SECTION 15 = 703.11 FEET = 42.6'  
 NE 1/4 SE 1/4 OF SECTION 15 = 927.79 FEET = 56.23 FEET

POKER LAKE UNIT 15 BD PROPOSED MIDSTREAM

SURVEY OF A STRIP OF LAND 110.0 FEET 1 WIDE AND  
 0.13 MILES IN LENGTH CROSSING SECTION 15  
 RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO  
 RIGHT AND 55.0 FEET LEFT OF THE ABOVE PLAT  
 COMPRISING OF 1.64 ACRES AND DIVIDED IN EACH  
 FOLLOWS:

LINE SEGMENT: L7

SW 1/4 NE 1/4 OF SECTION 15 = 479.16 FEET = 29.04 FEET  
 NW 1/4 SE 1/4 OF SECTION 15 = 231.19 FEET = 14.01 FEET

LINE TABLE 'A'		
LINE	BEARING	LENGTH
L1	N89°59'52"E	899.04'
L2	N21°44'11"E	483.19'
L3	S89°58'13"E	235.04'
L4	SB2°51'10"E	1420.74'
L5	S89°52'30"E	1211.85'
L6	SS4°52'49"E	1710.05'

LINE TABLE 'B'		
LINE	BEARING	LENGTH
L7	N00°11'01"W	710.35'

TOTAL LENGTH =		
6,670.26 FEET OR 404.26 RODS		

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE  
 MERCATOR GRID AND CONFORM TO THE NEW MEXICO  
 COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH  
 AMERICAN DATUM 1983.

2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE  
 RELATIVE TO THE NORTH AMERICAN DATA (NAD83).

3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL  
 SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS  
 SURVEY PLAT AND THE ACTUAL SURVEY ON THE  
 GROUND UPON WHICH IT IS BASED WERE PERFORMED  
 BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM  
 RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY  
 MEETS THE MINIMUM STANDARDS FOR SURVEYING IN  
 NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.



MARK DILLON HARP  
 NEW MEXICO PROFESSIONAL LAND SURVEYOR  
 NO. 23786

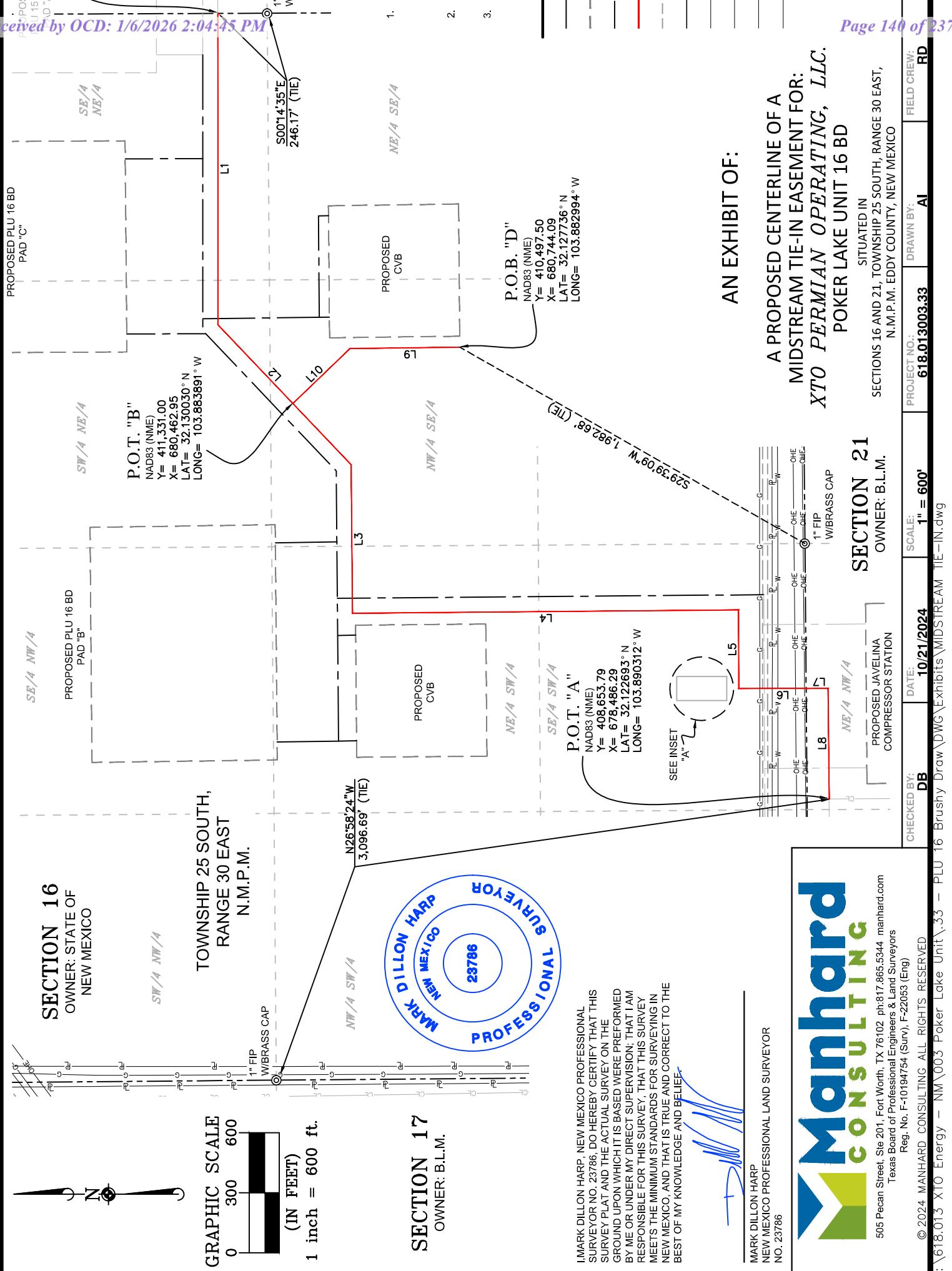
AN EXHIBIT C

A PROPOSED CENTER  
 MIDSTREAM TIE-IN EAST  
 XTO PERMIAN OPER  
 POKER LAKE UNIT

SITUATED IN TOWNSHIP 25 SO. R.  
 N.M.P.M. EDDY COUNTY, NEW MEXICO  
 SECTION 15, TOWNSHIP 25 SO. R.  
 N.M.P.M. EDDY COUNTY, NEW MEXICO  
 Page 139 of 237

FIELD CREW:  
 RD





*Released to Imaging: 2/4/2026 2:25:30 PM*

## POKER LAKE UNIT 16 BD

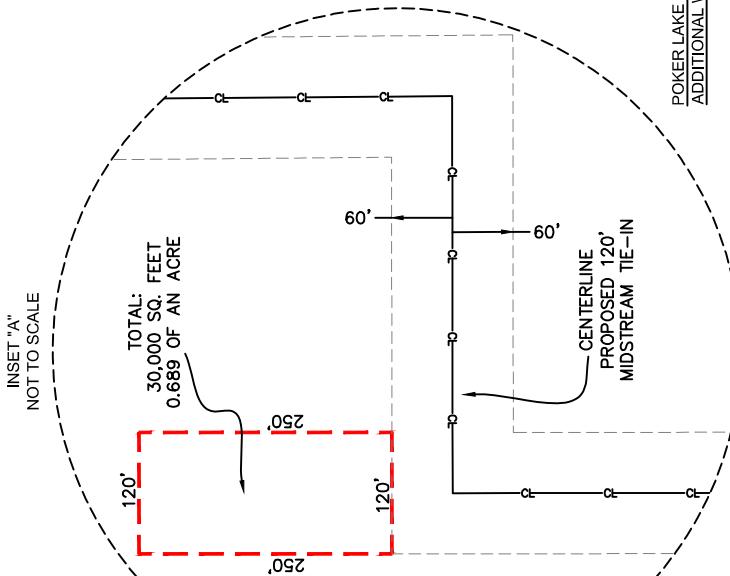
POKER LAKE UNIT 16 BD PROPOSED 110' MIDSTREAM TIE-IN FLOWLINE  
DESCRIPTION:

SURVEY OF A STRIP OF LAND 110.0 FEET WIDE AND 943.79 FEET 57.20 RODS, OR 0.18 MILES IN LENGTH CROSSING SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 55.0 FEET RIGHT AND 55.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 2.23 ACRES AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

## STATE LAND

## LINE SEGMENTS: L9 &amp; L10

NW/4 SE/4 OF SECTION 16 = 943.79 FEET = 57.20 RODS = 2.23 ACRES



## POKER LAKE UNIT 16 BD

## DESCRIPTION:

SURVEY OF A STRIP OF LAND 110.0 FEET WIDE AND 943.79 FEET 57.20 RODS, OR 0.13 MILES IN LENGTH CROSSING SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 55.0 FEET RIGHT AND 55.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 2.23 ACRES AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

## STATE LAND

## LINE SEGMENT: L4

SE/4 SW/4 OF SECT

NE/4 SW/4 OF SECT

NW/4 SE/4 OF SECT

SW/4 NE/4 OF SECT

SE/4 NE/4 OF SECT

## LINE TABLE "A"

## LINE

## BEARING

## LENGTH

L1 S89°59'52" W 1555.05'

L2 S46°28'31" W 966.96'

L3 S89°30'50" W 740.74'

L4 S00°29'10" E 1928.00'

L5 S89°56'36" W 392.69'

L6 S00°03'24" E 336.77'

L7 S00°03'24" E 110.00'

L8 S89°31'16" W 552.68'

## LINE TABLE "B"

## LINE

## BEARING

## LENGTH

L9 N00°42'36" W 547.26'

L10 N43°47'00" W 396.52'

LINE	BEARING	LENGTH
L1	S89°59'52" W	1555.05'
L2	S46°28'31" W	966.96'
L3	S89°30'50" W	740.74'
L4	S00°29'10" E	1928.00'
L5	S89°56'36" W	392.69'
L6	S00°03'24" E	336.77'
L7	S00°03'24" E	110.00'
L8	S89°31'16" W	552.68'

LINE	BEARING	LENGTH
L9	N00°42'36" W	547.26'
L10	N43°47'00" W	396.52'

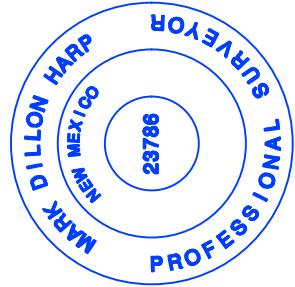
## GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM (NEW MEXICO EAST ZONE) NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

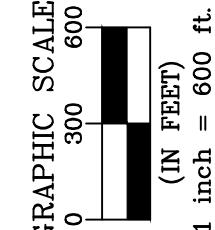
MARK DILLON HARP NEW MEXICO PROFESSIONAL LAND SURVEYOR NO. 23786	DATE: 10/21/2024	SCALE: 1" = 600'	PROJECT NO.: 618.013003.33	DRAWN BY: AL	FIELD CREW: RD
 <p>505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com Texas Board of Professional Engineers &amp; Land Surveyors Reg. No. F-10194754 (Surv), F-220533 (Eng) © 2024 MANHARD CONSULTING ALL RIGHTS RESERVED</p>					

**LEGEND**

SECTION LINE	
PROPOSED PAD	
EXISTING ROAD	
EXISTING PAD	
EXISTING OVERHEAD ELECTRIC	
EXISTING WATER LINE	
EXISTING GAS LINE	
EXISTING PIPELINE	
FOUND MONUMENT AS NOTED	
FIP	
FOUND IRON PIPE	
POINT OF BEGINNING	
P.O.B.	
P.O.T.	
POINT OF TERMINUS	

**SECTION 11**

OWNER: B.L.M.

*SW/4 SE/4*

PROPOSED BURIED AND SURFACE FLOWLINE

EXISTING ROAD

EXISTING PAD

EXISTING OVERHEAD ELECTRIC

EXISTING WATER LINE

EXISTING GAS LINE

FOUND MONUMENT AS NOTED

FIP

POINT OF BEGINNING

P.O.B.

P.O.T.

POINT OF TERMINUS

PROPOSED PLL  
PA/C

PROPOSED C

TOWNSHIP 25 SOUTH,  
RANGE 30 EAST  
N.M.P.M.

OWNER: B.L.M.

*NW/4 NE/4*

P.O.B. "B"

NAD83 (NME)

Y= 412,932.47

X= 691,628.43

LAT= 32.34299° N

LONG= 103.847799° W

P.O.T. "B"

NAD83 (NME)

Y= 412,742.39

X= 691,628.60

LAT= 32.133777° N

LONG= 103.847801° W

P.O.T. "A"

NAD83 (NME)

Y= 411,871.51

X= 692,643.97

LAT= 32.131370° N

LONG= 103.844534° W

A PROPOSED C  
AND SURFAC  
ETO PER  
POKSECTION 11  
N.M.P.M.

Page 142 of 237

**SECTION 14**

OWNER: B.L.M.

*NW/4 NE/4*

P.O.T. "A"

NAD83 (NME)

Y= 411,871.51

X= 691,628.60

LAT= 32.133777° N

LONG= 103.847801° W

P.O.B. "A"

NAD83 (NME)

Y= 411,162.57

X= 687,744.93

LAT= 32.129481° N

LONG= 103.860370° W

*NW/4 SE/4*

P.O.T. "A"

NAD83 (NME)

Y= 411,871.51

X= 692,643.97

LAT= 32.131370° N

LONG= 103.844534° W

CHECKED BY: **AI** DATE: **10/21/2024**FIELD CREW: **RD**PROJECT NO: **618.013003.35** DRAWN BY: **JP**SECTION 11  
N.M.P.M.

Page 142 of 237



505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com  
Texas Board of Professional Engineers & Land Surveyors  
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P:\618.013 X\0 Energy - NM\003 Poker Lake Unit\35 - PLU 14 Brushy Draw\DWG\Exhibits\Flowlines.dwg

POKER LAKE UNIT 14 BD PROPOSED 100' BURIED AND SURFACE FLOOR  
DESCRIPTION: 45

INW1/4 SW1/4 OF SECTION 14 = 1.522,82 FEET = 92.29 RODS = 3.49 ACRES  
NE1/4 SW1/4 OF SECTION 14 = 1.928,43 FEET = 116.88 RODS = 4.41 ACRES  
NE1/4 SE1/4 OF SECTION 14 = 64.31 FEET = 3.90 RODS = 0.16 OF AN ACRE  
SE1/4 NW1/4 OF SECTION 14 = (EASEMENT ONLY) = 0.01 OF AN ACRE  
SW1/4 NE1/4 OF SECTION 14 = 2,155.22 FEET = 130.62 RODS = 4.82 ACRES  
NW1/4 NE1/4 OF SECTION 14 = 1.541,14 FEET = 55.88 RODS = 0.14 OF AN ACRE  
NW1/4 NE1/4 NE1/4 OF SECTION 14 = 1.781,92 FEET = 106.70 RODS = 4.04 ACRES

## TABLE "A"

LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	S54°52'49"E	1029.74'
L2	S86°28'37"E	1294.65'
L3	N28°16'37"E	2560.58'
L4	S89°39'11"E	1552.14'
L5	S00°02'18"W	864.73'

---

LINE TABLE "B"

---

LINE TABLE "B"			
LINE	BEARING	LENGTH	
L6	S00°03'10"E	190.07'	

## GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM 'NEW MEXICO EAST ZONE' - NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAE83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

AN EXHIBIT OF:

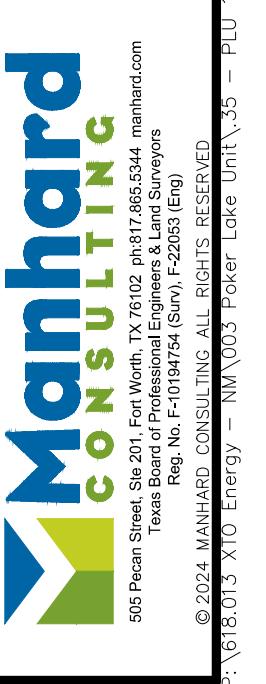
A PROPOSED CENTERLINE OF A 100' BUR  
AND SURFACE FLOWLINE EASEMENT FO  
XTO PERMIAN OPERATING, LLC.  
POKER LAKE UNIT 14 BD

SITUATED IN  
SECTION 14, TOWNSHIP 25 SOUTH  
WILSON COUNTY, WISCONSIN.



---

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786





LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	N89°59'52"E	804.74'
L2	N21°44'11"E	483.25'
L3	S89°58'13"E	338.70'
L4	S82°51'10"E	1420.86'
L5	S89°52'30"E	1247.39'
L6	S54°52'49"E	1655.57'

POKER LAKE UNIT 15 BD PROPOSED 100' BURIED AND SURFACE DESCRIPTION:

SURVEY OF A STRIP OF LAND 100.0 FEET WIDE AND 7,084.11 RODS, OR 1.34 MILES IN LENGTH CROSSING SECTION 15, TO RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND RIGHT AND 50.0 FEET LEFT OF THE ABOVE PLATTED CENTER COMPRISING OF 15.92 ACRES AND DIVIDED IN EACH QUARTER FOLLOWS:

SW1/4 NW1/4 OF SECTION 15 = 1,803.12 FEET = 109.28 RODS = 3.14 ACRES  
 SE1/4 NW1/4 OF SECTION 15 = 1,344.64 FEET = 84.49 RODS = 3.14 ACRES  
 SW1/4 NE1/4 OF SECTION 15 = 2,061.95 FEET = 124.97 RODS = 4.28 ACRES  
 SE1/4 NE1/4 OF SECTION 15 = 995.06 FEET = 60.31 RODS = 1.28 ACRES  
 NW1/4 SE1/4 OF SECTION 15 = 243.27 FEET = 14.74 RODS = 0.56 ACRES  
 NE1/4 SE1/4 OF SECTION 15 = 636.07 FEET = 38.55 RODS = 1.46 ACRES

LINE TABLE "B"		
LINE	BEARING	LENGTH
L7	S00°00'08"E	166.88'

LINE TABLE "C"		
LINE	BEARING	LENGTH
L8	S01°08'37"E	116.91'

LINE TABLE "D"		
LINE	BEARING	LENGTH
L9	S00°11'01"E	849.81'

## AN EXHIBIT C

A PROPOSED CENTERLINE  
BURIED AND SURFACE  
EASEMENT FOR

XTO PERMIAN OPERATING  
POKER LAKE UNIT

SITUATED IN SECTION 15, TOWNSHIP 25 SOUTH, R.  
N.M.P.M. EDDY COUNTY, NEW

Page 145 of 237

LINE NO.:

618.013003.34

TOTAL LENGTH =

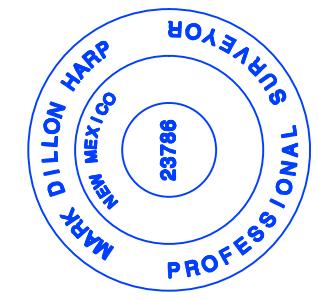
7,084.11 FEET OR 429.34 RODS

CHECKED BY: DATE: 10/21/2024  
DB FIELD CREW: RD

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\34 - PLU 15 Brushy Draw\DWG\Exhibits\Flowlines.dwg

### GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.



I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786



505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com  
Texas Board of Professional Engineers & Land Surveyors  
Reg. No. F-10194754 (Surv), F-220533 (Eng)

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**SECTION 16**  
OWNER: STATE OF  
NEW MEXICO



SW/4 NW/4

PROPOSED PLU 16 BD  
PAD "B"PROPOSED PLU 16 BD  
PAD "C"

P.O.B. "B"

NAD83 (NME)  
Y= 411,414.19  
X= 679,269.20  
LAT= 32.130272° N  
LONG= 103.887746° W

P.O.T. "C"

NAD83 (NME)  
Y= 411,172.30  
X= 679,272.52  
LAT= 32.129607° N  
LONG= 103.887739° W

P.O.B. "C"

NAD83 (NME)  
Y= 411,164.33  
X= 681,247.31  
LAT= 32.132312° N  
LONG= 103.881346° W

P.O.T. "D"

NAD83 (NME)  
Y= 411,845.73  
X= 681,492.44  
LAT= 32.131433° N  
LONG= 103.880558° W

**GRAPHIC SCALE**  
1 inch = 600 ft.  
(IN FEET)

**SECTION 17**  
OWNER: B.L.M.  
TOWNSHIP 25 SOUTH,  
RANGE 30 EAST  
N.M.P.M.

1" FIP  
W/BRASS CAP

NW/4 SW/4

NW/4 SW/4

NW/4 SW/4

P.O.T. "A"

NAD83 (NME)  
Y= 410,361.99  
X= 678,650.51  
LAT= 32.127387° N  
LONG= 103.889759° W

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



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MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786

PROFESSIONAL SURVEYOR  
SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M.

**XTO PERMIAN OPERATING, LLC.**  
POKER LAKE UNIT 16 BD

SITUATED IN  
EDDY COUNTY, NEW MEXICO  
SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M.

FIELD CREW:  
RD

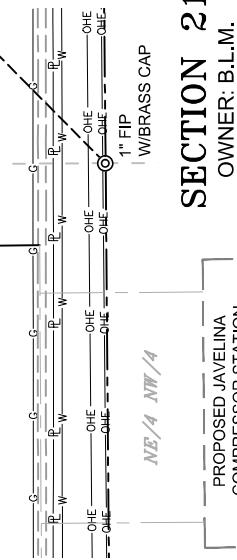
A PROPOSED CENTERLINE OF A 100' BURIED AND SURFACE FLOWLINE

EASEMENT FOR:

**XTO PERMIAN OPERATING, LLC.**  
POKER LAKE UNIT 16 BD

SITUATED IN  
EDDY COUNTY, NEW MEXICO  
SECTION 16, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M.

**AN EXHIBIT OF:**



DATE: **10/21/2024**

CHECKED BY: **DB**

PROPOSED JAVELINA  
COMPRESSOR STATION

1" = 600'

PROJECT NO.: **618-013003.33**

DRAWN BY: **AL**

RD

LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	S89°59'52"W	1610.35'
L2	S46°28'31"W	967.65'
L3	S89°30'50"W	1455.54'
L4	S00°29'10"E	805.00'

POKER LAKE UNIT 16 BD PROPOSED 100' BURIED AND S  
DESCRIPTION:

SURVEY OF A STRIP OF LAND 100.0 FEET WIDE AND 6.740 FEET  
RODS, OR 1.28 MILES IN LENGTH CROSSING SECTION 16  
RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO  
RIGHT AND 50.0 FEET LEFT OF THE ABOVE PLATTED LINE  
COMPRISED OF 15.14 ACRES AND DIVIDED IN EACH QU  
FOLLOWS:

NE1/4 SW1/4 OF SECTION 16 = 2,151.65 FEET = 130.40 RODS =  
NW1/4 SE1/4 OF SECTION 16 = 732.29 FEET = 44.38 RODS =  
SW1/4 NE1/4 OF SECTION 16 = 863.08 FEET = 52.31 RODS =  
SE1/4 NE1/4 OF SECTION 16 = 2,046.10 FEET = 124.01 RODS =  
NE1/4 SE1/4 OF SECTION 16 = 947.41 FEET = 57.42 RODS =

LINE TABLE "B"

LINE	BEARING	LENGTH
L5	S00°47'13"E	241.91'

LINE TABLE "C"

LINE	BEARING	LENGTH
L6	S00°14'35"E	318.61'

LINE TABLE "D"

LINE	BEARING	LENGTH
L7	S00°42'36"E	1341.47'

TOTAL LENGTH =  
6,740.53 FEET OR 408.52 RODS

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM 'NEW MEXICO EAST ZONE' NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.



I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786

A PRO  
BURI

**Manhard**  
consulting

505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com

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P:\618.013 XTO Energy - NM\003 Poker Lake Unit\33 - PLU 16 Brushy Draw\DWG\Exhibits\Flowline.dwg

XTO PH  
I

Page 147 of 237



LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	S89°39'11"E	74.59'
L2	N89°39'11"W	2033.84'
L3	S28°16'37"W	2557.70'
L4	N86°28'37"W	1225.42'
L5	N54°52'49"W	1061.35'

POKER LAKE UNIT 14 BD PROPOSED OVERHEAD ELECTRIC

SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 7,473.03 FT OR 1.42 MILES IN LENGTH CROSSING SECTIONS 13 AND 14, SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO, 25.0 FEET RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLAT SURVEY, COMPRISING OF 8.50 ACRES AND DIVIDED IN EACH QUARTER AS FOLLOWS:

SW/4 NW/4 OF SECTION 13 = 74.59 FEET = 4.52 RODS = 0.09 SE/4 NE/4 OF SECTION 14 = 1,684.04 FEET = 102.06 RODS = 0.09 NE/4 NE/4 OF SECTION 14 = 59.04 FEET = 3.58 RODS = 0.01 SW/4 NE/4 OF SECTION 14 = 2,091.11 FEET = 126.74 RODS = 0.07 NW/4 NE/4 OF SECTION 14 = 59.24 FEET = 3.56 RODS = 0.07 SE/4 NW/4 OF SECTION 14 = 115.55 FEET = 7.00 RODS = 0.13 NE/4 SW/4 OF SECTION 14 = 1,860.90 FEET = 112.78 RODS = 0.09 NW/4 SW/4 OF SECTION 14 = 1,528.56 FEET = 92.64 RODS = 0.09

## LINE TABLE "B"

LINE	BEARING	LENGTH
L6	N00°03'10"W	118.81'

## LINE TABLE "C"

LINE	BEARING	LENGTH
L7	S00°02'18"W	290.00'

## LINE TABLE "D"

LINE	BEARING	LENGTH
L8	N00°03'10"W	111.32'

TOTAL LENGTH =  
7,473.03 FEET OR 452.91 RODS

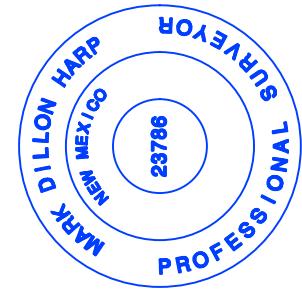
## AN EXHIBIT OF:

A PROPOSED CENTERLINE OF AN  
OVERHEAD ELECTRIC EASEMENT FOR  
XTO PERMIAN OPERATING, LLC.  
POKER LAKE UNIT 14 BD

SITUATED IN  
SECTIONS 13 AND 14, TOWNSHIP 25 SOUTH, RANGE 0  
EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786  
23786  
PROFESSIONAL SURVEYOR  
MARK DILLON HARP  
NEW MEXICO  
PROFESSIONAL LAND SURVEYOR  
NO. 23786

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MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786

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POKER LAKE UNIT 15 BD PROPOSED OVERHEAD ELECTRIC DESCRIPTOR  
 SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 340.45 FEET LONG  
 OR 0.06 MILES IN LENGTH CROSSING SECTION 16, TOWNSHIP 25 SOUTH  
 RANGE 30 EAST, N.M.P.M. EDY COUNTY, NEW MEXICO AND BEING 2.325  
 RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SUR-  
 COMPRISING OF 0.39 OF AN ACRE AND DIVIDED IN EACH QUARTER QUAR-  
 TER AS FOLLOWS.

STATE LAND LINE SEGMENTS: L1 & L2

SE/4 NE/4 OF SECTION 16 = 340.45 FEET = 20.63 RODS = 0.39 OF AN ACRE

LINE TABLE "A"		
LINE	BEARING	LENGTH
L1	S00°00'08"E	94.08'
L2	N89°59'52"E	246.37'
L3	N89°59'52"E	754.21'
L4	N21°44'11"E	483.28'
L5	S89°58'13"E	394.23'
L6	S82°51'10"E	1420.92'
L7	S89°52'30"E	1266.44'
L8	S54°52'49"E	1626.39'

POKER LAKE UNIT 15 BD PROPOSED OVERHEAD ELECTRIC DESCRIPTOR

SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 6,334.46 FEET LONG  
 OR 1.20 MILES IN LENGTH CROSSING SECTION 15, TOWNSHIP 25 SOUTH  
 RANGE 30 EAST, N.M.P.M. EDY COUNTY, NEW MEXICO AND BEING 25.  
 RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SUR-  
 COMPRISING OF 7.18 ACRES AND DIVIDED IN EACH QUARTER QUAR-  
 TER AS FOLLOWS:

BLM LAND LINE SEGMENTS: L3 THROUGH L11

SW/4 NW/4 OF SECTION 15 = 1,666.21 FEET = 100.98 RODS = 1.91 ACRES  
 SE/4 NW/4 OF SECTION 15 = 1,344.70 FEET = 81.50 RODS = 1.54 ACRES  
 SW/4 NE/4 OF SECTION 15 = 1,693.20 FEET = 102.62 RODS = 1.86 ACRES  
 SE/4 NE/4 OF SECTION 15 = 1,150.57 FEET = 68.73 RODS = 1.32 ACRES  
 NE/4 SE/4 OF SECTION 15 = 479.78 FEET = 29.08 RODS = 0.55 OF AN ACRE

LINE TABLE "B"

LINE TABLE "B"		
LINE	BEARING	LENGTH
L9	N68°15'49"W	29.93'

LINE TABLE "C"

LINE TABLE "C"		
LINE	BEARING	LENGTH
L10	S01°08'37"E	307.85'

LINE TABLE "D"

LINE TABLE "D"		
LINE	BEARING	LENGTH
L11	N01°08'37"W	51.21'

TOTAL LENGTH =  
 6,674.91 FEET OR 404.54 RODS

AN EXHIBIT OF

A PROPOSED CENTERLINE  
 OVERHEAD ELECTRIC EASE-  
 XTO PERMIAN OPERA-  
 POKER LAKE UNIT 1

SITUATED Page 15 TOWNSHIP 25 SOUTH  
 SECTIONS 15 AND 16, N.M.P.M. EDY COU<sup>15</sup> 15 of 237  
 EAST, N.M.P.M. EDY COU<sup>15</sup> 15 of 237

LINE TABLE "A"  
 LINE TABLE "B"  
 LINE TABLE "C"  
 LINE TABLE "D"

PROJECT NO.:  
**618.013003.34**

DRAWN BY:  
**RD**

CHECKED BY:  
**DB**

DATE:  
**10/21/2024**

FIELD CREW:

GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP  
 NEW MEXICO PROFESSIONAL LAND SURVEYOR  
 NO. 23786



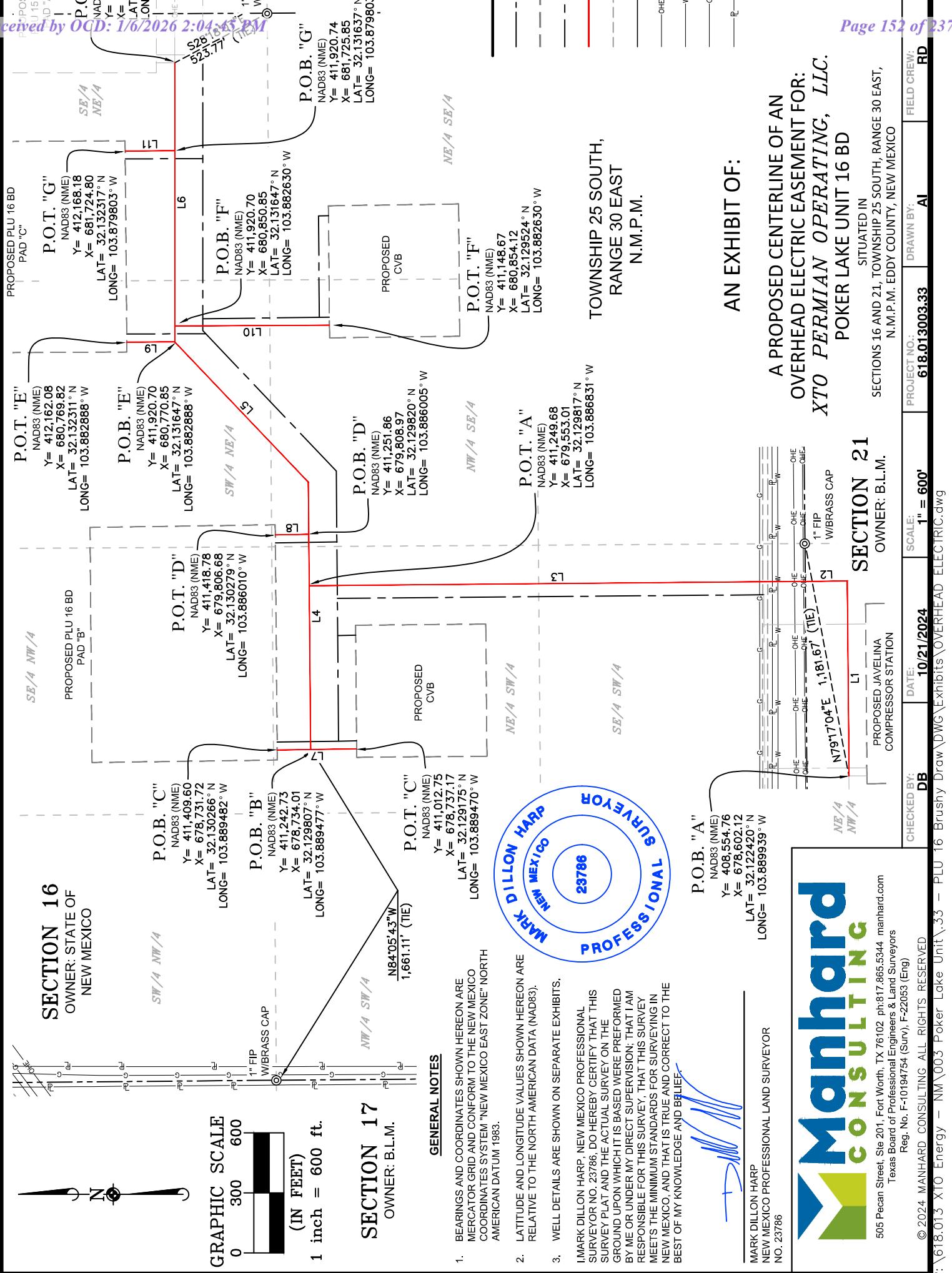
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Released to Imaging: 2/4/2026 2:25:30 PM

**POKER LAKE UNIT 16 BD PROPOSED OVERHEAD LINE**

**CD. 1/18**

**SURVEY OF A STRIP OF LAND 500 FEET WIDE AND 1.18  
OR 0.22 MILES IN LENGTH CROSSING SECTION 16 TOWNSHIP  
RANGE 30 EAST, N.W.P.M. EDDY COUNTY, NEW  
RIGHT AND 250.00 FEET LEFT OF THE ABOVE PLAT LINE  
COMPRISING OF 1.36 ACRES AND DIVIDED IN EIGHT QUAD**

BLM LAND LINE SEGMENTS: L1 & L2  
NE4 NW/4 OF SECTION 21 = 1,183.72 FEET = 71.77 RODS

**POKER LAKE UNIT 16 BD PROPOSED OVERHEAD ELLI**  
**SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 7**  
**OR 1.51 MILES IN LENGTH CROSSING SECTION 16, T**  
**RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEX**  
**RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTE**  
**COMPRISING 9.01 ACRES AND DIVIDED IN EACH**  
**FOLLOWS:**

**STATE LAND LINE SEGMENTS: L3 THROUGH L11**

LINE TABLE "A"			
LINE	BEARING	LENGTH	
L1	N89°31'16"E	973.72'	
L2	N002°29'10"W	210.00'	
L3	N002°29'10"W	2476.88'	

LINE TABLE "B"			
LINE	BEARING	LENGTH	
L4	N89°30'50"E	1335.00'	
L5	N46°28'31"E	968.02'	
L6	N89°59'52"E	1393.60'	

LINE TABLE "C"		
LINE	BEARING	LENGTH
L7	SOO°4'13"E	396.88

LINE TABLE "D"			
LINE	BEARING	LENGTH	
L8	N00°47'13" W	166.94'	

LINE TABLE "E"			
LINE	BEARING	LENGTH	
L9	N001°43'35" W	241.38'	

LINE TABLE "F"		
LINE	BEARING	LENGTH
L10	S0014'35"E	772.04'

LINE TABLE "G"		
LINE	BEARING	LENGTH
L11	N0014'35"W	247.45'

TOTAL LENGTH =  
9,181.91 FEET OR 556.48 RODS

## GENERAL NOTES

1. BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
2. LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
3. WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23736, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

—

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 233786



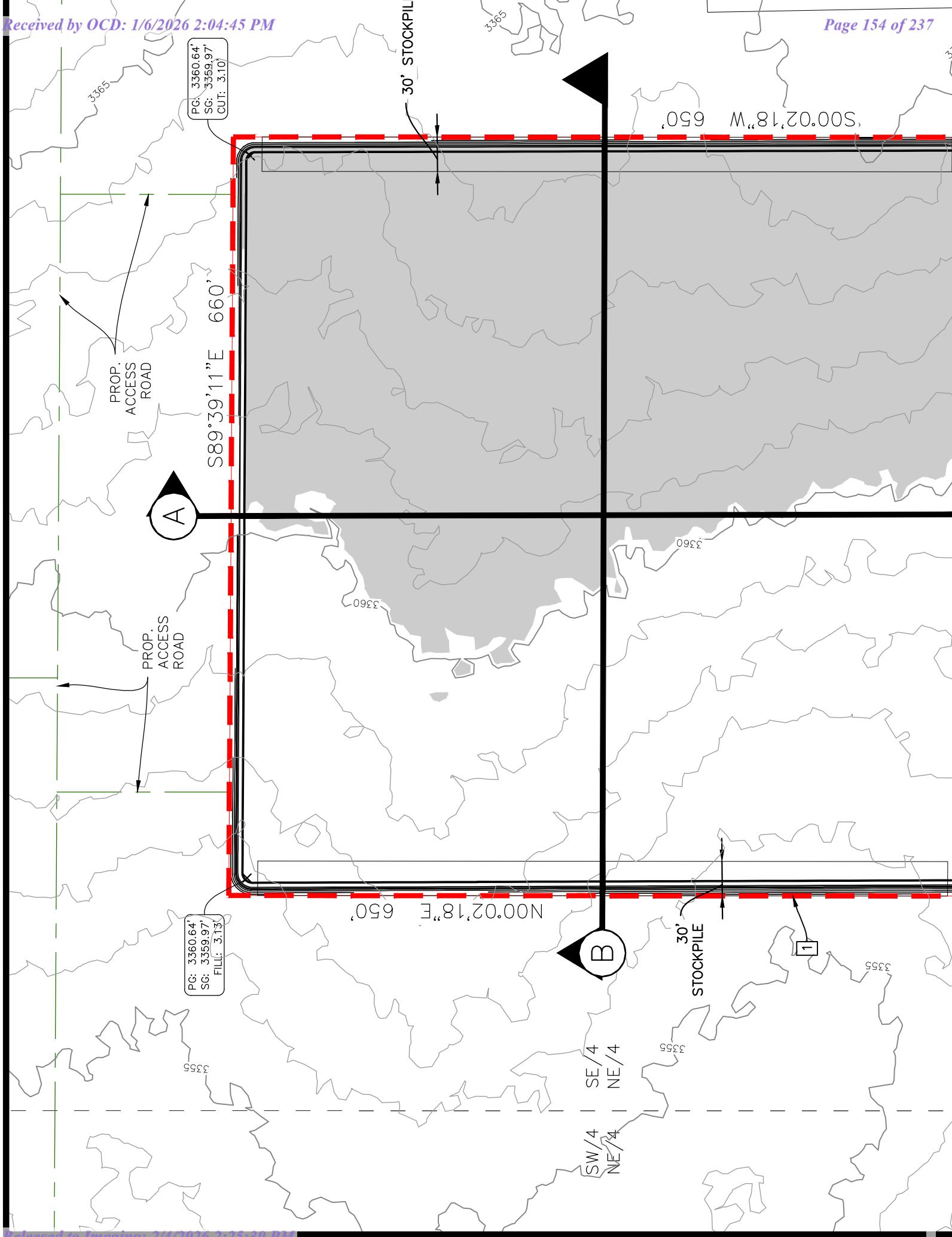
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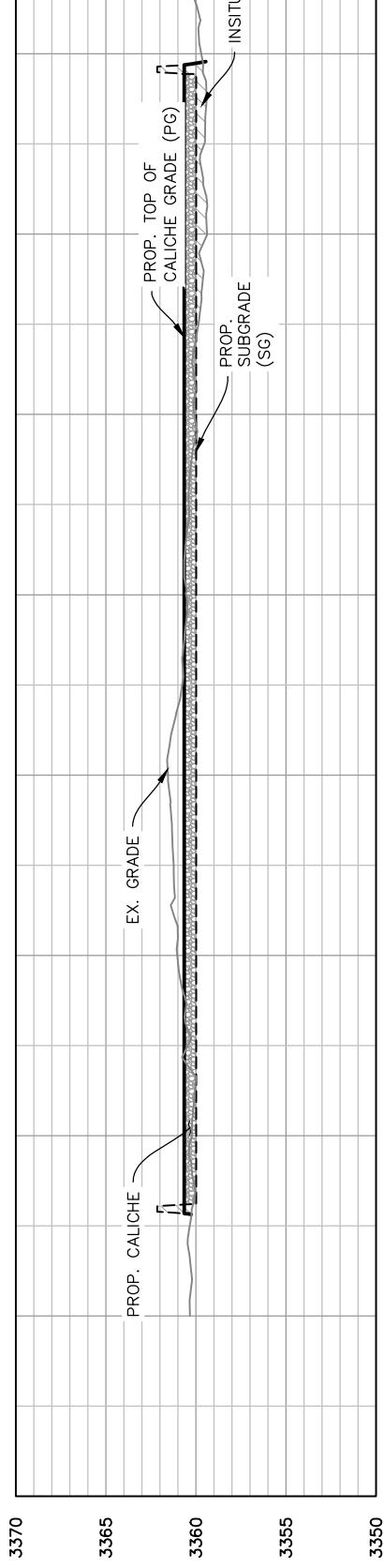
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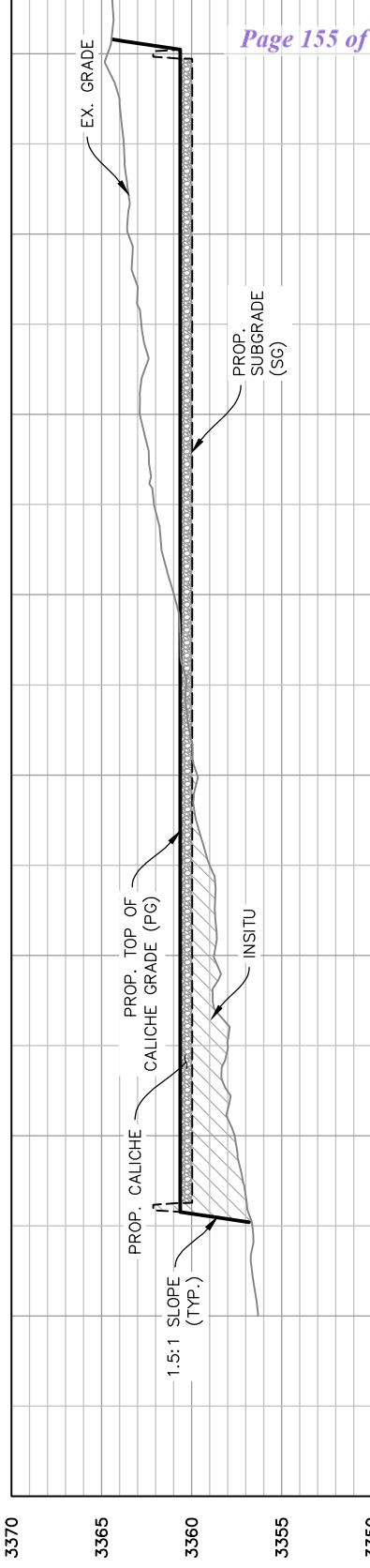
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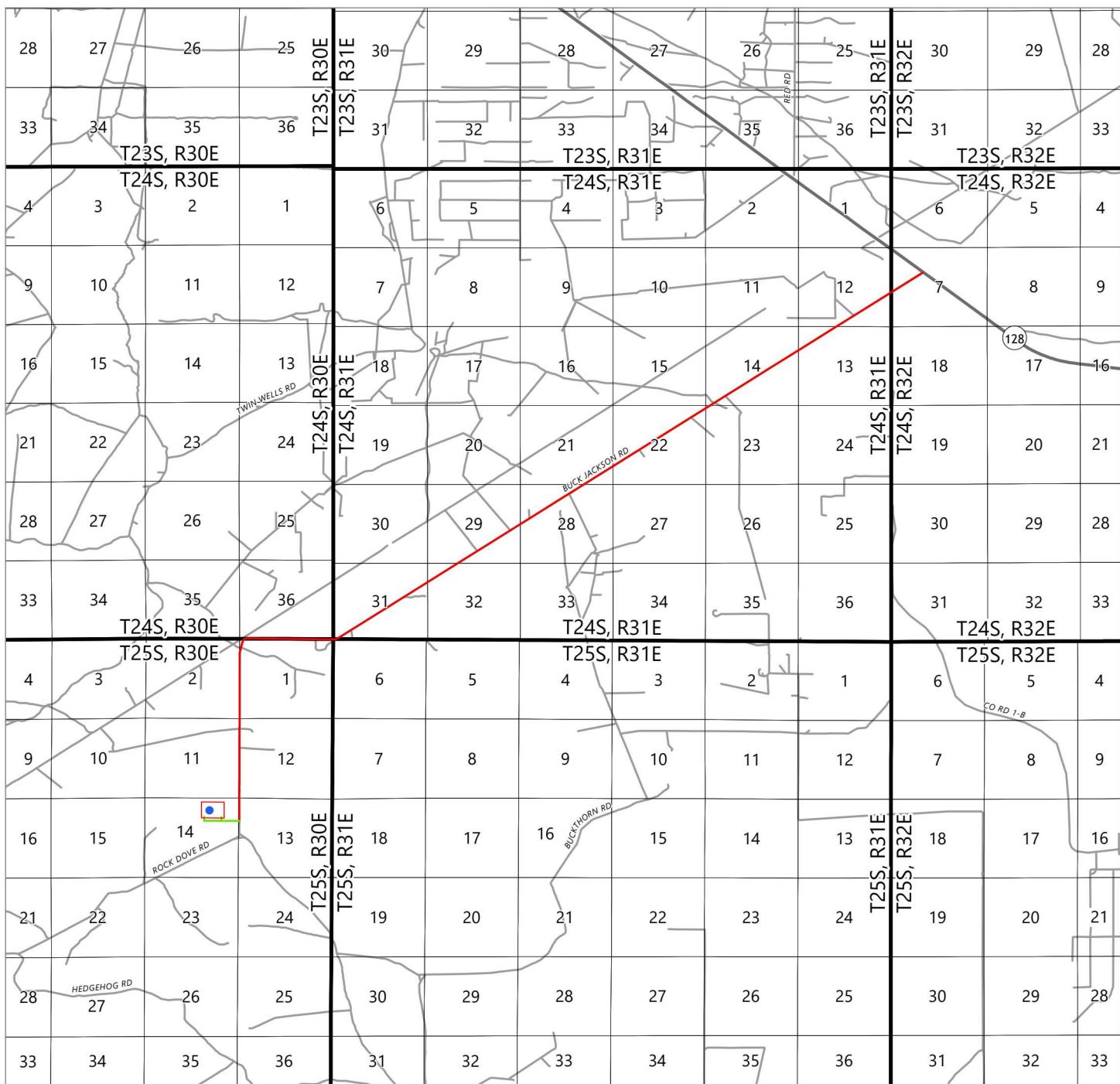




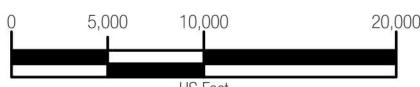
**CROSS SECTION "A"**  
 $H: 1" = 100'$   
 $V: 1" = 10'$



**CROSS SECTION "B"**



## DRIVING DIRECTIONS TO LOCATION



FROM THE INTERSECTION OF HIGHWAY 128 (JAL HIGHWAY) AND BUCK JACKSON ROAD, GO SOUTHWEST ON BUCK JACKSON ROAD FOR APPROX. 11.2 MILES, ARRIVING AT A PROPOSED ROAD AND THE LOCATION IS TO THE WEST.

## LEGEND

- POKER LAKE UNIT 14-35 BD 306H WELL LOCATION
- PROPOSED WELL PAD
- DRIVING ROUTE
- PROPOSED ACCESS ROAD = 2517'



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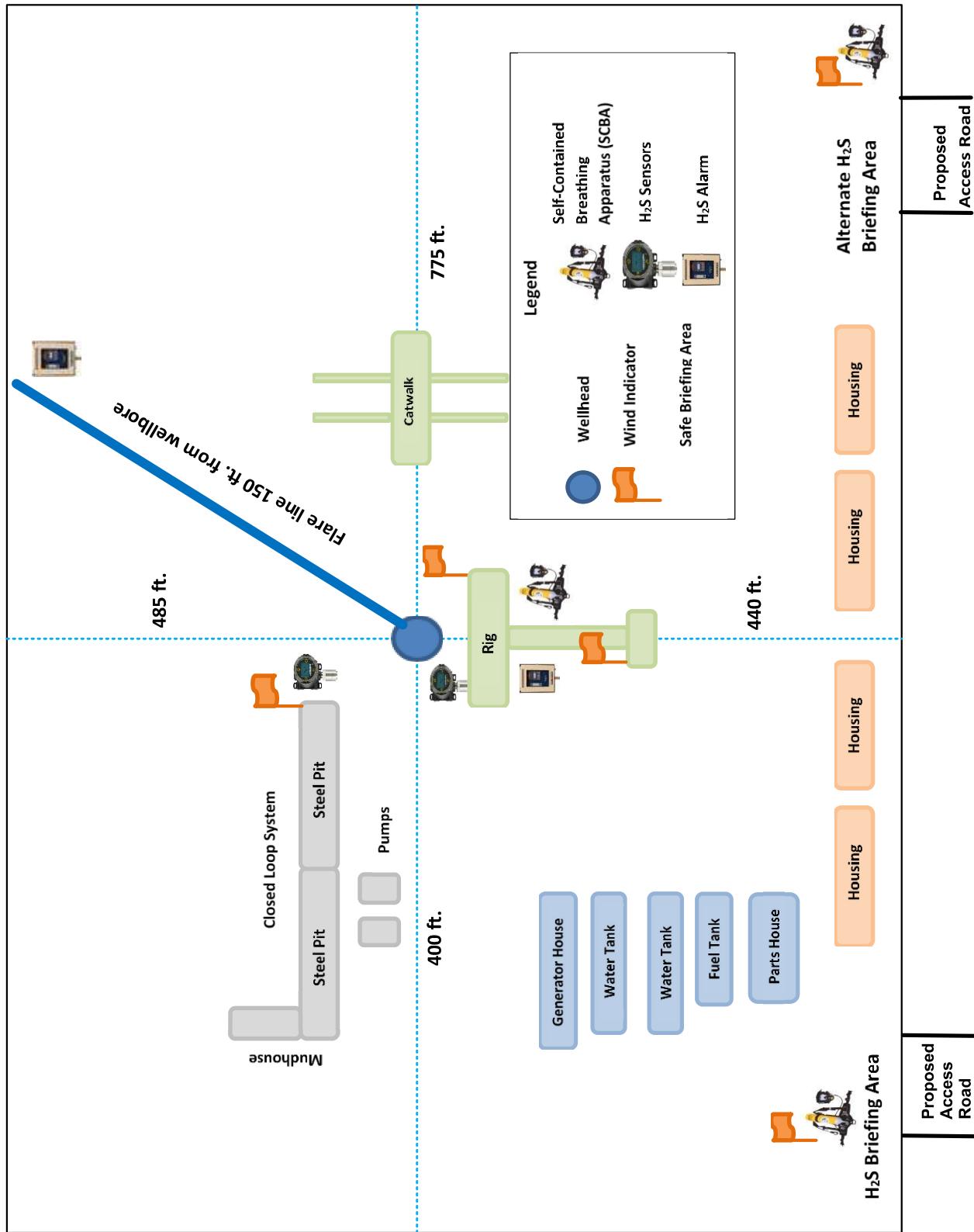
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### A VICINITY MAP FOR XTO PERMIAN OPERATING, LLC. POKER LAKE UNIT 14-35 BD 306H

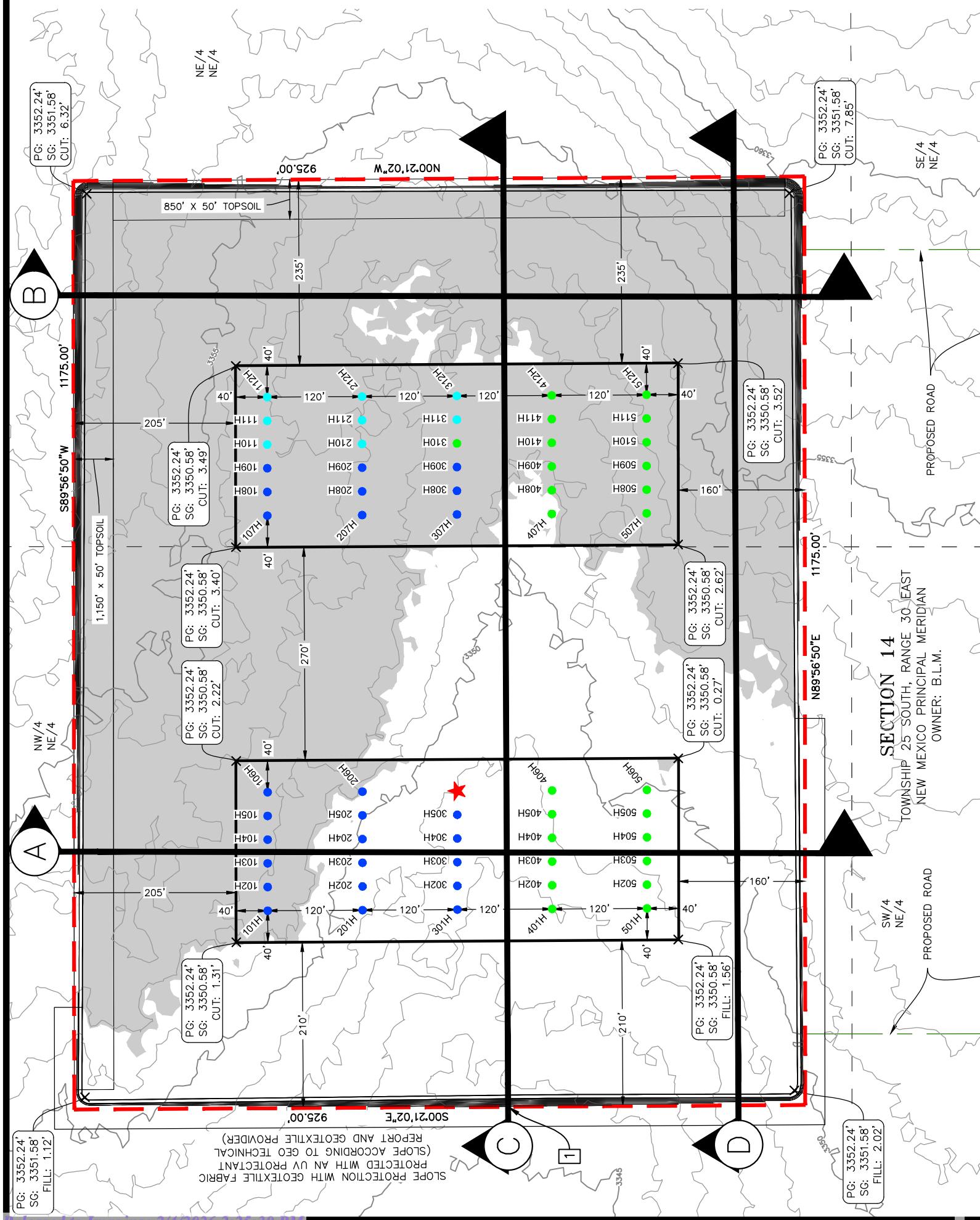
LOCATED 833 FEET FROM THE NORTH LINE AND 1644 FEET FROM THE EAST LINE OF SECTION 14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

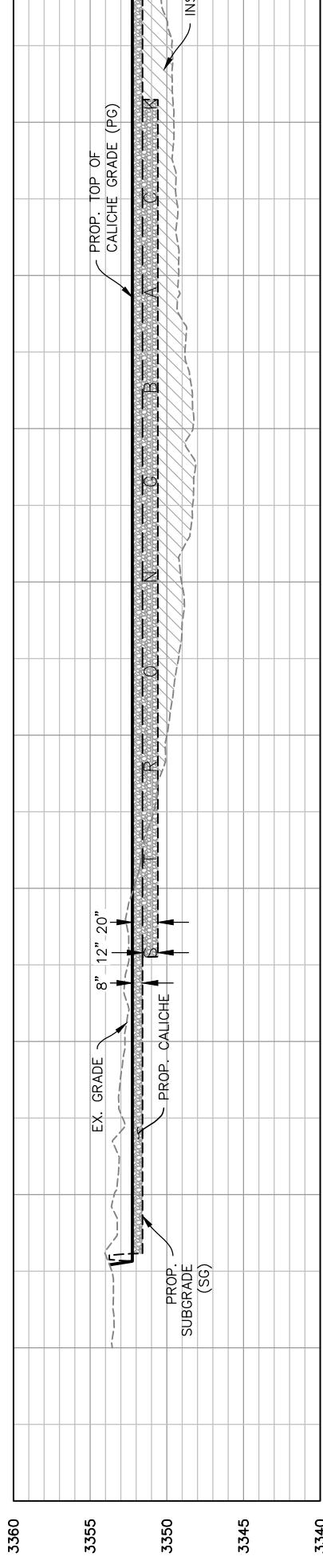
CHECKED BY:	AI	DATE:	9/17/2024	SCALE:	1":10,000'	PROJECT NUMBER:	618.013003.35-24
DRAWN BY:	RE	FIELD CREW:	RD	REVISION NUMBER:	0	SHEET:	2 OF 3

## Rig Plat Layout

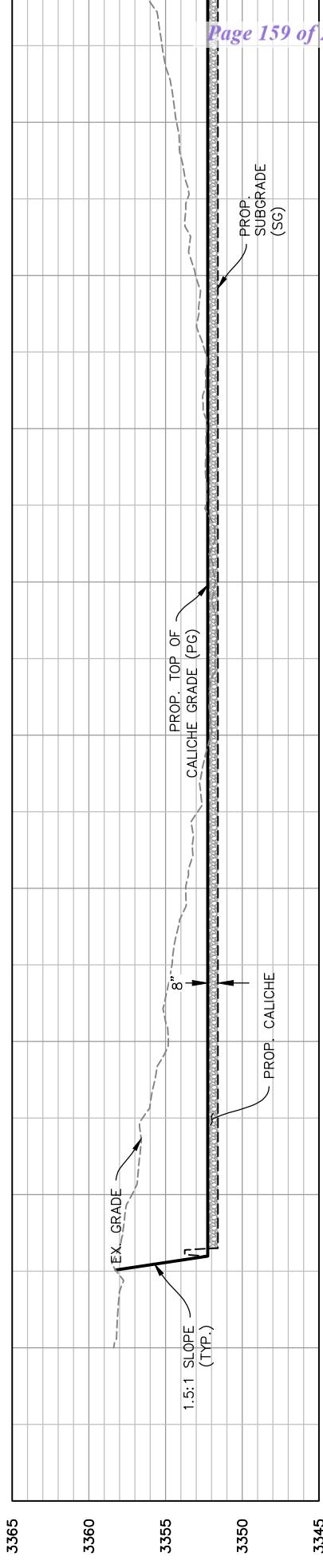


↑ N —

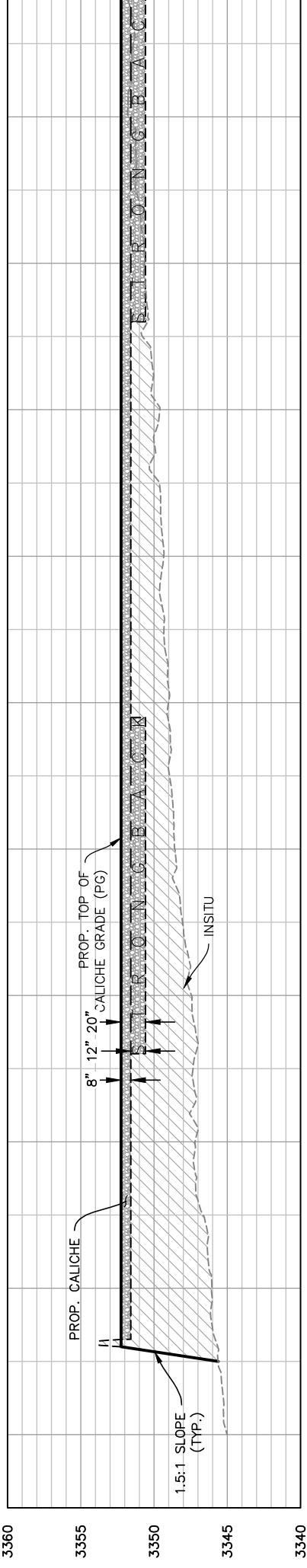




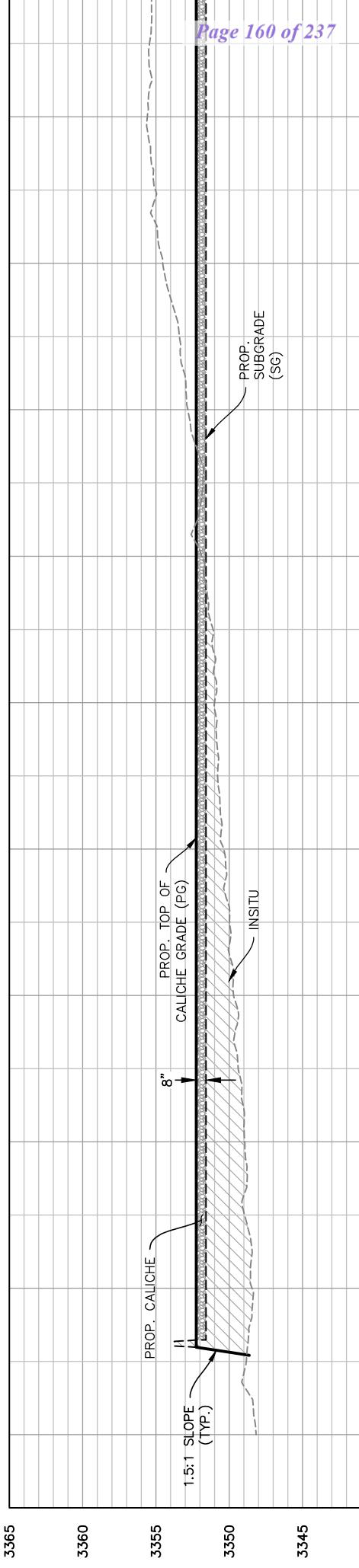
**CROSS SECTION "A"**  
 $H: 1" = 150'$   
 $V: 1" = 15'$

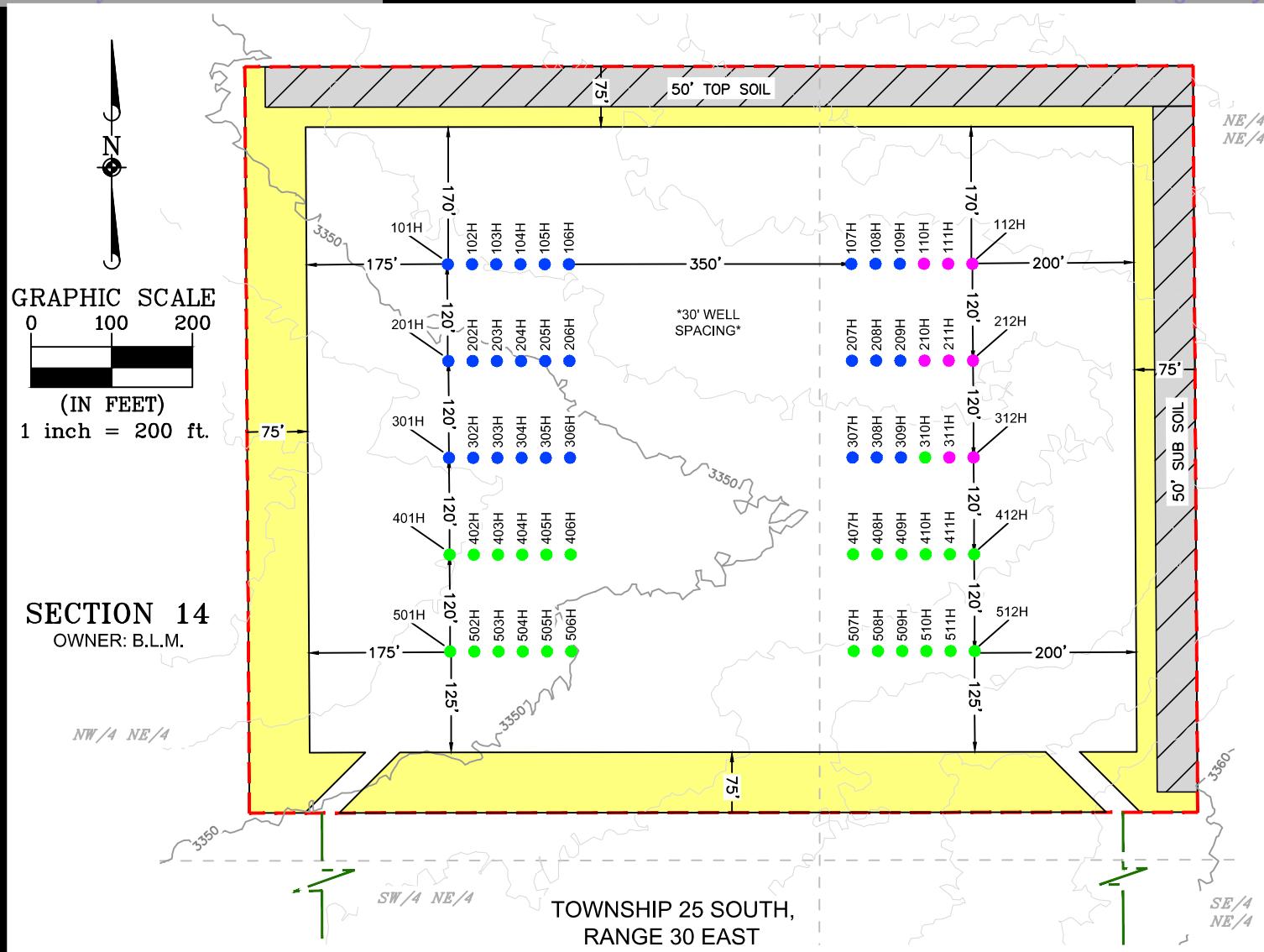


**CROSS SECTION "B"**



CROSS SECTION "C"  
 $H: 1" = 150'$   
 $V: 1" = 15'$





ACREAGE INFORMATION	
INITIAL DISTURBED AREA	= 24.951 ACRES
INTERIM RECLAMATION	= 6.569 ACRES
TOTAL PAD ACREAGE AFTER IR = 18.382 ACRES	

#### LEGEND

-----	SECTION LINE
- - - - -	PROPOSED PAD
-----	PROPOSED ACCESS ROAD
●	TBD WELL LOCATION
●	PERMITTED PLU 14-35 BD WELL LOCATION
●	PERMITTED PLU 14-26 BD WELL LOCATION
●	PERMITTED PLU 13-36 BD WELL LOCATION
■	INTERIM RECLAMATION AREA



#### A PAD LAYOUT FOR XTO PERMIAN OPERATING, LLC. POKER LAKE UNIT 14 BD PROPOSED PAD "C"

PAD CENTER IS LOCATED 810 FEET FROM THE NORTH LINE AND 1,456 FEET FROM THE EAST LINE OF SECTION 14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO

CHECKED BY: <b>DB</b>	DATE: <b>3/3/25</b>	SCALE: <b>1" = 200'</b>	PROJECT NO.: <b>618.013003.35</b>
DRAWN BY: <b>AI</b>	FIELD CREW: <b>RD</b>	REVISION NO.: <b>1</b>	SHEET: <b>1 OF 1</b>



505 Pecan Street, Suite 201, Fort Worth, TX 76102  
p h : 8 1 7 . 8 6 5 . 5 3 4 4 manhard.com  
Texas Board of Professional Engineers &  
Land Surveyors Reg. No. F-10194754 (Surv), F-22053 (Eng)

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### Surface Use Plan of Operations

Name	SHL N/S Footage (ft)	SHL N/S Footage Line	SHL E/W Footage (ft)	SHL E/W Footage Line
Poker Lake Unit 14-35 BD 101H	593	FNL	1795	FEL
Poker Lake Unit 14-35 BD 201H	713	FNL	1795	FEL
Poker Lake Unit 14-35 BD 308H	833	FNL	1264	FEL
Poker Lake Unit 14-26 BD 501H	1073	FNL	1792	FEL
Poker Lake Unit 14-26 BD 510H	1073	FNL	1202	FEL
Poker Lake Unit 14-26 BD 310H	833	FNL	1204	FEL
Poker Lake Unit 14-35 BD 302H	833	FNL	1764	FEL
Poker Lake Unit 14-35 BD 206H	713	FNL	1645	FEL
Poker Lake Unit 14-26 BD 401H	953	FNL	1793	FEL
Poker Lake Unit 14-35 BD 106H	593	FNL	1645	FEL
Poker Lake Unit 14-26 BD 506H	1073	FNL	1642	FEL
Poker Lake Unit 14-35 BD 102H	593	FNL	1765	FEL
Poker Lake Unit 14-35 BD 202H	713	FNL	1765	FEL
Poker Lake Unit 14-35 BD 309H	833	FNL	1234	FEL
Poker Lake Unit 14-26 BD 511H	1073	FNL	1172	FEL
Poker Lake Unit 14-26 BD 502H	1073	FNL	1762	FEL
Poker Lake Unit 14-35 BD 303H	833	FNL	1734	FEL
Poker Lake Unit 14-26 BD 408H	953	FNL	1263	FEL

Poker Lake Unit 14-35 BD 207H	713	FNL	1295	FEL
Poker Lake Unit 14-26 BD 402H	953	FNL	1763	FEL
Poker Lake Unit 14-35 BD 107H	593	FNL	1295	FEL
Poker Lake Unit 14-26 BD 507H	1073	FNL	1292	FEL
Poker Lake Unit 14-35 BD 103H	593	FNL	1735	FEL
Poker Lake Unit 14-35 BD 203H	713	FNL	1735	FEL
Poker Lake Unit 14-26 BD 512H	1073	FNL	1142	FEL
Poker Lake Unit 14-26 BD 503H	1073	FNL	1732	FEL
Poker Lake Unit 14-35 BD 304H	833	FNL	1704	FEL
Poker Lake Unit 14-26 BD 409H	953	FNL	1233	FEL
Poker Lake Unit 14-35 BD 208H	713	FNL	1265	FEL
Poker Lake Unit 14-26 BD 403H	953	FNL	1733	FEL
Poker Lake Unit 14-35 BD 305H	833	FNL	1674	FEL
Poker Lake Unit 14-26 BD 410H	953	FNL	1203	FEL
Poker Lake Unit 14-35 BD 104H	593	FNL	1705	FEL
Poker Lake Unit 14-35 BD 204H	713	FNL	1705	FEL
Poker Lake Unit 14-26 BD 406H	953	FNL	1643	FEL
Poker Lake Unit 14-26 BD 504H	1073	FNL	1702	FEL
Poker Lake Unit 14-35 BD 108H	593	FNL	1265	FEL
Poker Lake Unit 14-26 BD 508H	1073	FNL	1262	FEL
Poker Lake Unit 14-35 BD 209H	713	FNL	1235	FEL

Poker Lake Unit 14-26 BD 404H	953	FNL	1703	FEL
Poker Lake Unit 14-35 BD 306H	833	FNL	1644	FEL
Poker Lake Unit 14-26 BD 411H	953	FNL	1173	FEL
Poker Lake Unit 14-35 BD 105H	593	FNL	1675	FEL
Poker Lake Unit 14-35 BD 205H	713	FNL	1675	FEL
Poker Lake Unit 14-26 BD 407H	953	FNL	1293	FEL
Poker Lake Unit 14-26 BD 505H	1073	FNL	1672	FEL
Poker Lake Unit 14-35 BD 109H	593	FNL	1235	FEL
Poker Lake Unit 14-26 BD 509H	1073	FNL	1232	FEL
Poker Lake Unit 14-35 BD 301H	833	FNL	1794	FEL
Poker Lake Unit 14-26 BD 405H	953	FNL	1673	FEL
Poker Lake Unit 14-35 BD 307H	833	FNL	1294	FEL
Poker Lake Unit 14-26 BD 412H	953	FNL	1143	FEL
Poker Lake Unit 13-36 BD 111H	593	FNL	1175	FEL
Poker Lake Unit 13-36 BD 210H	713	FNL	1205	FEL
Poker Lake Unit 13-36 BD 311H	833	FNL	1174	FEL
Poker Lake Unit 13-36 BD 212H	713	FNL	1145	FEL
Poker Lake Unit 13-36 BD 110H	593	FNL	1205	FEL
Poker Lake Unit 13-36 BD 112H	593	FNL	1145	FEL
Poker Lake Unit 13-36 BD 211H	713	FNL	1175	FEL
Poker Lake Unit 13-36 BD 312H	833	FNL	1144	FEL

**Existing Roads:**

Individual well specific vicinity maps, topographical & access road maps issued by the registered surveyor, that show & identify the proposed well sites and access routes to the proposed wells as per the 43 CFR requirements have been attached with the individual APDs under SUPO section 1.

**New or Reconstructed Access Roads:**

All proposed access routes to the well sites as per the 43 CFR requirements have been described in the new road plat issued by the registered surveyor. The same has been attached with the individual APDs under SUPO Section 2. Proposed routes to the individual wells on the well site locations have been shown & identified on the well specific vicinity, topography & access road maps attached in SUPO section 1 of the individual APDs.

Below are the specifications for the new access roads that will be constructed –

- Road Width: All new access roads that will be constructed will be 30 feet wide
- Maximum Grade: Driving surface for all the new access roads will be made of 6" rolled & compacted caliche
- Crown & Ditch Design: All the new access roads will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. Ditches will be 1 feet deep with a 3:1 slope
- Turnouts: No new turnouts will be constructed during the construction of new access roads
- Cattleguards: No new cattleguards will be constructed during the construction of new access roads
- Major cuts and fills: No significant cuts & fills will be required during the construction of new access roads
- Type of surfacing material: Surface material for all new access roads will be native caliche
- Road Drainage Control Structures: The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.
- Drainage control and new Road Access Erosion Control: The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

**Location of existing wells:**

A map including all known wells with-in a one-mile radius of the Poker Lake Unit Row 4 development area, as per the 43 CFR requirements, is attached under SUPO section 3.

**Location of existing and/or proposed production facilities:**

Separate certified plats issued by the registered surveyor for the proposed central battery, flowlines & overhead electrical lines, as per the 43 CFR requirements have been attached under SUPO section 4. A detailed facility layout which describes the placement of the proposed facility components on the central battery with appropriate labels, as per the 43 CFR requirements, has also been attached under SUPO section 4.

- A. **Production Facilities.** An attached certified plat provided additional details for the proposed facilities.
- B. **Flowlines:** Up to 20" composite flex pipe or steel flowlines with a maximum safety pressure rating of 750psi (operating pressure: 125psi) will be within proposed corridors where the oil, gas, and water will be metered and appropriately separated. A plat of the proposed flowline route showing length, beginning, and ending points for the lease is attached.
- C. **Disposal Facilities.** Produced water will be hauled from location to a commercial disposal facility as needed.
- D. **Flare.** Located on the proposed facility pad and will be sized for 60 to 120 mmscf/d with min 150' of distance between all facility equipment, road and well pad locations for safety purposes.
- E. **Aboveground Structures.** All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone within BLM Standard Environmental Color Chart (CC-001: June 2008) that reduce the visual impacts of the built environment.
- F. **Containment Berms.** Containment berms constructed completely around production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil/ Caliche.
- G. **Electrical.** All electrical lines will be primary 115kV to properly run expected production equipment. Approximately 23,329.85 feet of electrical will be ran within the proposed corridor location. A plat of the proposed electrical showing length, beginning, and ending points is attached.

**Location & Types of Water Supply:**

The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. Water composition depends on the mud type needed per formation to protect useable water. Fresh water is trucked to location for use in surface casing drilling and cementing. All other water is either brackish or raw produced water coming from a third party that is all piped from

either a pipeline or a pond (32.148919° -103.847674°) to the drilling location. Anticipated water usage for drilling includes an estimated 50,000 barrels of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5 bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation. Temporary water flowlines will be permitted via ROW approval letter and proper grants as-needed based on drilling and completion schedules as needed. Well completion is expected to require approximately 550,000 barrels of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

### **Construction Material:**

- Source: 32.09194, -103.8385
- Character: Lifts of compacted caliche
- Intended use: surfacing the drill pad, constructing the access roads, and maintenance

### **Methods for handling waste:**

- Cuttings: Drill cuttings will be held in roll-off style mud boxes and will be taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site located at
- Drilling Fluids. These will be contained in steel mud pits and will be taken to an NMOCD approved commercial disposal facility located at
- Produced Fluids:
  - Water produced from the well during completions will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
  - Oil produced during operations will be stored in tanks until sold
- Garbage and Other Waste Materials: All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill located. Immediately after drilling, all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.
- Debris: Immediately after the drilling rig is removed, all debris and other waste materials not contained in the trash cage will be cleaned and removed from the well location. No potential adverse materials or substances will be left on location
- Sewage: Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completions activities, or as required, the toilet holding tanks will

be pumped and the contents thereof will be disposed in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

- Hazardous Materials:
  - All drilling wastes identified as hazardous substances by the Comprehensive Environmental Response Compensation Liability Act (CERCLA) removed from the location will be disposed of at a hazardous waste facility approved by the U.S. Environmental Protection Agency (EPA) located at and will not be reused at another drilling location
  - No hazardous substances or wastes will be stored on the location after completion of the well.
  - Chemicals brought to location will be on the Toxic Substance Control Act (TSCA) approved inventory list
  - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in the Notice to Lessees (NTL) 3A will be reported to the BLM Carlsbad Field Office. Major events will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days

#### **Ancillary Facilities:**

- No ancillary facilities will be required for the Poker Lake Unit Row 4development.

#### **Well Site Layout:**

- Certified well site layouts for the individual wells, issued by the registered surveyor, have been attached under SUPO section 9 of the APD
- Rig layouts for individual wells, as per the 43 CFR requirements, have also been attached under SUPO section of the individual APDs

#### **Plans for surface reclamation:**

XTO Permian Operating, LLC. requests a variance from interim reclamation until all drilling and completion activities have been finished on the pads as these are multi-well pads where drilling and completion will be consecutive with the other wells on the pad. Reseeding of the topsoil stockpile in place will occur to maintain topsoil vitality until interim reclamation ensues. Once activities are completed, XTO Permian Operating, LLC. will coordinate interim reclamation with the appropriate BLM personnel or use the following plan:

Non-Commercial Well (Not Productive), Interim & Final Reclamation:

**Definition:** Reclamation includes disturbed areas where the original landform and a natural vegetative community will be restored, and it is anticipated the site will not be disturbed for future development.

**Reclamation Standards:**

The portions of the pad not essential to production facilities or space required for workover operations will be reclaimed and seeded as per BLM requirements for interim reclamation. (See Interim Reclamation plats attached). All equipment and trash will be removed, and the surfacing material will be removed from the well pad and road and transported to the original caliche pit or used to maintain other roads. The location will then be ripped and seeded. The site will be free of State- or County-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds will be controlled.

- **Drainage/Erosion Control Construction:** Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches.
- **Drainage/Erosion Control Reclamation:** Erosion features equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, head cutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.
- **Existing Vegetation at the Well Pad, Road, Pipeline and other disturbances:** Soils are classified as Simona Gravelly Fine Sandy Loam and Simona-Bippus Complex. Simona soils are found on alluvial fans and plains and form in mixed alluvium and/or Aeolian sands. Bippus soils are found on alluvial fans and floodplains and form in mixed alluvium. The Simona-Bippus soils are dominant to the east and the Simona Gravelly Fine Sandy Loams are dominant to the West. Dominant vegetation species include: mesquite, sumac, snakeweed, and various forbs and grasses. Ground cover is minimal, offering 90 percent visibility.
- **Reconstruction Method and Topsoil Redistribution:** The original stockpiled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.
- **Soil Treatment:** A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

**Seeding:**

- Seedbed Preparation: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- Seed BMP: If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- Seed Method: Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used. If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.
- Weed Treatment Plan Description: Weed control for all phases will be through the use of approved pesticides and herbicides according to applicable State, Federal and local laws.
- Monitoring Plan Description: Monitoring of invasive and noxious weeds will be visual and as-needed. If it is determined additional methods are required to monitor invasive and noxious weeds, appropriate BLM authorities will be contacted with a plan of action for approval prior to implementation.
- Success Standards: 100% compliance with applicable regulations.
- Pit Closure Description: There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.

**Surface Ownership:**

The majority of the Poker Lake Unit Row 4 Development is owned by the New Mexico State Land Office (NMSLO) and Bureau of Land Management (BLM).

**Other Information:**

The XTO Permian Operating, LLC. representatives for ensuring compliance of the surface use plan are listed below:

Robert Bartels

Project Execution Planner  
XTO Energy, Incorporated  
6401 Holiday Hill Road Bldg 5  
Midland, Texas 79701  
robert.e.bartels@exxonmobil.com  
Phone: (406) 478-3671

**APD ID:** 10400102402**Submission Date:** 12/13/2024**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H**Well Type:** CONVENTIONAL GAS WELL**Well Work Type:** Drill

## Section 1 - General

Would you like to address long-term produced water disposal? NO

## Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD Surface Owner Description:**

**Lined pit PWD on or off channel:**

**Lined pit PWD discharge volume (bbl/day):**

**Lined pit**

**Pit liner description:**

**Pit liner manufacturers**

**Precipitated solids disposal:**

**Describe precipitated solids disposal:**

**Precipitated solids disposal**

**Lined pit precipitated solids disposal schedule:**

**Lined pit precipitated solids disposal schedule**

**Lined pit reclamation description:**

**Lined pit reclamation**

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

**Lined pit Monitor description:**

Lined pit Monitor

**Lined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Lined pit bond number:**

**Lined pit bond amount:**

**Additional bond information**

### **Section 3 - Unlined**

**Would you like to utilize Unlined Pit PWD options? N**

**Produced Water Disposal (PWD) Location:**

**PWD disturbance (acres):** PWD surface owner:

**Other PWD Surface Owner Description:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

**Do you propose to put the produced water to beneficial use?**

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Precipitated Solids Permit

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

#### State

##### Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

#### Section 4 -

Would you like to utilize Injection PWD options? N

##### Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD Surface Owner Description:

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

#### Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

##### Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD Surface Owner Description :

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

**Operator Name:** XTO PERMIAN OPERATING LLC

**Well Name:** POKER LAKE UNIT 14-35 BD

**Well Number:** 306H

## Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

PWD Surface Owner Description:

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Bond Info Data

10/13/2025

**APD ID:** 10400102402**Submission Date:** 12/13/2024

Highlighted data  
reflects the most  
recent changes  
[Show Final Text](#)

**Operator Name:** XTO PERMIAN OPERATING LLC**Well Name:** POKER LAKE UNIT 14-35 BD**Well Number:** 306H**Well Type:** CONVENTIONAL GAS WELL**Well Work Type:** Drill

### Bond

**Federal/Indian APD:** FED**BLM Bond number:** COB000050**BIA Bond number:****Do you have a reclamation bond?** NO**Is the reclamation bond a rider under the BLM bond?****Is the reclamation bond BLM or Forest Service?****BLM reclamation bond number:****Forest Service reclamation bond number:****Forest Service reclamation bond attachment:****Reclamation bond amount:****Reclamation bond rider amount:****Additional reclamation bond information attachment:**

<b>Well Name:</b> POKER LAKE UNIT 14-35 BD	<b>Well Location:</b> T25S / R30E / SEC 14 / NWNE / 32.13551 / -103.848407	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 306H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC063873	<b>Unit or CA Name:</b> POKER LAKE UNIT	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b>	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

### Notice of Intent

**Sundry ID:** 2883854

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 11/21/2025

**Time Sundry Submitted:** 07:55

**Date proposed operation will begin:** 11/28/2025

**Procedure Description:** APD ID# 10400102402 XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes include KOP, FTP, LTP, BHL, Proposed Total Depth, Dedicated Acres, Formation TVD, Casing Design, Cement Program, Mud Circulation System. FROM: TO: KOP: 616'FNL & 1129' FEL OF SECTION 14-T25S-R30E 2' FNL & 2232' FEL OF SECTION 14-T25S-R30E FTP: 100' FSL & 1130' FEL OF SECTION 11-T24S-R30E 100' FNL & 2240' FEL OF SECTION 14-T25S-R30E LTP: 2539' FSL & 1130'FEL OF SECTION 35-T24S-R30E 2440' FNL & 2369' FEL OF SECTION 26-T25S-R30E BHL: 2629' FSL & 1130' FEL OF SECTION 35-T24S-R30E 2489' FNL & 2373' FEL OF SECTION 26-T25S-R30E The proposed total depth is changing from 24405' MD/9774' TVD to 24489' MD/11504' TVD The Dedicated Acreage is changing from 801.20 to 1600.00 Overlapping spacing Unit changed to Yes. There will be no changes required to the facilities/surface usage that was approved along with the APD.

### NOI Attachments

#### Procedure Description

Poker\_Lake\_Unit\_14\_35\_BD\_306H\_\_\_Sundry\_Change\_Attachments\_20251121160818.pdf

Well Number: 306H

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMLC063873

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:  
NMNM71016X

US Well Number:

Operator: XTO PERMIAN OPERATING  
LLC

### Conditions of Approval

#### Additional

Poker\_Lake\_Unit\_14\_35\_BD\_306H\_COA\_20251215150319.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH

Signed on: NOV 21, 2025 04:14 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (720) 539-1673

Email address: MANOJ.VENKATESH@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 01/06/2026

Signature: Chris Walls

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No.  
NMLC063873

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
POKER LAKE UNIT/NMNM71016X8. Well Name and No.  
POKER LAKE UNIT 14-35 BD/306H

9. API Well No.

10. Field and Pool or Exploratory Area  
PURPLE SAGE/WOLFCAMP (GAS)11. Country or Parish, State  
EDDY/NM**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well  Gas Well  Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, 3b. Phone No. (include area code)  
(432) 683-2277

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 14/T25S/R30E/NMP

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

APD ID# 10400102402

XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes include KOP, FTP, LTP, BHL, Proposed Total Depth, Dedicated Acres, Formation TVD, Casing Design, Cement Program, Mud Circulation System.

FROM: TO:

KOP: 616'FNL & 1129' FEL OF SECTION 14-T25S-R30E 2' FNL & 2232' FEL OF SECTION 14-T25S-R30E  
 FTP: 100' FSL & 1130' FEL OF SECTION 11-T25S-R30E 100' FNL & 2240' FEL OF SECTION 14-T25S-R30E  
 LTP: 2539' FSL & 1130'FEL OF SECTION 35-T24S-R30E 2440' FNL & 2369' FEL OF SECTION 26-T25S-R30E  
 BHL: 2629' FSL & 1130' FEL OF SECTION 35-T24S-R30E 2489' FNL & 2373' FEL OF SECTION 26-T25S-R30E

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Analyst
MANOJ VENKATESH / Ph: (720) 539-1673	Title

Signature (Electronic Submission)	Date
	11/21/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Petroleum Engineer	Date
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title	01/06/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD
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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

The proposed total depth is changing from 24405 MD/9774 TVD to 24489 MD/11504 TVD

The Dedicated Acreage is changing from 801.20 to 1600.00

Overlapping spacing Unit changed to Yes.

There will be no changes required to the facilities/surface usage that was approved along with the APD.

### Location of Well

0. SHL: NWNE / 833 FNL / 1644 FEL / TWSP: 25S / RANGE: 30E / SECTION: 14 / LAT: 32.13551 / LONG: -103.848407 ( TVD: 0 feet, MD: 0 feet )

PPP: SESE / 100 FSL / 1130 FEL / TWSP: 25S / RANGE: 30E / SECTION: 11 / LAT: 32.138069 / LONG: -103.846732 ( TVD: 12246 feet, MD: 12684 feet )

BHL: NESE / 2629 FSL / 1130 FEL / TWSP: 24S / RANGE: 30E / SECTION: 35 / LAT: 32.17435 / LONG: -103.846607 ( TVD: 9774 feet, MD: 24405 feet )

## PECOS DISTRICT

### DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO
WELL NAME & NO.:	Poker Lake Unit 14-35 BD 306H
LOCATION:	14-25S-30E-NMP
COUNTY:	Eddy County, New Mexico

*Changes approved through engineering via **Sundry 2883854** on 12/15/2025. Any previous COAs not addressed within the updated COAs still apply.*

[Create COAs](#)

H <sub>2</sub> S	Cave / Karst	Waste Prevention Rule
Not Reported	Low	Waste Minimization Plan
Potash	<b>R-111-Q Design</b>	
None		
<b>Wellhead</b> <input type="checkbox"/> Multibowl  <input checked="" type="checkbox"/> Flex Hose <input checked="" type="checkbox"/> Break Testing	<b>Casing</b> <div style="border: 1px solid black; padding: 2px; display: inline-block;">3-String Well</div> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Liner      <input checked="" type="checkbox"/> Fluid Filled      <input type="checkbox"/> Casing Clearance       </div>	
	<b>Cementing</b> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> DV Tool      <input checked="" type="checkbox"/> Bradenhead      <input type="checkbox"/> Echometer       </div> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input checked="" type="checkbox"/> Offline Cement      <input type="checkbox"/> Open Annulus      <input type="checkbox"/> Pilot Hole       </div>	
	<b>Special Requirements</b> <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Capitan Reef      <input type="checkbox"/> Water Disposal      <input type="checkbox"/> COM      <input checked="" type="checkbox"/> Unit       </div>	

#### A. HYDROGEN SULFIDE

Hydrogen Sulfide (H<sub>2</sub>S) monitors shall be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

#### B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately **1115** feet (a minimum of **70** feet **(Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified

and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater (including lead cement.)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

***Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.***

2. The minimum required fill of cement behind the **7-5/8** inch Intermediate casing is **cement to surface**. If cement does not circulate, see B.1.a, c-d above.

**Bradenhead Squeeze:** Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. **First stage:** Operator will cement with intent to reach the top of the **Brushy Canyon**.
- b. **Second stage:** Operator to squeeze and top-out. Cement to meet requirements listed for this casing string. If cement does not circulate see B.1.a, c-d above.

Operator has proposed to pump down **Surface X Intermediate 1** annulus. Submit results to the BLM. If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified. ***If cement does not reach surface, the next casing string must come to surface.***

- Operator shall run a CBL from TD of the **Surface** casing to tieback requirements listed above after the second stage BH to verify TOC.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is at least **200 feet** into previous casing string. Operator shall provide method of verification. **Excess calculates to 24%. Additional cement maybe required.**

## C. PRESSURE CONTROL

1. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.
2. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
3. Break testing has been approved for this well ONLY on those intervals utilizing a 5M BOPE or less. (**Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.**) If in the event break testing is not utilized, then a full BOPE test would be conducted.
  - a. Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation. **BOPE Break Testing is NOT permitted to drilling the production hole section.**
  - b. While in transfer between wells, BOPE shall be secured by the hydraulic carrier or cradle.
  - c. A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
  - d. As a minimum, a full BOPE test shall be performed at 21-day intervals.
  - e. In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**. Any well control event while drilling require notification to the BLM Petroleum Engineer (**575-706-2779**) prior to the commencement of any BOPE Break Testing operations.

## **D. SPECIAL REQUIREMENT(S)**

### **Unit Wells:**

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### **Commercial Well Determination:**

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

### **Offline Cementing**

Offline cementing has been approved for **all hole sections**. Contact the BLM prior to the commencement of any offline cementing procedure.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

### Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;  
[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV); (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - i. Notify the BLM when moving in and removing the Spudder Rig.
    - ii. Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or

if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible

hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
  - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve

open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

### **C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

### **D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

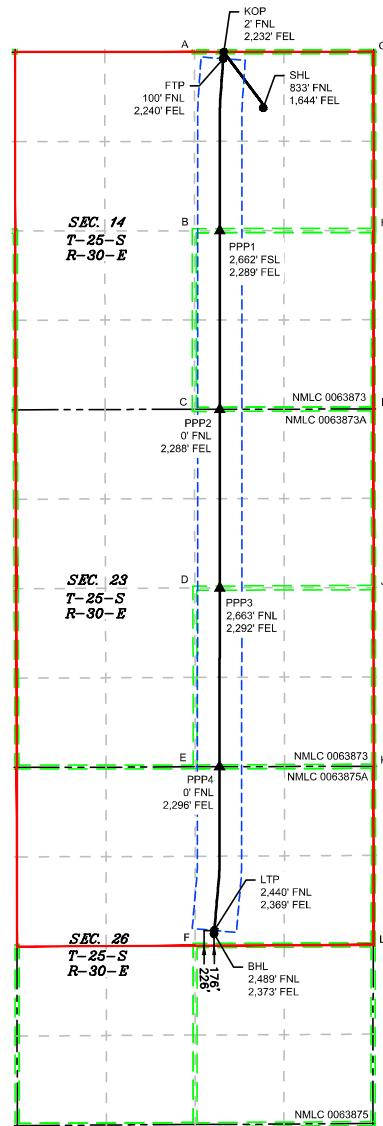
**Approved by Zota Stevens on 12/15/2025**  
575-234-5998 / zstevens@blm.gov



## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



\618.013 XTO Energy - NM\003 Poker Lake Unit\35 - PLU 14 Brushy Draw Wells\24 - 306H\DWG\14-35 BD 306H C-102.dwg

## LEGEND

	SECTION LINE		330' BUFFER		PPP
	TOWNSHIP LINE		MINERAL LEASE		WELL
	DEDICATED ACREAGE		WELL BORE		

## WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	691,438.2	413,372.3	32,135510	-103,848407	650,253.5	413,314.0	32,135386	-103,847924
KOP	690,849.1	414,202.5	32,137800	-103,850298	649,664.3	414,144.2	32,137675	-103,849815
FTP	690,842.2	414,104.5	32,137531	-103,850322	649,657.5	414,046.2	32,137406	-103,849839
LTP	690,709.9	401,110.5	32,101814	-103,850937	649,524.5	401,052.6	32,101689	-103,850457
BHL	690,705.6	401,061.1	32,101674	-103,850957	649,520.2	401,003.1	32,101553	-103,850471
PPP1	690,791.3	411,540.1	32,130482	-103,850523	649,606.4	411,481.9	32,130358	-103,850041
PPP2	690,790.4	408,877.9	32,123164	-103,850565	649,605.4	408,819.7	32,123040	-103,850083
PPP3	690,789.6	406,214.8	32,115843	-103,850606	649,604.4	406,156.7	32,115719	-103,850125
PPP4	690,788.8	403,550.8	32,108521	-103,850647	649,603.5	403,492.8	32,108396	-103,850166

## CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	690,412.9	414,204.2	649,228.2	414,145.8
B	690,413.2	411,539.6	649,228.4	411,481.3
C	690,413.6	408,876.9	649,228.5	408,818.7
D	690,419.7	406,213.7	649,234.5	406,155.6
E	690,425.8	403,549.6	649,240.6	403,491.6
F	690,424.5	400,884.2	649,239.2	400,826.2
G	693,082.5	414,206.6	651,897.8	414,148.3
H	693,080.7	411,543.3	651,895.9	411,485.0
I	693,078.6	408,883.9	651,893.4	408,825.7
J	693,081.5	406,221.5	651,896.3	406,163.4
K	693,084.9	403,558.5	651,899.6	403,500.5
L	693,078.4	400,896.2	651,893.0	400,838.2

DRILLING PLAN: BLM COMPLIANCE  
(Supplement to BLM 3160-3)

ExxonMobil  
 POKER LAKE UNIT 14-35 BD - 306H  
 Projected TD: 24489' MD / 11504' TVD  
 SHL: 833' FNL & 1644' FEL, Section 14, T25S, R30E  
 BHL: 2489' FNL & 2373' FEL, Section 26, T25S, R30E  
 Eddy County, NM

## 1. Geologic Name of Surface Formation

A. Quaternary
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## 2. Estimated Tops of Geological Markers &amp; Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	1023'	Water
Salado	1305'	Water
Base of Salt	3820'	Water
Delaware	4038'	Water
Cherry Canyon	4984'	Water/Oil/Gas
Brushy Canyon	6562'	Water/Oil/Gas
Basal Brushy Canyon	7620'	Water/Oil/Gas
Bone Spring Lm.	7860'	Water/Oil/Gas
Avalon	7983'	Water/Oil/Gas
Lower Avalon	8393'	Water/Oil/Gas
1st Bone Spring Lime	8557'	Water/Oil/Gas
1st Bone Spring Sand	8804'	Water/Oil/Gas
2nd Bone Spring Shale	9119'	Water/Oil/Gas
2nd Bone Spring Lime	9312'	Water/Oil/Gas
2nd Bone Spring A Prime Sand	9537'	Water/Oil/Gas
2nd Bone Spring B Sand	9870'	Water/Oil/Gas
3rd Bone Spring Lime	10066'	Water/Oil/Gas
Harkey	10279'	Water/Oil/Gas
Mid 3rd Bone Shale Lime	10564'	Water/Oil/Gas
3rd Bone Spring Sand	10762'	Water/Oil/Gas
Wolfcamp Top	11272'	Water/Oil/Gas
Wolfcamp XY	11194'	Water/Oil/Gas
Wolfcamp A	11354'	Water/Oil/Gas
Wolfcamp A Landing	11504'	Water/Oil/Gas
Wolfcamp B	11760'	Water/Oil/Gas

**Section 2 Summary:**

\*\*\* Deepest Expected Groundwater Depth: 40' (per NM State Engineers Office).

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 9-5/8" inch casing at 1280' and circulating cement back to surface.

**3. Primary Casing Design****Primary Design:**

Hole Size (in.)	MD	Casing TVD	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25"	0' - 1280'	1280'	9-5/8"	40	J55	BTC	New	10.06	9.27	4.82
8.75"	0' - 4000'	3901'	7-5/8"	29.7	P110-ICY	Tenaris Wedge 511	New	6.02	8.71	2.94
8.75"	4000' - 10784'	10638'	7-5/8"	29.7	L80-IC	Tenaris Wedge 511	New	1.95	4.10	2.08
6.75"	0' - 10684'	10538'	5-1/2"	20	P110-ICY	Tenaris Wedge 441	New	1.34	2.69	2.57
6.75"	10684' - 24489'	11504'	5-1/2"	20	P110-CY	Tenaris Wedge 441	New	1.18	2.23	2.35

**Section 3 Summary:**

XTO will keep casing fluid filled to meet BLM's collapse requirement.

The planned kick off point is located at: 10934' MD / 10788' TVD.

**Wellhead:**

A multi-bowl wellhead system will be utilized. The well design chosen is: 3-String Slim Non-Potash

Wellhead will be installed by manufacturer's representatives.

Manufacturer will monitor welding process to ensure appropriate temperature of seal.

## 4. Cement Program

Primary Cementing								
Hole Section	Slurry Type	No. Sacks	Density (ppg)	Yield (ft <sup>3</sup> /sack)	TOC (ft)	Casing Setting Depth	Excess (%)	Slurry Description
Surface 1	Lead	291	12.4	2.11	0	1,280	100%	Surface 1 Class C Lead Cement
Surface 1	Tail	141	14.8	1.33	980	1,280	100%	Surface 1 Class C Tail Cement
Intermediate 1	Lead							
Intermediate 1	Tail	395	14.8	1.45	6562	10,784	35%	Intermediate 1 Class C Tail Cement
Production 1	Lead							
Production 1	Tail	1001	13.2	1.44	10284	24,489	25%	Production 1 Class C Tail Cement
Breadenhead Cementing								
Casing	Slurry Type	No. Sacks	Density (ppg)	Yield (ft <sup>3</sup> /sack)	Cemented Interval	Excess (%)	Slurry Description	
Intermediate 1	Bradenhead Squeeze	614	14.8	1.45	0 - 6562'	35%	Intermediate Class C Bradenhead Squeeze Cement	

## Section 4 Summary:

\*Bradenhead Squeeze 2nd Stage Offline

**5. Pressure Control Equipment****Section 5 Summary:**

Once the permanent WH is installed on the casing, the blow out preventer equipment (BOP) will consist of a minimum 5M Hydril and a minimum 10M triple Ram BOP.

All BOP testing will be done by an independent service company. Operator will Test as per 43CFR-3172.

No break testing will be done if intermediate casing point penetrates the Wolfcamp

**Requested Variances****4A) Offline Cementing Variance**

XOM requests the option to perform offline cement and bradenhead jobs (if needed) SURFACE, INTERMEDIATE, and PRODUCTION casing strings where batch drilling is approved. XOM will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence. The TA cap will also be installed when applicable per wellhead manufacturer's procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**5A) Break Test Variance**

A break testing variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead for the intermediate hole sections which is in compliance with API Standard 53. The maximum anticipated surface pressure is less than 4800psi and the deepest intermediate casing point does not penetrate the Wolfcamp Formation.

**5B) Flex Hose Variance**

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**8A) Open Hole Logging Variance**

Open hole logging is not planned on this well.

**10A) Spudder Rig Variance**

XOM requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing.

**10B) Batch Drilling Variance**

XOM requests a variance to be able to batch drill this well. In doing so, XOM will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. XOM will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XOM will begin drilling the production hole on each of the wells.

## 6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Comments
0' - 1280'	12.25"	FW/Native	8.3 - 8.7	35-40	NC	Fresh Water or Native Water
1280' - 10784'	8.75"	BDE/OBM or FW/Brine	9.5 - 10	30-32	NC	Fluid type will be based upon on well conditions. A fully saturated system will be used across the salt interval.
10784' - 24489'	6.75"	OBM	9.5 - 12	50-60	NC - 20	OBM or Cut Brine depending on Well Conditions

### Section 6 Summary:

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. An EDR (Electronic Drilling Recorder) will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

## 7. Auxiliary Well Control and Monitoring Equipment

### Section 7 Summary:

A Kelly cock will be in the drill string at all times.

A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.

H2S monitors will be on location when drilling below the 9-5/8" casing.

## 8. Logging, Coring and Testing Program

### Section 8 Summary:

Open hole logging is not planned on this well.

## 9. Abnormal Pressures and Temperatures / Potential Hazards

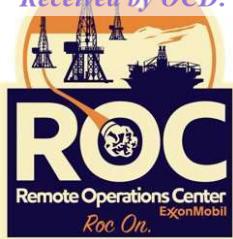
### Section 9 Summary:

The estimated bottom hole temperature of 179F to 199F. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation is possible throughout the well.

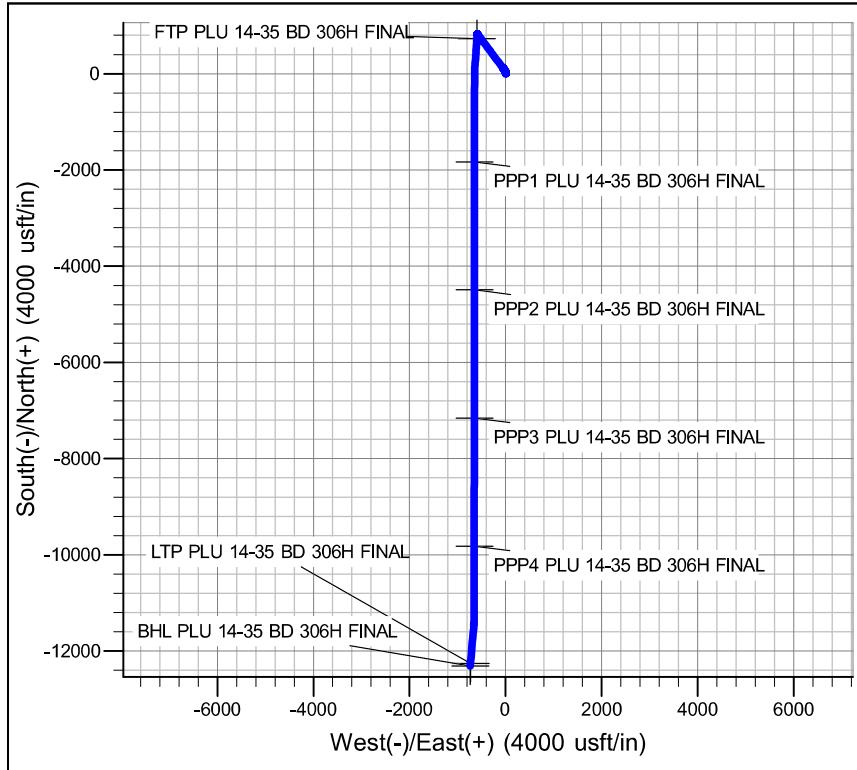
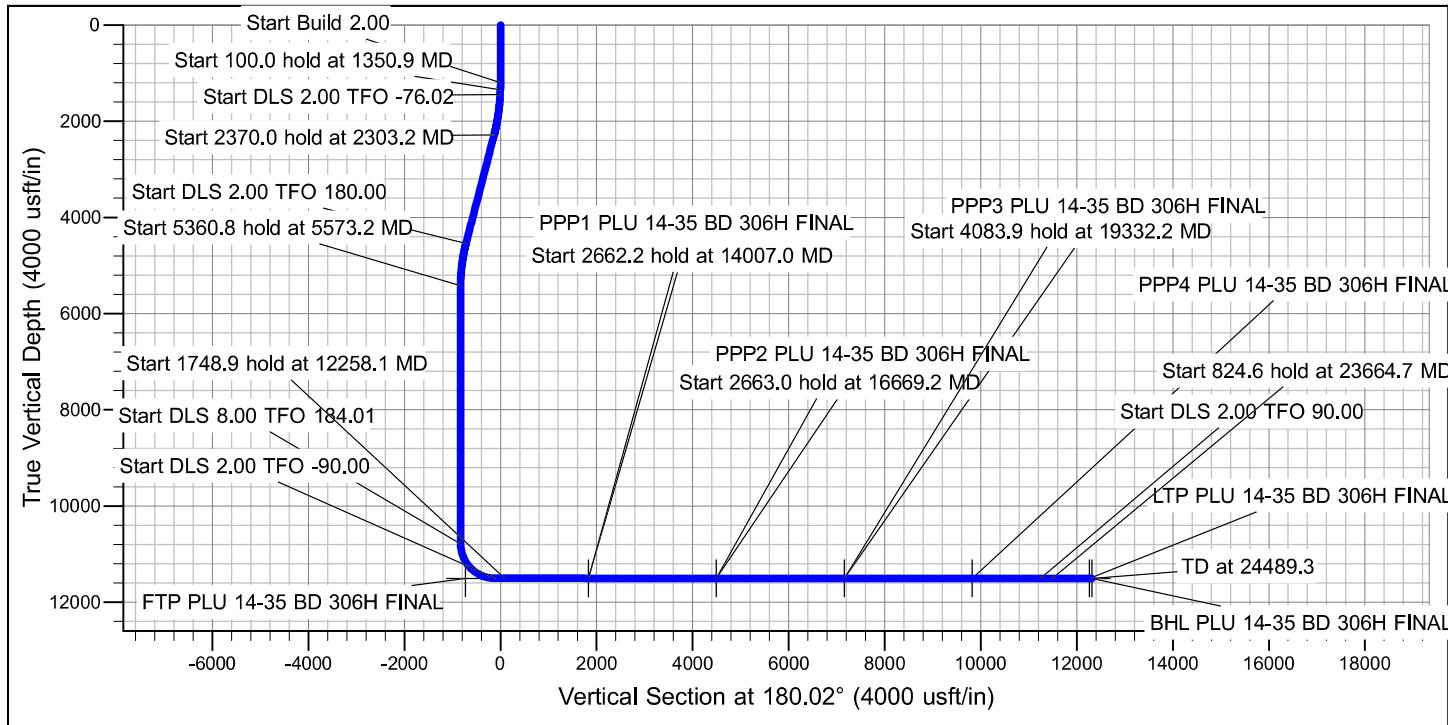
## 10. Anticipated Starting Date and Duration of Operations

### Section 10 Summary:

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.



Site: Poker Lake Unit 14-35 BD - Pad C2  
 Well: Poker Lake Unit 14-35 BD 306H  
 Wellbore: OH  
 Design: Plan 0



FORMATION TOP DETAILS		
TVDDPath	MDPath	Formation
1022.8	1022.8	Rustler
1304.9	1305.0	Salado
3820.4	3914.8	Base of Salt
4037.9	4143.5	Delaware
4984.6	5129.1	Cherry Canyon
6562.2	6708.4	Brushy Canyon
7620.3	7766.5	Basal Brushy Canyon
7860.2	8006.4	Bone Spring Lm.
7983.6	8129.8	Avalon
8392.9	8539.1	Lower Avalon
8556.8	8703.0	1st Bone Spring Lime
8803.8	8950.0	1st Bone Spring Sand
9118.9	9265.1	2nd Bone Spring Shale
9312.3	9458.5	2nd Bone Spring Lime
9537.4	9683.6	2nd Bone Spring A Prime Sand
9870.1	10016.3	2nd Bone Spring B Sand
10066.0	10212.2	3rd Bone Spring Lime
10279.7	10425.9	Harkey
10564.1	10710.3	Mid 3rd Bone Shale Lime
10762.5	10908.7	3rd Bone Spring Sand
11194.5	11366.5	Wolfcamp XY
11272.3	11466.1	Wolfcamp Top
11354.6	11588.0	Wolfcamp A
11504.0	10735.3	Wolfcamp A Landing

# **ROC**

**Long Lead - Poker Lake Unit 14BD S**

**Poker Lake Unit 14-35 BD - Pad C2**

**Poker Lake Unit 14-35 BD 306H**

**OH**

**Plan: Plan 0**

# **Standard Planning Report**

**10 October, 2025**

## Planning Report

<b>Database:</b>	EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Poker Lake Unit 14-35 BD 306H
<b>Company:</b>	ROC	<b>TVD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Project:</b>	Long Lead - Poker Lake Unit 14BD S	<b>MD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Site:</b>	Poker Lake Unit 14-35 BD - Pad C2	<b>North Reference:</b>	Grid
<b>Well:</b>	Poker Lake Unit 14-35 BD 306H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0		

<b>Project</b>	Long Lead - Poker Lake Unit 14BD S		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

<b>Site</b>	Poker Lake Unit 14-35 BD - Pad C2				
<b>Site Position:</b>		<b>Northing:</b>	413,313.80 usft	<b>Latitude:</b>	32° 8' 7.395 N
<b>From:</b>	Map	<b>Easting:</b>	650,103.50 usft	<b>Longitude:</b>	103° 50' 54.272 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "		

<b>Well</b>	Poker Lake Unit 14-35 BD 306H				
<b>Well Position</b>	<b>+N/-S</b> +E/-W	0.0 usft	<b>Northing:</b> Easting:	413,314.00 usft 650,253.50 usft	<b>Latitude:</b> <b>Longitude:</b>
<b>Position Uncertainty</b>		0.0 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>
<b>Grid Convergence:</b>		0.26 °			3,349.0 usft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b> (°)	<b>Dip Angle</b> (°)	<b>Field Strength</b> (nT)
	IGRF2020	7/24/2025	6.18	59.64	46,986.94297927

<b>Design</b>	Plan 0				
<b>Audit Notes:</b>					
<b>Version:</b>		<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>		<b>Depth From (TVD)</b> (usft)	<b>+N/-S</b> (usft)	<b>+E/-W</b> (usft)	<b>Direction</b> (°)
		0.0	0.0	0.0	180.02

<b>Plan Survey Tool Program</b>	<b>Date</b>	10/10/2025		
<b>Depth From</b> (usft)	<b>Depth To</b> (usft)	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.0	24,489.3 Plan 0 (OH)	XOM_R2OWSG MWD+IFR1+ OWSG MWD + IFR1 + Multi-St	

## Planning Report

<b>Database:</b>	EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Poker Lake Unit 14-35 BD 306H
<b>Company:</b>	ROC	<b>TVD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Project:</b>	Long Lead - Poker Lake Unit 14BD S	<b>MD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Site:</b>	Poker Lake Unit 14-35 BD - Pad C2	<b>North Reference:</b>	Grid
<b>Well:</b>	Poker Lake Unit 14-35 BD 306H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
1,200.9	0.00	0.00	1,200.9	0.0	0.0	0.00	0.00	0.00	0.00	0.00
1,350.9	3.00	30.00	1,350.8	3.4	2.0	2.00	2.00	0.00	30.00	
1,450.9	3.00	30.00	1,450.7	7.9	4.6	0.00	0.00	0.00	0.00	
2,303.2	18.00	323.00	2,287.7	133.3	-64.0	2.00	1.76	-7.86	-76.02	
4,673.2	18.00	323.00	4,541.7	718.2	-504.8	0.00	0.00	0.00	0.00	
5,573.2	0.00	0.00	5,427.0	830.2	-589.2	2.00	-2.00	4.11	180.00	
10,934.0	0.00	0.00	10,787.8	830.2	-589.2	0.00	0.00	0.00	0.00	
12,059.0	90.00	184.01	11,504.0	115.8	-639.2	8.00	8.00	0.00	184.01	
12,258.1	90.00	180.03	11,504.0	-83.2	-646.3	2.00	0.00	-2.00	-90.00	
14,007.0	90.00	180.03	11,504.0	-1,832.1	-647.1	0.00	0.00	0.00	0.00	PPP1 PLU 14-35 BD
16,669.2	90.00	180.03	11,504.0	-4,494.3	-648.4	0.00	0.00	0.00	0.00	PPP2 PLU 14-35 BD
19,332.2	90.00	180.03	11,504.0	-7,157.3	-649.7	0.00	0.00	0.00	0.00	PPP3 PLU 14-35 BD
23,416.1	90.00	180.03	11,504.0	-11,241.2	-651.6	0.00	0.00	0.00	0.00	
23,664.7	90.00	185.00	11,504.0	-11,489.5	-662.5	2.00	0.00	2.00	90.00	
24,489.3	90.00	185.00	11,504.0	-12,310.9	-734.4	0.00	0.00	0.00	0.00	BHL PLU 14-35 BD 306H

## Planning Report

<b>Database:</b>	EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Poker Lake Unit 14-35 BD 306H
<b>Company:</b>	ROC	<b>TVD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Project:</b>	Long Lead - Poker Lake Unit 14BD S	<b>MD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Site:</b>	Poker Lake Unit 14-35 BD - Pad C2	<b>North Reference:</b>	Grid
<b>Well:</b>	Poker Lake Unit 14-35 BD 306H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.9	0.00	0.00	1,200.9	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	1.98	30.00	1,300.0	1.5	0.9	-1.5	2.00	2.00	0.00	
1,350.9	3.00	30.00	1,350.8	3.4	2.0	-3.4	2.00	2.00	0.00	
1,400.0	3.00	30.00	1,399.9	5.6	3.2	-5.6	0.00	0.00	0.00	
1,450.9	3.00	30.00	1,450.7	7.9	4.6	-7.9	0.00	0.00	0.00	
1,500.0	3.37	13.59	1,499.7	10.4	5.6	-10.5	2.00	0.76	-33.43	
1,600.0	4.71	352.09	1,599.5	17.4	5.7	-17.4	2.00	1.34	-21.50	
1,700.0	6.40	340.93	1,699.0	26.7	3.3	-26.7	2.00	1.69	-11.15	
1,800.0	8.24	334.57	1,798.2	38.5	-1.6	-38.5	2.00	1.83	-6.37	
1,900.0	10.13	330.53	1,896.9	52.6	-9.0	-52.6	2.00	1.89	-4.03	
2,000.0	12.06	327.77	1,995.0	69.1	-18.9	-69.1	2.00	1.93	-2.76	
2,100.0	14.01	325.76	2,092.4	87.9	-31.3	-87.9	2.00	1.95	-2.01	
2,200.0	15.97	324.23	2,189.0	109.1	-46.1	-109.1	2.00	1.96	-1.53	
2,300.0	17.94	323.03	2,284.7	132.6	-63.4	-132.5	2.00	1.97	-1.20	
2,303.2	18.00	323.00	2,287.7	133.3	-64.0	-133.3	2.00	1.97	-1.07	
2,400.0	18.00	323.00	2,379.8	157.2	-82.0	-157.2	0.00	0.00	0.00	
2,500.0	18.00	323.00	2,474.9	181.9	-100.6	-181.9	0.00	0.00	0.00	
2,600.0	18.00	323.00	2,570.0	206.6	-119.2	-206.6	0.00	0.00	0.00	
2,700.0	18.00	323.00	2,665.1	231.3	-137.8	-231.2	0.00	0.00	0.00	
2,800.0	18.00	323.00	2,760.2	256.0	-156.4	-255.9	0.00	0.00	0.00	
2,900.0	18.00	323.00	2,855.3	280.6	-175.0	-280.6	0.00	0.00	0.00	
3,000.0	18.00	323.00	2,950.4	305.3	-193.6	-305.2	0.00	0.00	0.00	
3,100.0	18.00	323.00	3,045.5	330.0	-212.2	-329.9	0.00	0.00	0.00	
3,200.0	18.00	323.00	3,140.6	354.7	-230.8	-354.6	0.00	0.00	0.00	
3,300.0	18.00	323.00	3,235.7	379.3	-249.4	-379.3	0.00	0.00	0.00	
3,400.0	18.00	323.00	3,330.9	404.0	-268.0	-403.9	0.00	0.00	0.00	
3,500.0	18.00	323.00	3,426.0	428.7	-286.6	-428.6	0.00	0.00	0.00	
3,600.0	18.00	323.00	3,521.1	453.4	-305.2	-453.3	0.00	0.00	0.00	
3,700.0	18.00	323.00	3,616.2	478.1	-323.8	-478.0	0.00	0.00	0.00	
3,800.0	18.00	323.00	3,711.3	502.7	-342.4	-502.6	0.00	0.00	0.00	
3,900.0	18.00	323.00	3,806.4	527.4	-361.0	-527.3	0.00	0.00	0.00	
4,000.0	18.00	323.00	3,901.5	552.1	-379.6	-552.0	0.00	0.00	0.00	
4,100.0	18.00	323.00	3,996.6	576.8	-398.2	-576.6	0.00	0.00	0.00	
4,200.0	18.00	323.00	4,091.7	601.5	-416.8	-601.3	0.00	0.00	0.00	
4,300.0	18.00	323.00	4,186.8	626.1	-435.4	-626.0	0.00	0.00	0.00	
4,400.0	18.00	323.00	4,281.9	650.8	-454.0	-650.7	0.00	0.00	0.00	
4,500.0	18.00	323.00	4,377.0	675.5	-472.6	-675.3	0.00	0.00	0.00	
4,600.0	18.00	323.00	4,472.1	700.2	-491.2	-700.0	0.00	0.00	0.00	
4,673.2	18.00	323.00	4,541.7	718.2	-504.8	-718.1	0.00	0.00	0.00	
4,700.0	17.46	323.00	4,567.3	724.8	-509.7	-724.6	2.00	-2.00	0.00	
4,800.0	15.46	323.00	4,663.2	747.4	-526.7	-747.2	2.00	-2.00	0.00	

## Planning Report

<b>Database:</b> EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b> TVD Reference: MD Reference: North Reference: Survey Calculation Method:	Well Poker Lake Unit 14-35 BD 306H RKB32' @ 3381.0usft (TBD) RKB32' @ 3381.0usft (TBD) Grid Minimum Curvature
<b>Company:</b> ROC		
<b>Project:</b> Long Lead - Poker Lake Unit 14BD S		
<b>Site:</b> Poker Lake Unit 14-35 BD - Pad C2		
<b>Well:</b> Poker Lake Unit 14-35 BD 306H		
<b>Wellbore:</b> OH		
<b>Design:</b> Plan 0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.0	13.46	323.00	4,760.0	767.3	-541.8	-767.2	2.00	-2.00	0.00
5,000.0	11.46	323.00	4,857.6	784.6	-554.8	-784.4	2.00	-2.00	0.00
5,100.0	9.46	323.00	4,956.0	799.1	-565.7	-798.9	2.00	-2.00	0.00
5,200.0	7.46	323.00	5,054.9	810.8	-574.6	-810.6	2.00	-2.00	0.00
5,300.0	5.46	323.00	5,154.2	819.8	-581.3	-819.6	2.00	-2.00	0.00
5,400.0	3.46	323.00	5,253.9	826.0	-586.0	-825.8	2.00	-2.00	0.00
5,500.0	1.46	323.00	5,353.8	829.5	-588.6	-829.3	2.00	-2.00	0.00
5,573.2	0.00	0.00	5,427.0	830.2	-589.2	-830.0	2.00	-2.00	50.56
5,600.0	0.00	0.00	5,453.8	830.2	-589.2	-830.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,553.8	830.2	-589.2	-830.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,653.8	830.2	-589.2	-830.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,753.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,000.0	0.00	0.00	5,853.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,100.0	0.00	0.00	5,953.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,053.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,153.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,253.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,353.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,453.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,553.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,653.8	830.2	-589.2	-830.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,753.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,000.0	0.00	0.00	6,853.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,100.0	0.00	0.00	6,953.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,053.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,153.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,253.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,353.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,453.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,553.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,653.8	830.2	-589.2	-830.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,753.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,000.0	0.00	0.00	7,853.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,100.0	0.00	0.00	7,953.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,053.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,153.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,253.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,353.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,453.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,553.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,653.8	830.2	-589.2	-830.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,753.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,000.0	0.00	0.00	8,853.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,100.0	0.00	0.00	8,953.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,053.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,153.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,253.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,500.0	0.00	0.00	9,353.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,600.0	0.00	0.00	9,453.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,700.0	0.00	0.00	9,553.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,800.0	0.00	0.00	9,653.8	830.2	-589.2	-830.0	0.00	0.00	0.00
9,900.0	0.00	0.00	9,753.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,000.0	0.00	0.00	9,853.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,100.0	0.00	0.00	9,953.8	830.2	-589.2	-830.0	0.00	0.00	0.00

## Planning Report

<b>Database:</b>	EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Poker Lake Unit 14-35 BD 306H
<b>Company:</b>	ROC	<b>TVD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Project:</b>	Long Lead - Poker Lake Unit 14BD S	<b>MD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Site:</b>	Poker Lake Unit 14-35 BD - Pad C2	<b>North Reference:</b>	Grid
<b>Well:</b>	Poker Lake Unit 14-35 BD 306H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,200.0	0.00	0.00	10,053.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,300.0	0.00	0.00	10,153.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,400.0	0.00	0.00	10,253.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,500.0	0.00	0.00	10,353.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,600.0	0.00	0.00	10,453.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,700.0	0.00	0.00	10,553.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,800.0	0.00	0.00	10,653.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,900.0	0.00	0.00	10,753.8	830.2	-589.2	-830.0	0.00	0.00	0.00
10,934.0	0.00	0.00	10,787.8	830.2	-589.2	-830.0	0.00	0.00	0.00
11,000.0	5.28	184.01	10,853.7	827.2	-589.4	-827.0	8.00	8.00	-266.62
11,100.0	13.28	184.01	10,952.3	811.1	-590.5	-810.9	8.00	8.00	0.00
11,200.0	21.28	184.01	11,047.7	781.5	-592.6	-781.3	8.00	8.00	0.00
11,300.0	29.28	184.01	11,138.1	738.9	-595.6	-738.7	8.00	8.00	0.00
11,400.0	37.28	184.01	11,221.6	684.2	-599.4	-684.0	8.00	8.00	0.00
11,500.0	45.28	184.01	11,296.7	618.5	-604.0	-618.3	8.00	8.00	0.00
11,600.0	53.28	184.01	11,361.9	542.9	-609.3	-542.7	8.00	8.00	0.00
11,700.0	61.28	184.01	11,415.9	459.1	-615.2	-458.9	8.00	8.00	0.00
11,800.0	69.28	184.01	11,457.7	368.5	-621.5	-368.3	8.00	8.00	0.00
11,900.0	77.28	184.01	11,486.4	273.1	-628.2	-272.9	8.00	8.00	0.00
12,000.0	85.28	184.01	11,501.6	174.6	-635.1	-174.3	8.00	8.00	0.00
12,059.0	90.00	184.01	11,504.0	115.8	-639.2	-115.5	8.00	8.00	0.00
12,100.0	90.00	183.19	11,504.0	74.8	-641.8	-74.6	2.00	0.00	-2.00
12,200.0	90.00	181.19	11,504.0	-25.1	-645.6	25.3	2.00	0.00	-2.00
12,258.1	90.00	180.03	11,504.0	-83.2	-646.3	83.4	2.00	0.00	-2.00
12,300.0	90.00	180.03	11,504.0	-125.1	-646.3	125.3	0.00	0.00	0.00
12,400.0	90.00	180.03	11,504.0	-225.1	-646.3	225.3	0.00	0.00	0.00
12,500.0	90.00	180.03	11,504.0	-325.1	-646.4	325.3	0.00	0.00	0.00
12,600.0	90.00	180.03	11,504.0	-425.1	-646.4	425.3	0.00	0.00	0.00
12,700.0	90.00	180.03	11,504.0	-525.1	-646.5	525.3	0.00	0.00	0.00
12,800.0	90.00	180.03	11,504.0	-625.1	-646.5	625.3	0.00	0.00	0.00
12,900.0	90.00	180.03	11,504.0	-725.1	-646.6	725.3	0.00	0.00	0.00
13,000.0	90.00	180.03	11,504.0	-825.1	-646.6	825.3	0.00	0.00	0.00
13,100.0	90.00	180.03	11,504.0	-925.1	-646.7	925.3	0.00	0.00	0.00
13,200.0	90.00	180.03	11,504.0	-1,025.1	-646.7	1,025.3	0.00	0.00	0.00
13,300.0	90.00	180.03	11,504.0	-1,125.1	-646.8	1,125.3	0.00	0.00	0.00
13,400.0	90.00	180.03	11,504.0	-1,225.1	-646.8	1,225.3	0.00	0.00	0.00
13,500.0	90.00	180.03	11,504.0	-1,325.1	-646.9	1,325.3	0.00	0.00	0.00
13,600.0	90.00	180.03	11,504.0	-1,425.1	-646.9	1,425.3	0.00	0.00	0.00
13,700.0	90.00	180.03	11,504.0	-1,525.1	-647.0	1,525.3	0.00	0.00	0.00
13,800.0	90.00	180.03	11,504.0	-1,625.1	-647.0	1,625.3	0.00	0.00	0.00
13,900.0	90.00	180.03	11,504.0	-1,725.1	-647.0	1,725.3	0.00	0.00	0.00
14,000.0	90.00	180.03	11,504.0	-1,825.1	-647.1	1,825.3	0.00	0.00	0.00
14,007.0	90.00	180.03	11,504.0	-1,832.1	-647.1	1,832.3	0.00	0.00	0.00
14,100.0	90.00	180.03	11,504.0	-1,925.1	-647.1	1,925.3	0.00	0.00	0.00
14,200.0	90.00	180.03	11,504.0	-2,025.1	-647.2	2,025.3	0.00	0.00	0.00
14,300.0	90.00	180.03	11,504.0	-2,125.1	-647.2	2,125.3	0.00	0.00	0.00
14,400.0	90.00	180.03	11,504.0	-2,225.1	-647.3	2,225.3	0.00	0.00	0.00
14,500.0	90.00	180.03	11,504.0	-2,325.1	-647.3	2,325.3	0.00	0.00	0.00
14,600.0	90.00	180.03	11,504.0	-2,425.1	-647.4	2,425.3	0.00	0.00	0.00
14,700.0	90.00	180.03	11,504.0	-2,525.1	-647.4	2,525.3	0.00	0.00	0.00
14,800.0	90.00	180.03	11,504.0	-2,625.1	-647.5	2,625.3	0.00	0.00	0.00
14,900.0	90.00	180.03	11,504.0	-2,725.1	-647.5	2,725.3	0.00	0.00	0.00
15,000.0	90.00	180.03	11,504.0	-2,825.1	-647.6	2,825.3	0.00	0.00	0.00
15,100.0	90.00	180.03	11,504.0	-2,925.1	-647.6	2,925.3	0.00	0.00	0.00

## Planning Report

<b>Database:</b>	EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Poker Lake Unit 14-35 BD 306H
<b>Company:</b>	ROC	<b>TVD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Project:</b>	Long Lead - Poker Lake Unit 14BD S	<b>MD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Site:</b>	Poker Lake Unit 14-35 BD - Pad C2	<b>North Reference:</b>	Grid
<b>Well:</b>	Poker Lake Unit 14-35 BD 306H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,200.0	90.00	180.03	11,504.0	-3,025.1	-647.7	3,025.3	0.00	0.00	0.00
15,300.0	90.00	180.03	11,504.0	-3,125.1	-647.7	3,125.3	0.00	0.00	0.00
15,400.0	90.00	180.03	11,504.0	-3,225.1	-647.8	3,225.3	0.00	0.00	0.00
15,500.0	90.00	180.03	11,504.0	-3,325.1	-647.8	3,325.3	0.00	0.00	0.00
15,600.0	90.00	180.03	11,504.0	-3,425.1	-647.9	3,425.3	0.00	0.00	0.00
15,700.0	90.00	180.03	11,504.0	-3,525.1	-647.9	3,525.3	0.00	0.00	0.00
15,800.0	90.00	180.03	11,504.0	-3,625.1	-648.0	3,625.3	0.00	0.00	0.00
15,900.0	90.00	180.03	11,504.0	-3,725.1	-648.0	3,725.3	0.00	0.00	0.00
16,000.0	90.00	180.03	11,504.0	-3,825.1	-648.1	3,825.3	0.00	0.00	0.00
16,100.0	90.00	180.03	11,504.0	-3,925.1	-648.1	3,925.3	0.00	0.00	0.00
16,200.0	90.00	180.03	11,504.0	-4,025.1	-648.2	4,025.3	0.00	0.00	0.00
16,300.0	90.00	180.03	11,504.0	-4,125.1	-648.2	4,125.3	0.00	0.00	0.00
16,400.0	90.00	180.03	11,504.0	-4,225.1	-648.3	4,225.3	0.00	0.00	0.00
16,500.0	90.00	180.03	11,504.0	-4,325.1	-648.3	4,325.3	0.00	0.00	0.00
16,600.0	90.00	180.03	11,504.0	-4,425.1	-648.4	4,425.3	0.00	0.00	0.00
16,669.2	90.00	180.03	11,504.0	-4,494.3	-648.4	4,494.5	0.00	0.00	0.00
16,700.0	90.00	180.03	11,504.0	-4,525.1	-648.4	4,525.3	0.00	0.00	0.00
16,800.0	90.00	180.03	11,504.0	-4,625.1	-648.4	4,625.3	0.00	0.00	0.00
16,900.0	90.00	180.03	11,504.0	-4,725.1	-648.5	4,725.3	0.00	0.00	0.00
17,000.0	90.00	180.03	11,504.0	-4,825.1	-648.5	4,825.3	0.00	0.00	0.00
17,100.0	90.00	180.03	11,504.0	-4,925.1	-648.6	4,925.3	0.00	0.00	0.00
17,200.0	90.00	180.03	11,504.0	-5,025.1	-648.6	5,025.3	0.00	0.00	0.00
17,300.0	90.00	180.03	11,504.0	-5,125.1	-648.7	5,125.3	0.00	0.00	0.00
17,400.0	90.00	180.03	11,504.0	-5,225.1	-648.7	5,225.3	0.00	0.00	0.00
17,500.0	90.00	180.03	11,504.0	-5,325.1	-648.8	5,325.3	0.00	0.00	0.00
17,600.0	90.00	180.03	11,504.0	-5,425.1	-648.8	5,425.3	0.00	0.00	0.00
17,700.0	90.00	180.03	11,504.0	-5,525.1	-648.9	5,525.3	0.00	0.00	0.00
17,800.0	90.00	180.03	11,504.0	-5,625.1	-648.9	5,625.3	0.00	0.00	0.00
17,900.0	90.00	180.03	11,504.0	-5,725.1	-649.0	5,725.3	0.00	0.00	0.00
18,000.0	90.00	180.03	11,504.0	-5,825.1	-649.0	5,825.3	0.00	0.00	0.00
18,100.0	90.00	180.03	11,504.0	-5,925.1	-649.1	5,925.3	0.00	0.00	0.00
18,200.0	90.00	180.03	11,504.0	-6,025.1	-649.1	6,025.3	0.00	0.00	0.00
18,300.0	90.00	180.03	11,504.0	-6,125.1	-649.2	6,125.3	0.00	0.00	0.00
18,400.0	90.00	180.03	11,504.0	-6,225.1	-649.2	6,225.3	0.00	0.00	0.00
18,500.0	90.00	180.03	11,504.0	-6,325.1	-649.3	6,325.3	0.00	0.00	0.00
18,600.0	90.00	180.03	11,504.0	-6,425.1	-649.3	6,425.3	0.00	0.00	0.00
18,700.0	90.00	180.03	11,504.0	-6,525.1	-649.4	6,525.3	0.00	0.00	0.00
18,800.0	90.00	180.03	11,504.0	-6,625.1	-649.4	6,625.3	0.00	0.00	0.00
18,900.0	90.00	180.03	11,504.0	-6,725.1	-649.5	6,725.3	0.00	0.00	0.00
19,000.0	90.00	180.03	11,504.0	-6,825.1	-649.5	6,825.3	0.00	0.00	0.00
19,100.0	90.00	180.03	11,504.0	-6,925.1	-649.6	6,925.3	0.00	0.00	0.00
19,200.0	90.00	180.03	11,504.0	-7,025.1	-649.6	7,025.3	0.00	0.00	0.00
19,300.0	90.00	180.03	11,504.0	-7,125.1	-649.7	7,125.3	0.00	0.00	0.00
19,332.2	90.00	180.03	11,504.0	-7,157.3	-649.7	7,157.5	0.00	0.00	0.00
19,400.0	90.00	180.03	11,504.0	-7,225.1	-649.7	7,225.3	0.00	0.00	0.00
19,500.0	90.00	180.03	11,504.0	-7,325.1	-649.8	7,325.3	0.00	0.00	0.00
19,600.0	90.00	180.03	11,504.0	-7,425.1	-649.8	7,425.3	0.00	0.00	0.00
19,700.0	90.00	180.03	11,504.0	-7,525.1	-649.8	7,525.3	0.00	0.00	0.00
19,800.0	90.00	180.03	11,504.0	-7,625.1	-649.9	7,625.3	0.00	0.00	0.00
19,900.0	90.00	180.03	11,504.0	-7,725.1	-649.9	7,725.3	0.00	0.00	0.00
20,000.0	90.00	180.03	11,504.0	-7,825.1	-650.0	7,825.3	0.00	0.00	0.00
20,100.0	90.00	180.03	11,504.0	-7,925.1	-650.0	7,925.3	0.00	0.00	0.00
20,200.0	90.00	180.03	11,504.0	-8,025.1	-650.1	8,025.3	0.00	0.00	0.00
20,300.0	90.00	180.03	11,504.0	-8,125.1	-650.1	8,125.3	0.00	0.00	0.00

## Planning Report

<b>Database:</b> EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b> TVD Reference: MD Reference: North Reference: Survey Calculation Method:	Well Poker Lake Unit 14-35 BD 306H RKB32' @ 3381.0usft (TBD) RKB32' @ 3381.0usft (TBD) Grid Minimum Curvature
<b>Company:</b> ROC		
<b>Project:</b> Long Lead - Poker Lake Unit 14BD S		
<b>Site:</b> Poker Lake Unit 14-35 BD - Pad C2		
<b>Well:</b> Poker Lake Unit 14-35 BD 306H		
<b>Wellbore:</b> OH		
<b>Design:</b> Plan 0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,400.0	90.00	180.03	11,504.0	-8,225.1	-650.2	8,225.3	0.00	0.00	0.00
20,500.0	90.00	180.03	11,504.0	-8,325.1	-650.2	8,325.3	0.00	0.00	0.00
20,600.0	90.00	180.03	11,504.0	-8,425.1	-650.3	8,425.3	0.00	0.00	0.00
20,700.0	90.00	180.03	11,504.0	-8,525.1	-650.3	8,525.3	0.00	0.00	0.00
20,800.0	90.00	180.03	11,504.0	-8,625.1	-650.4	8,625.3	0.00	0.00	0.00
20,900.0	90.00	180.03	11,504.0	-8,725.1	-650.4	8,725.3	0.00	0.00	0.00
21,000.0	90.00	180.03	11,504.0	-8,825.1	-650.5	8,825.3	0.00	0.00	0.00
21,100.0	90.00	180.03	11,504.0	-8,925.1	-650.5	8,925.3	0.00	0.00	0.00
21,200.0	90.00	180.03	11,504.0	-9,025.1	-650.6	9,025.3	0.00	0.00	0.00
21,300.0	90.00	180.03	11,504.0	-9,125.1	-650.6	9,125.3	0.00	0.00	0.00
21,400.0	90.00	180.03	11,504.0	-9,225.1	-650.7	9,225.3	0.00	0.00	0.00
21,500.0	90.00	180.03	11,504.0	-9,325.1	-650.7	9,325.3	0.00	0.00	0.00
21,600.0	90.00	180.03	11,504.0	-9,425.1	-650.8	9,425.3	0.00	0.00	0.00
21,700.0	90.00	180.03	11,504.0	-9,525.1	-650.8	9,525.3	0.00	0.00	0.00
21,800.0	90.00	180.03	11,504.0	-9,625.1	-650.9	9,625.3	0.00	0.00	0.00
21,900.0	90.00	180.03	11,504.0	-9,725.1	-650.9	9,725.3	0.00	0.00	0.00
22,000.0	90.00	180.03	11,504.0	-9,825.1	-651.0	9,825.3	0.00	0.00	0.00
22,100.0	90.00	180.03	11,504.0	-9,925.1	-651.0	9,925.3	0.00	0.00	0.00
22,200.0	90.00	180.03	11,504.0	-10,025.1	-651.1	10,025.3	0.00	0.00	0.00
22,300.0	90.00	180.03	11,504.0	-10,125.1	-651.1	10,125.3	0.00	0.00	0.00
22,400.0	90.00	180.03	11,504.0	-10,225.1	-651.2	10,225.3	0.00	0.00	0.00
22,500.0	90.00	180.03	11,504.0	-10,325.1	-651.2	10,325.3	0.00	0.00	0.00
22,600.0	90.00	180.03	11,504.0	-10,425.1	-651.2	10,425.3	0.00	0.00	0.00
22,700.0	90.00	180.03	11,504.0	-10,525.1	-651.3	10,525.3	0.00	0.00	0.00
22,800.0	90.00	180.03	11,504.0	-10,625.1	-651.3	10,625.3	0.00	0.00	0.00
22,900.0	90.00	180.03	11,504.0	-10,725.1	-651.4	10,725.3	0.00	0.00	0.00
23,000.0	90.00	180.03	11,504.0	-10,825.1	-651.4	10,825.3	0.00	0.00	0.00
23,100.0	90.00	180.03	11,504.0	-10,925.1	-651.5	10,925.3	0.00	0.00	0.00
23,200.0	90.00	180.03	11,504.0	-11,025.1	-651.5	11,025.3	0.00	0.00	0.00
23,300.0	90.00	180.03	11,504.0	-11,125.1	-651.6	11,125.3	0.00	0.00	0.00
23,400.0	90.00	180.03	11,504.0	-11,225.1	-651.6	11,225.3	0.00	0.00	0.00
23,416.1	90.00	180.03	11,504.0	-11,241.2	-651.6	11,241.4	0.00	0.00	0.00
23,500.0	90.00	181.71	11,504.0	-11,325.1	-652.9	11,325.3	2.00	0.00	2.00
23,600.0	90.00	183.71	11,504.0	-11,424.9	-657.6	11,425.2	2.00	0.00	2.00
23,664.7	90.00	185.00	11,504.0	-11,489.5	-662.5	11,489.7	2.00	0.00	2.00
23,700.0	90.00	185.00	11,504.0	-11,524.6	-665.6	11,524.9	0.00	0.00	0.00
23,800.0	90.00	185.00	11,504.0	-11,624.2	-674.3	11,624.5	0.00	0.00	0.00
23,900.0	90.00	185.00	11,504.0	-11,723.9	-683.0	11,724.1	0.00	0.00	0.00
24,000.0	90.00	185.00	11,504.0	-11,823.5	-691.8	11,823.7	0.00	0.00	0.00
24,100.0	90.00	185.00	11,504.0	-11,923.1	-700.5	11,923.3	0.00	0.00	0.00
24,200.0	90.00	185.00	11,504.0	-12,022.7	-709.2	12,023.0	0.00	0.00	0.00
24,300.0	90.00	185.00	11,504.0	-12,122.3	-717.9	12,122.6	0.00	0.00	0.00
24,400.0	90.00	185.00	11,504.0	-12,222.0	-726.6	12,222.2	0.00	0.00	0.00
24,489.3	90.00	185.00	11,504.0	-12,310.9	-734.4	12,311.2	0.00	0.00	0.00

## Planning Report

<b>Database:</b> EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b> TVD Reference: MD Reference: North Reference: Survey Calculation Method:	Well Poker Lake Unit 14-35 BD 306H RKB32' @ 3381.0usft (TBD) RKB32' @ 3381.0usft (TBD) Grid Minimum Curvature
<b>Company:</b> ROC		
<b>Project:</b> Long Lead - Poker Lake Unit 14BD S		
<b>Site:</b> Poker Lake Unit 14-35 BD - Pad C2		
<b>Well:</b> Poker Lake Unit 14-35 BD 306H		
<b>Wellbore:</b> OH		
<b>Design:</b> Plan 0		

Design Targets										
Target Name										
- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/S (usft)	+E/W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
PPP4 PLU 14-35 BD 301	0.00	359.74	11,504.0	-9,821.2	-650.0	403,492.80	649,603.50	32° 6' 30.226 N	103° 51' 0.599 W	
- plan misses target center by 1.0usft at 21996.1usft MD (11504.0 TVD, -9821.2 N, -651.0 E)										
- Point										
FTP PLU 14-35 BD 3061	0.00	359.74	11,504.0	732.2	-596.0	414,046.20	649,657.50	32° 8' 14.662 N	103° 50' 59.420 W	
- plan misses target center by 229.7usft at 11548.9usft MD (11329.9 TVD, 582.7 N, -606.5 E)										
- Point										
BHL PLU 14-35 BD 3061	0.00	359.74	11,504.0	-12,310.9	-733.3	401,003.10	649,520.20	32° 6' 5.591 N	103° 51' 1.697 W	
- plan misses target center by 1.1usft at 24489.2usft MD (11504.0 TVD, -12310.8 N, -734.4 E)										
- Point										
PPP1 PLU 14-35 BD 301	0.00	359.74	11,504.0	-1,832.1	-647.1	411,481.90	649,606.40	32° 7' 49.288 N	103° 51' 0.149 W	
- plan hits target center										
- Point										
PPP3 PLU 14-35 BD 301	0.00	359.74	11,504.0	-7,157.3	-649.1	406,156.70	649,604.40	32° 6' 56.589 N	103° 51' 0.450 W	
- plan misses target center by 0.6usft at 19332.2usft MD (11504.0 TVD, -7157.3 N, -649.7 E)										
- Point										
PPP2 PLU 14-35 BD 301	0.00	359.74	11,504.0	-4,494.3	-648.1	408,819.70	649,605.40	32° 7' 22.942 N	103° 51' 0.299 W	
- plan misses target center by 0.3usft at 16669.2usft MD (11504.0 TVD, -4494.3 N, -648.4 E)										
- Point										
LTP PLU 14-35 BD 3061	0.00	359.74	11,504.0	-12,261.4	-729.0	401,052.60	649,524.50	32° 6' 6.081 N	103° 51' 1.644 W	
- plan misses target center by 39.5usft at 24400.0usft MD (11504.0 TVD, -12222.0 N, -726.6 E)										
- Point										

## Planning Report

<b>Database:</b>	EDM 5000.18 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Poker Lake Unit 14-35 BD 306H
<b>Company:</b>	ROC	<b>TVD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Project:</b>	Long Lead - Poker Lake Unit 14BD S	<b>MD Reference:</b>	RKB32' @ 3381.0usft (TBD)
<b>Site:</b>	Poker Lake Unit 14-35 BD - Pad C2	<b>North Reference:</b>	Grid
<b>Well:</b>	Poker Lake Unit 14-35 BD 306H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0		

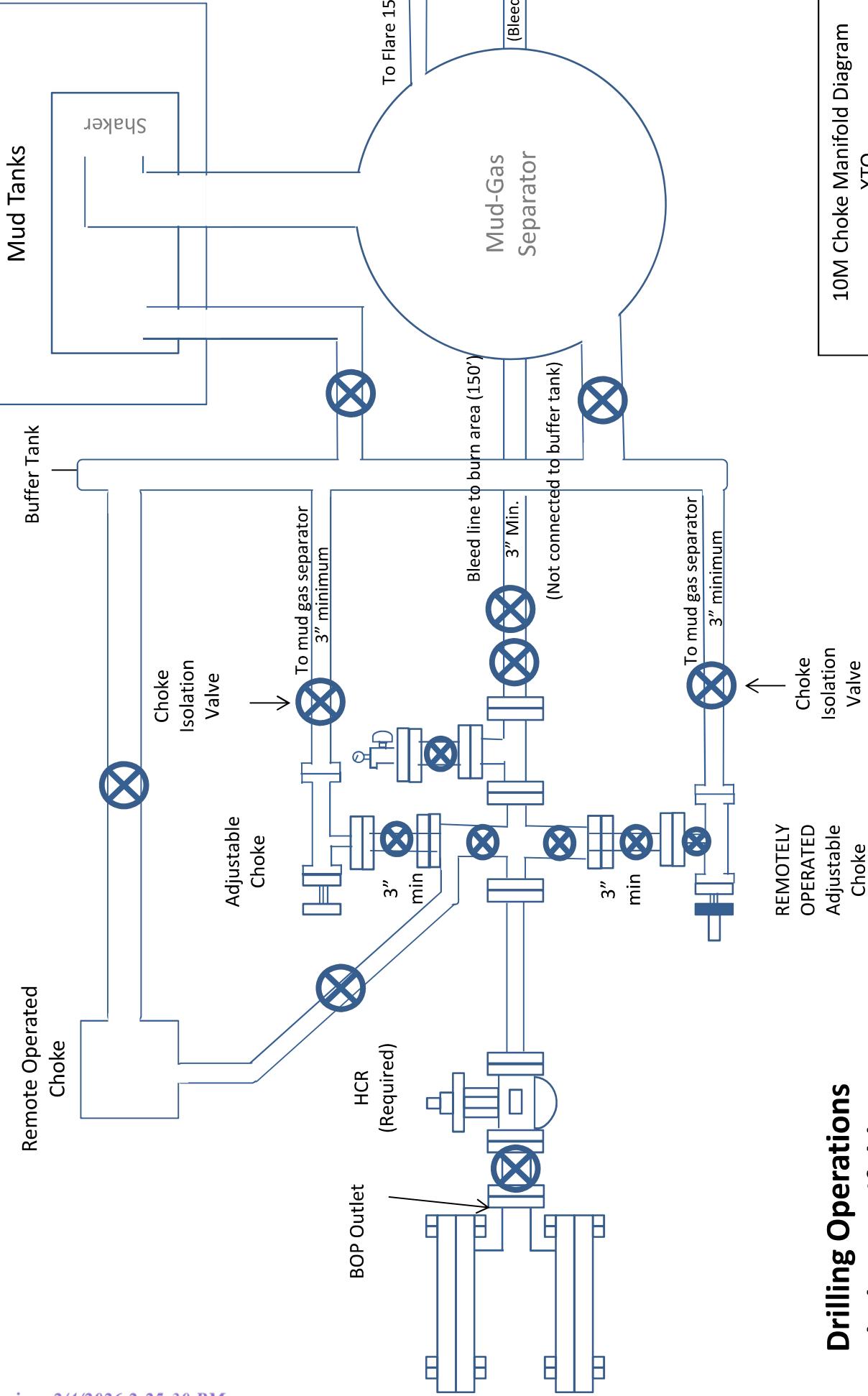
Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,022.8	1,022.8	Rustler			
1,305.0	1,304.9	Salado			
3,914.8	3,820.4	Base of Salt			
4,143.5	4,037.9	Delaware			
5,129.1	4,984.6	Cherry Canyon			
6,708.4	6,562.2	Brushy Canyon			
7,766.5	7,620.3	Basal Brushy Canyon			
8,006.4	7,860.2	Bone Spring Lm.			
8,129.8	7,983.6	Avalon			
8,539.1	8,392.9	Lower Avalon			
8,703.0	8,556.8	1st Bone Spring Lime			
8,950.0	8,803.8	1st Bone Spring Sand			
9,265.1	9,118.9	2nd Bone Spring Shale			
9,458.5	9,312.3	2nd Bone Spring Lime			
9,683.6	9,537.4	2nd Bone Spring A Prime Sand			
10,016.3	9,870.1	2nd Bone Spring B Sand			
10,212.2	10,066.0	3rd Bone Spring Lime			
10,425.9	10,279.7	Harkey			
10,710.3	10,564.1	Mid 3rd Bone Shale Lime			
10,908.7	10,762.5	3rd Bone Spring Sand			
11,366.5	11,194.5	Wolfcamp XY			
11,466.1	11,272.3	Wolfcamp Top			
11,588.0	11,354.6	Wolfcamp A			
10,735.3	11,504.0	Wolfcamp A Landing			

Bleed line will discharge 100' from wellhead for non-H2S situations  
and 150' from wellhead for H2S situations.

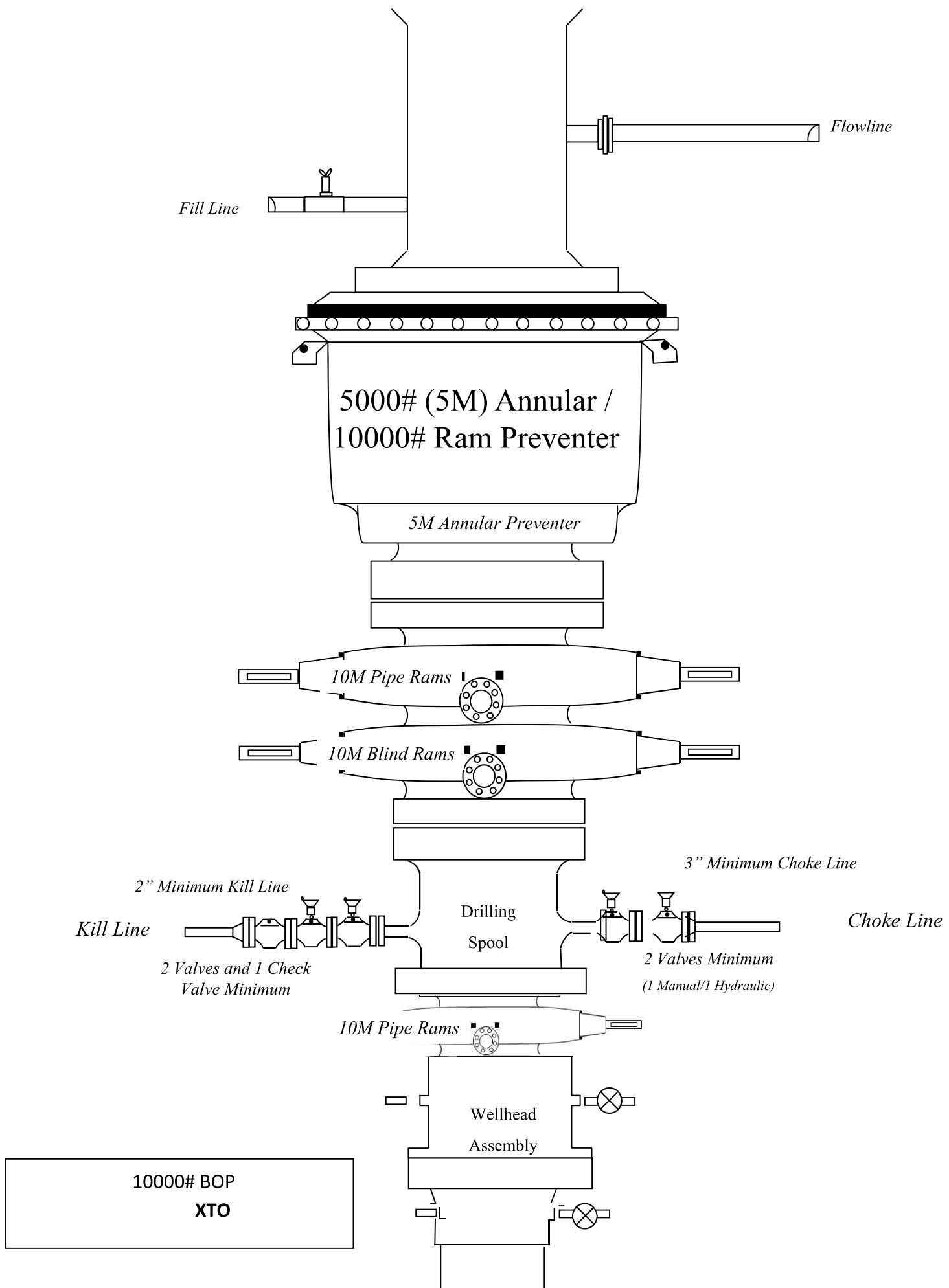
Mud Tanks  
40'-50' from  
wellbore

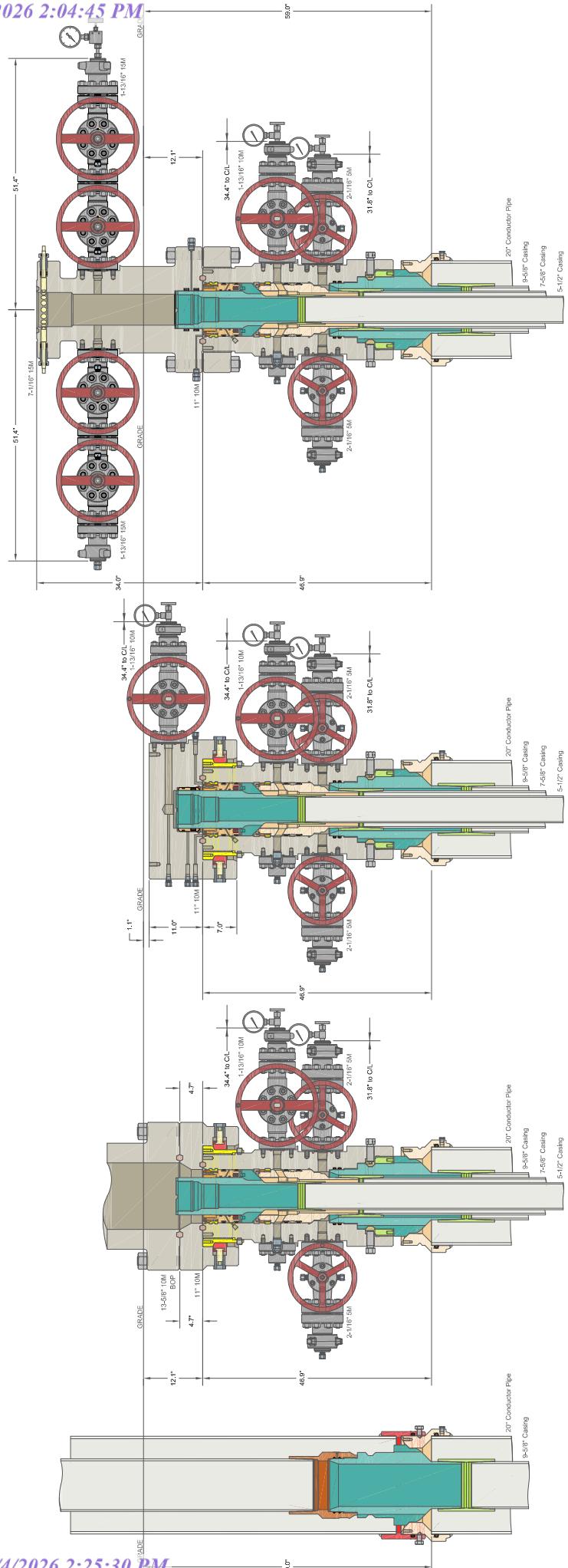
Remote Operated  
Choke

Buffer Tank



## Drilling Operations Choke Manifold 10M Service





ALL DIMENSIONS APPROXIMATE		
XTO ENERGY INC		
DELAWARE BASIN	VJK	31MAR22
DRAWN APPRV		
DRAWING NO.	HBE0000479	

### CACTUS WELLHEAD LLC

20" x 9-5/8" x 7-5/8" x 5-1/2" MBUT-T-CFL-R-DBLO Wellhead  
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head  
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD LLC. REPRODUCTION, DISCLOSURE, OR USE THEREOF IS PERMITTED ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY AUTHORIZED BY CACTUS WELLHEAD LLC.

**Subject:** Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE)

XTO Energy requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

**Background**

Onshore Oil and Gas Order CFR Title 43 Part 3170, Drilling Operations, Sections III.A.2.i.iv.B states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. CFR Title 43 Part 3170 states, "Some situation may exist either on a well-by-well basis or field-wide basis whereby it is commonly accepted practice to vary a particular minimum standard(s) established in this order. This situation can be resolved by requesting a variance...". XTO Energy feels the break testing the BOPE is such a situation. Therefore, as per CFR Title 43 Part 3170, XTO Energy submits this request for the variance.

**Supporting Documentation**

CFR Title 43 Part 3170 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time there have been significant changes in drilling technology. BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since CFR Title 43 Part 3170 was originally released. The XTO Energy drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.



Figure 1: Winch System attached to BOP Stack

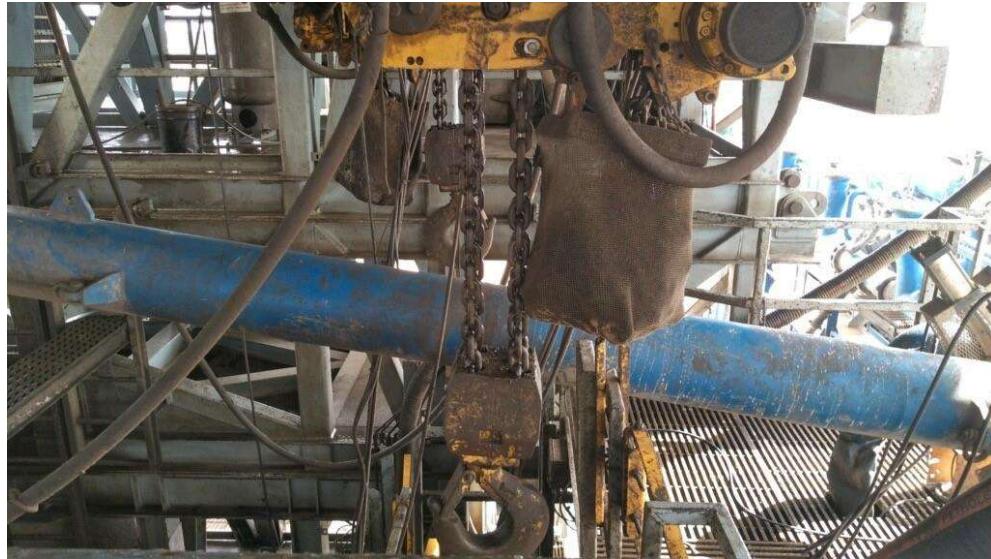


Figure 2: BOP Winch System

American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. CFR Title 43 Part 3170 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, *Well Control Equipment Systems for Drilling Wells* (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states “A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component.” See Table C.4 below for reference.

62 API STANDARD 53

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure <sup>a</sup> psig (MPa)	Pressure Test—High Pressure <sup>a</sup>	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer <sup>b</sup>	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers <sup>b,d</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes <sup>e</sup>	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

<sup>a</sup> Pressure test evaluation periods shall be a minimum of five minutes. No visible leaks.

<sup>b</sup> The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

<sup>c</sup> Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

<sup>d</sup> For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

<sup>e</sup> For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

<sup>f</sup> Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

XTO Energy feels break testing and our current procedures meet the intent of CFR Title 43 Part 3170 and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. XTO Energy's internal standards requires complete BOP tests more often than that of CFR Title 43 Part 3170 (Every 21 days). In addition to function testing the annular, pipe rams and blind rams after

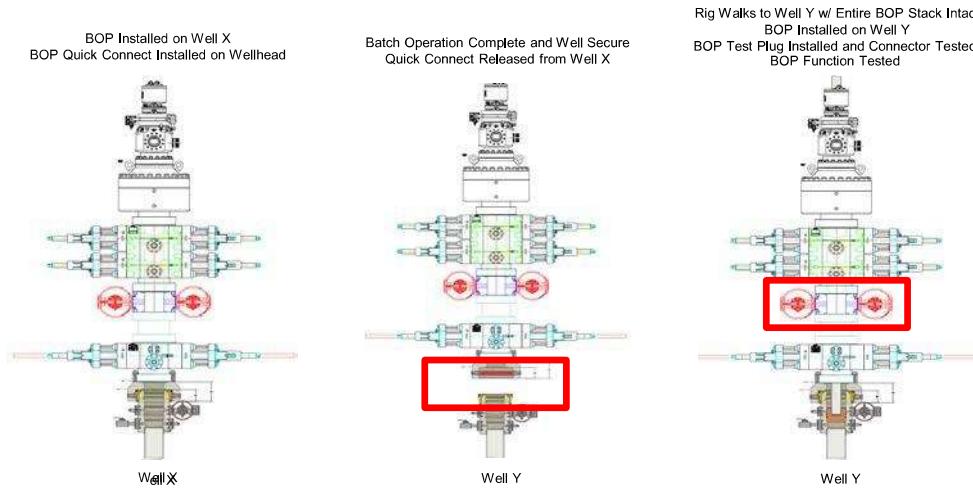
each BOP nipple up, XTO Energy performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of the CFR Title 43 Part 3170.

## **Procedures**

1. XTO Energy will use this document for our break testing plan for New Mexico Delaware basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2. XTO Energy will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
  - a. A full BOP test will be conducted on the first well on the pad.
  - b. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
    - i. Our Lower WC targets set the intermediate casing shoe no deeper than the Wolfcamp B.
    - ii. Our Upper WC targets set the intermediate casing shoe shallower than the Wolfcamp B.
  - c. A Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
  - d. A full BOP test will be required prior to drilling any production hole.
3. After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
  - a. Between the HCV valve and choke line connection
  - b. Between the BOP quick connect and the wellhead
4. The BOP is then lifted and removed from the wellhead by a hydraulic system.
5. After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6. The connections mentioned in 3a and 3b will then be reconnected.
7. Install test plug into the wellhead using test joint or drill pipe.
8. A shell test is performed against the upper pipe rams testing the two breaks.
9. The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10. Function test will be performed on the following components: lower pipe rams, blind rams, and annular.

11. For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12. A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

*Note: Picture below highlights BOP components that will be tested during batch operations*



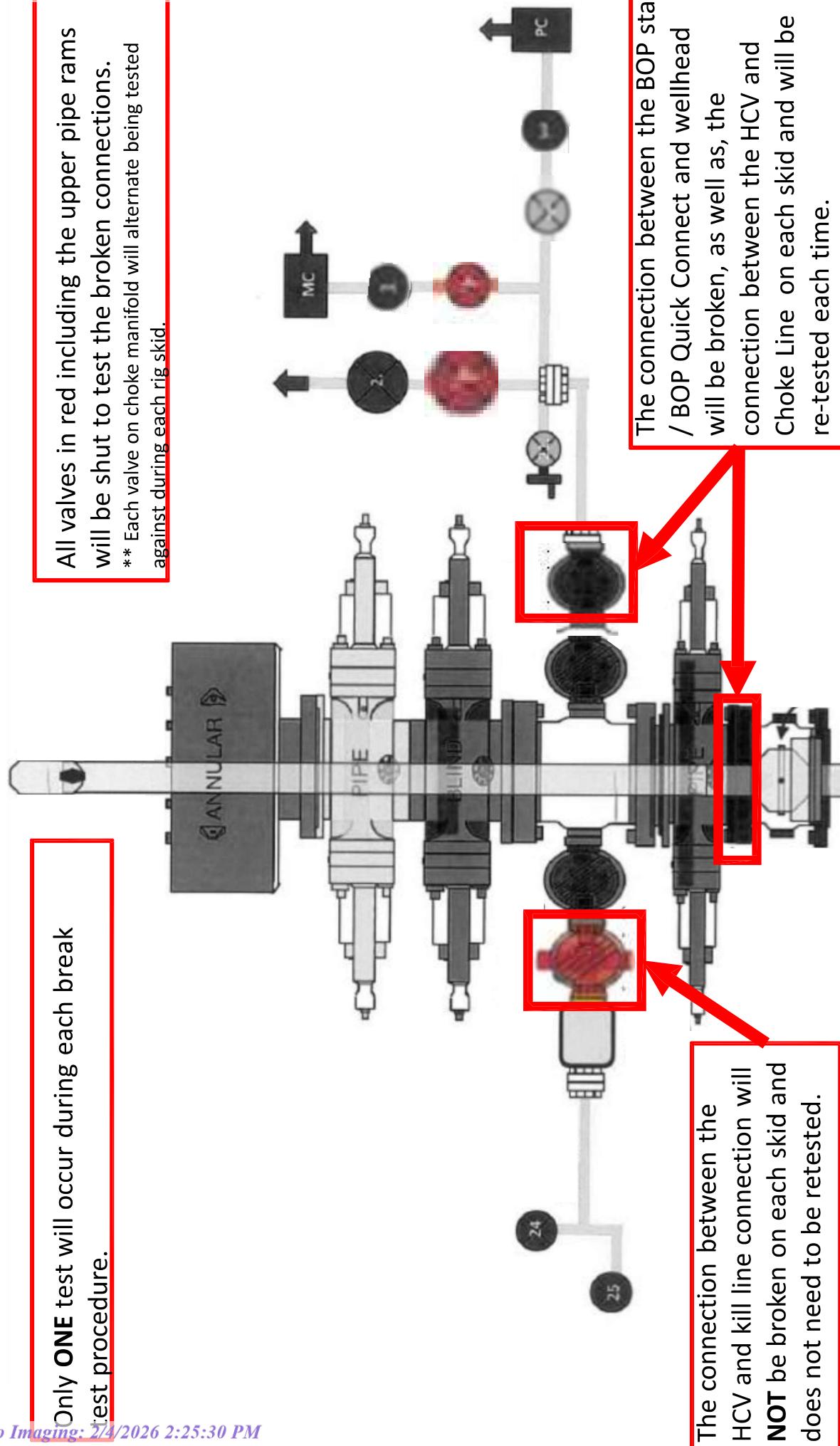
## Summary

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control event occurs prior to the commencement of a BOPE Break Testing operation.

Based on discussions with the BLM on February 27th 2020 and the supporting documentation submitted to the BLM, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met:

1. After a full BOP test is conducted on the first well on the pad.
2. The first intermediate hole section drilled on the pad will be the deepest. All of the remaining hole sections will be the same depth or shallower.
3. Full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4. Full BOP test will be required prior to drilling the production hole.



**BLACK GOLD®**

**GATES ENGINEERING & SERVICES NORTH AMERICA**  
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Houston, TX. 77086

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EMAIL: gesna.quality@gates.com  
WEB: www.gates.com/oilandgas

*NEW CHOKE HOSE  
INSTALLED 02-10-2024*

## CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

**CUSTOMER:** NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA  
**CUSTOMER P.O. #:** 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)  
**CUSTOMER P/N:** IMR RETEST SN 74621 ASSET #66-1531

**PART DESCRIPTION:** RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

**SALES ORDER #:** 529480  
**QUANTITY:** 1  
**SERIAL #:** 74621 H3-012524-1

**SIGNATURE:** \_\_\_\_\_

*F. Alsmos*

**TITLE:** \_\_\_\_\_

**QUALITY ASSURANCE**

**DATE:** \_\_\_\_\_

1/25/2024



H3-15/16

1/25/2024 11:48:06 AM

# TEST REPORT

**CUSTOMER**

Company: Nabors Industries Inc.

**TEST OBJECT**

Serial number: H3-012524-1

Production description: 74621/66-1531

Lot number:

Sales order #: 529480

Description: 74621/66-1531

Customer reference: FG1213

Hose ID: 3" 16C CK

Part number:

**TEST INFORMATION**

Test procedure: GTS-04-053 Fitting 1: 3.0 x 4-1/16 10K

Test pressure: 15000.00 psi Part number:

Test pressure hold: 3600.00 sec Description:

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec Fitting 2: 3.0 x 4-1/16 10K

Length difference: 0.00 % Part number:

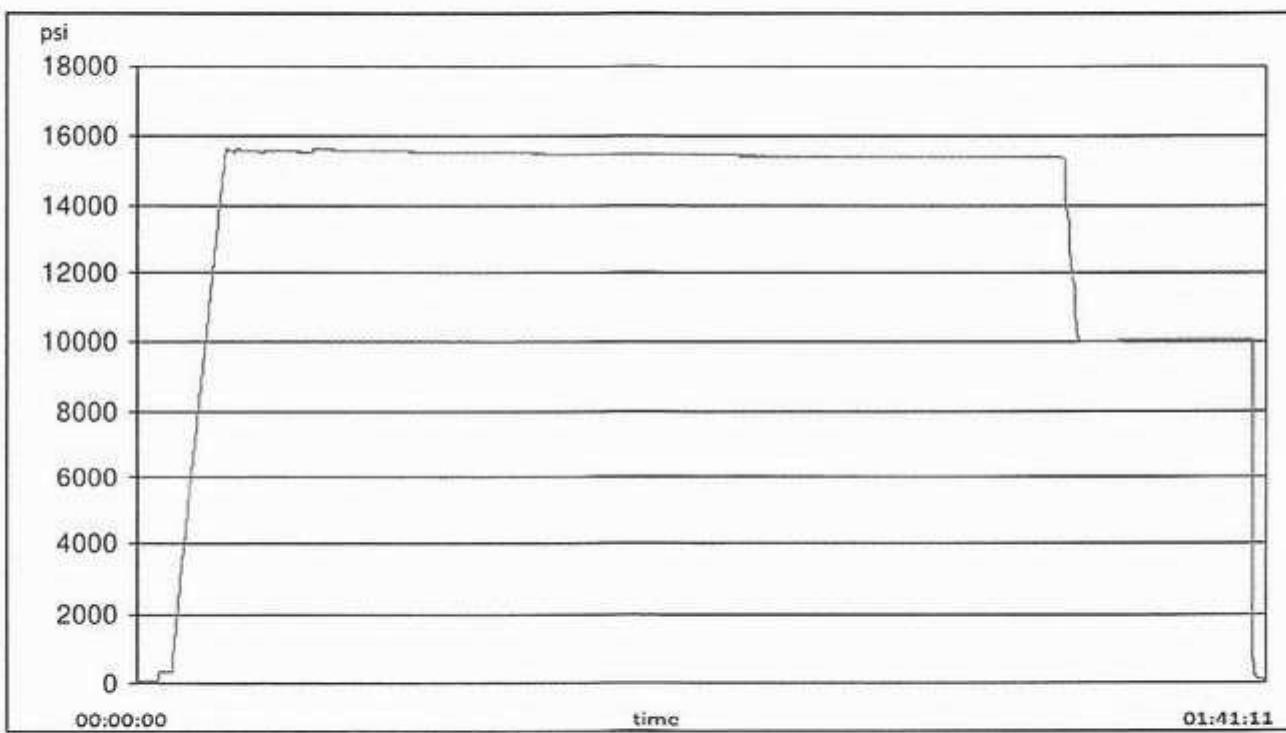
Length difference: 0.00 inch Description:

Visual check: Length: 45 feet

Pressure test result: PASS

Length measurement result:

Test operator: Travis





H3-15/1b

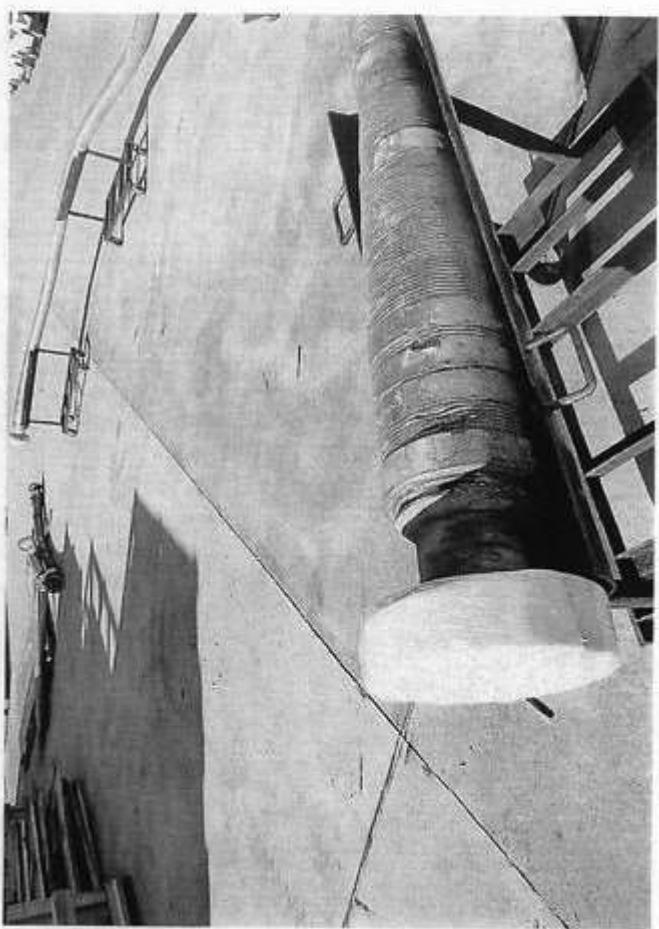
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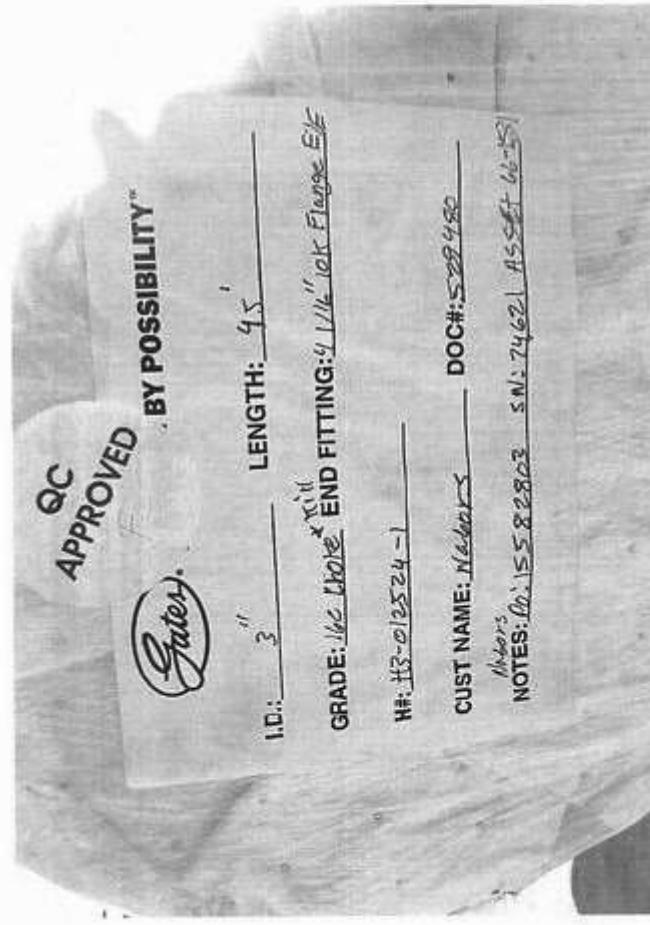
## TEST REPORT

### GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PH0	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

### Comment





**XTO Permian Operating, LLC Offline Cementing Variance Request**

XTO requests the option to cement the surface and intermediate casing strings offline as a prudent batch drilling efficiency of acreage development.

**1. Cement Program**

No changes to the cement program will take place for offline cementing.

**2. Offline Cementing Procedure**

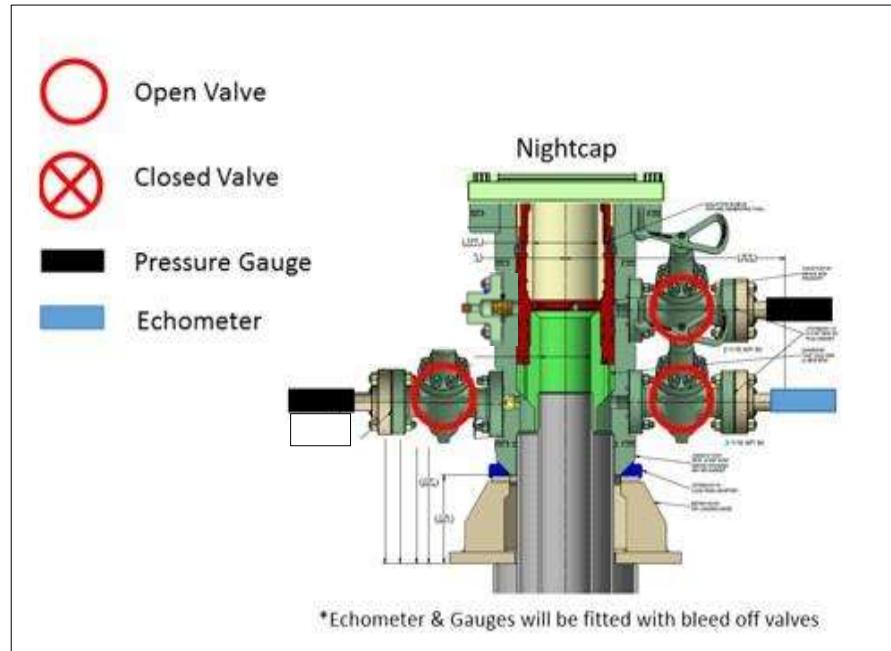
The operational sequence will be as follows. If a well control event occurs, the BLM will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe)
2. Land casing with mandrel
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 5,000 psi.
5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
  - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500ft above the highest formation capable of flow with kill weight mud above or after it has achieved 50-psi compressive strength if kill weight fluid cannot be verified.



Annular packoff with both external and internal seals

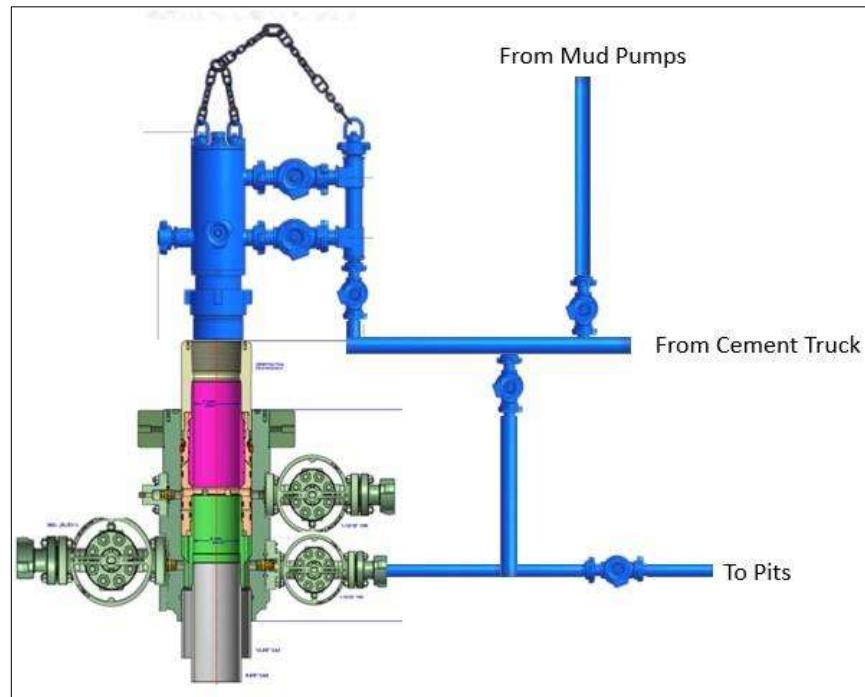
## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during skidding operations

6. Skid rig to next well on pad.
7. Confirm well is static before removing cap flange, flange will not be removed and offline cementing operations will not commence until well is under control. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
  - a. Well Control Plan
    - i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing, if wellbore conditions do not permit the drillers method other methods of well control may be used
    - ii. Rig pumps or a 3<sup>rd</sup> party pump will be tied into the upper casing valve to pump down the casing ID
    - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    - iv. Once influx is circulated out of the hole, kill weight mud will be circulated
    - v. Well will be confirmed static
    - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence
8. Install offline cement tool
9. Rig up cement equipment

## XTO Permian Operating, LLC Offline Cementing Variance Request



Wellhead diagram during offline cementing operations

10. Circulate bottoms up with cement truck
  - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas
  - b. Max anticipated time before circulating with cement truck is 6 hrs
11. Perform cement job taking returns from the annulus wellhead valve
12. Confirm well is static and floats are holding after cement job
13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.



# Offline Production Cementing

Delaware Basin | 18 March 2025

Energy lives here™

# Variance Request for Offline Production Cementing

**Proposal:** allow wells that meet set criteria to perform production casing cementing offline, consistent with ExxonMobil's extensive experience safely and effectively cementing production casing strings offline in Texas

## **Supporting Materials:**

- Criteria for offline production cementing
- Proposed procedure
- Process and equipment
- Barrier comparison

**ExxonMobil**

# Criteria for Offline Cementing

The following conditions must be met to proceed with offline production cementing on Wolfcamp target formations or shallower:

- a) Casing hanger successfully landed in the well/heel
- b) Ability to circulate overbalanced mud weight
- c) Initiate offline cementing operations within 24hr of landing casing
- d) All well control barriers test successfully and BLM notified of intent to perform offline production cementing prior to N/D BOP
- e) No offset frac operations within 1 mile and within the same target horizon
- f) Well Control/certified ExxonMobil Operations Supervisor to be present during offline cementing operation to monitor returns
- g) Drill ahead operations will not begin on next well until offline production cement operations have concluded

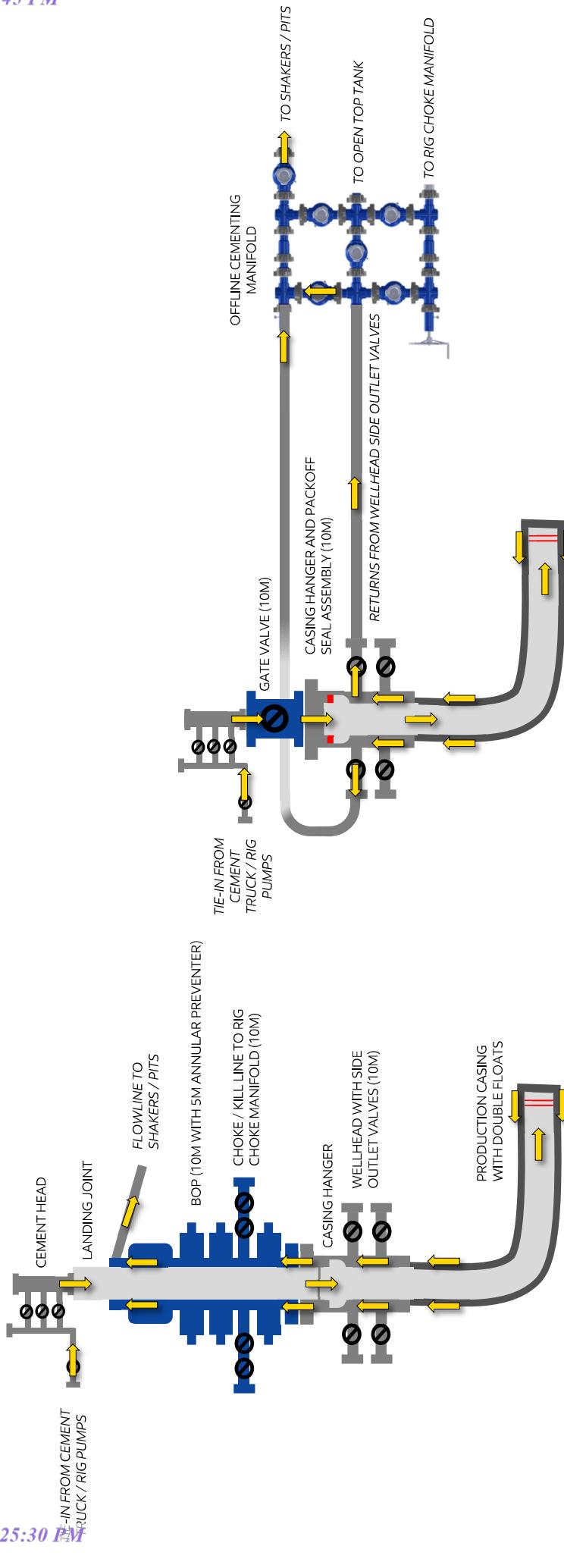
# Offline Cementing Procedure

 Trigger to reevaluate plan

1. **Land production casing hanger** *If casing hanger cannot be landed, cementing will be performed online*
2. Flow check and **confirm the well is static on the casing and annulus**. *If flow is observed, cementing will be performed online*
3. **Lay down landing joint**
4. **Install and test pack-off assembly**
  - a) Pressure test the seal assembly per wellhead provider's procedure to confirm integrity to 250 / 10,000psi
5. **Install back-pressure valve** (BPV, rated to 10,000psi) in hanger per wellhead provider's procedure
6. **Confirm the well is static**
  - a) Flow indicates failure of hydrostatic barrier or mechanical barriers and underbalanced well conditions. *If flow is observed, cementing will be performed online*
  - b) Notify BLM of intent to proceed with nipple down and offline cementing
7. With the well secured and BLM notified, **nipple down BOP and skid rig** to next well on pad
  - a) *Note, verify offline cementing criteria is met before N/D BOP. If unable to meet criteria, cement job will be performed online*
8. **Install and test gate valve**
  - a) Test connection between wellhead adapter seals against hanger neck and ring gasket to 250 / 10,000 psi for 5 minutes
9. **Remove BPV from casing**
10. **Rig up cement head and cementing lines**
11. **Perform production cement job** as per procedure
  - a) Confirm flowpath and valve alignment; default routing to take returns from casing upper side outlet valves → offline cementing manifold → shakers / pits
  - b) *If elevated gas or flow trend observed, reroute returns through choke manifold for ability to hold back pressure to maintain well control and route mud returns to MGS*
12. **Confirm well is static** and double floats are holding after cement job
  - a) *If double floats do not hold, the well can be secured by closing gate valve or cement head or by holding and monitoring pressure at the cement truck while WOC*
13. **Rigdown surface equipment**
  - a) Bleed any remaining line pressure and remove cement head
  - b) Install BPV per wellhead providers recommended procedure
  - c) Close upper casing side outlet valves, break and R/D offline cement lines
  - d) Remove 10M gate valve and wellhead adapter
14. **Secure well**
  - a) Install temporary abandonment cap

# Process and Equipment

## ONLINE CEMENTING



## KEY DIFFERENCES

1. Rig BOP replaced by gate valve and WH adaptor assembly (10M rated)
2. Addition of offline cementing manifold and high pressure iron to direct fluid returns to rig active system and/or choke manifold
3. Packoff annulus barrier in place and tested prior to cementing operations (10M rated)
4. Cement truck performs cement job displacement (vs rig pumps)

**ExxonMobil**

# Barrier Comparison

	ONLINE	OFFLINE (PROPOSED)
	Casing Annulus	Casing Annulus
<b>N/D BOP &amp; Skid Rig</b>		 <b>1. Hydrostatic</b> <b>2. Double float valves</b> <b>3. BPV</b>
<b>Install Cement Head</b>	<b>1. Hydrostatic</b> <b>2. Double float valves</b>	<b>1. Hydrostatic</b> <b>2. Double float valves</b> <b>3. Gate valve</b>
<b>Perform Cement Job</b>	<b>1. Double float valves</b> <b>2. Cement Head</b>	<b>1. Double float valves</b> <b>2. Cement Head</b> <b>3. Gate valve</b>
<b>Remove Cement Head</b>	<b>1. Double float valves</b>	<b>1. Double float valves</b> <b>2. Gate valve</b>
<b>N/D &amp; Install TA Cap</b>	<b>1. Double float valves</b> <b>2. BPV</b>	<b>1. Double float valves</b> <b>2. BPV</b>



# Well Control Response Plan

The following well control response plan for offline cementing is the same as for online cementing.

1. **Pre-job design:** Cement job designed to define max pump rates to reduce ECD and avoid losses during cement job.
2. **Identify the influx / re-route return flow:** If an influx is observed, the cementing manifold would be re-routed to direct flow to the rig choke manifold (instead of the shakers). If gas was encountered or a kick was detected, continue pumping the job through the rig choke / gas buster while controlling annulus back pressure through the rig choke. Shut the well in once the job is finished (to ensure cement does not set up inside casing). Roles & responsibilities are as follows:
  - Onsite well site representative responsible for monitoring and helping to identify if an influx occurred with support from the rig crews.
  - Rig crew responsible for shutting in the well.
  - Onsite well site representative responsible for operating the rig choke manifold.
3. **Monitor pressure:** If well is shut-in, pressure monitored while cement is building compressive strength.
4. **Flow check:** Once sufficient time is allocated to build compressive strength, perform flow check.
5. **Shut-in:** If annulus pressure / flow is observed, shut-in the well at the casing valves.
6. **Kill the well:** Pump kill weight mud or cement (depending on well conditions) via bradenhead squeeze down the annulus using the rig pumps tied into the cementing manifold or the cement truck.
7. **Flow check:** Flow check the well to confirm static.

**ExxonMobil**

XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
  - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nippled up and tested on the wellhead before drilling operations resume on each well.
  - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
  - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

Tenaris

# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.
Min. Wall Thickness	90.00 %
Connection OD Option	REGULAR

Wall Thickness	0.375 in.
Pipe Body Drift	API Standard

Grade	P110-ICY
Type	Casing

## Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft
Drift	6.750 in.	OD Tolerance	API
Nominal ID	6.875 in.		

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	653 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	11,070 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	788 x1000 lb	Operating Torque	55,000 ft-lb
		Max. Allowable Bending	45.83 °/100 ft	Yield Torque	82,000 ft-lb
		External Pressure Capacity	7360 psi		

## Notes

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# TenarisHydril Wedge 511



Coupling	Pipe Body
Grade: L80-IC	Grade: L80-IC
Body: Red	1st Band: Red
1st Band: Brown	2nd Band: Brown
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	7.625 in.
Min. Wall Thickness	87.50 %
Connection OD Option	REGULAR

Wall Thickness	0.375 in.
Pipe Body Drift	API Standard

Grade	L80-IC
Type	Casing

## Pipe Body Data

Geometry		Performance	
Nominal OD	7.625 in.	Wall Thickness	0.375 in.
Nominal Weight	29.70 lb/ft	Plain End Weight	29.06 lb/ft
Drift	6.750 in.	OD Tolerance	API
Nominal ID	6.875 in.		

## Connection Data

Geometry		Performance		Make-Up Torques	
Connection OD	7.625 in.	Tension Efficiency	61.10 %	Minimum	5900 ft-lb
Connection ID	6.787 in.	Joint Yield Strength	417 x1000 lb	Optimum	7100 ft-lb
Make-up Loss	3.704 in.	Internal Pressure Capacity	6890 psi	Maximum	10,300 ft-lb
Threads per inch	3.28	Compression Efficiency	73.80 %	Operation Limit Torques	
Connection OD Option	Regular	Compression Strength	504 x1000 lb	Operating Torque	35,000 ft-lb
		Max. Allowable Bending	29.33 °/100 ft	Yield Torque	52,000 ft-lb
		External Pressure Capacity	5900 psi		

## Notes

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# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-CY	Grade: P110-CY
Body: White	1st Band: White
1st Band: Grey	2nd Band: Grey
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.
Min. Wall Thickness	87.50 %
Connection OD Option	REGULAR

Wall Thickness	0.361 in.
Pipe Body Drift	API Standard

Grade	P110-CY
Type	Casing

## Pipe Body Data

Geometry	
Nominal OD	5.500 in.
Nominal Weight	20.00 lb/ft
Drift	4.653 in.
Nominal ID	4.778 in.

Performance	
Body Yield Strength	641 x1000 lb
Min. Internal Yield Pressure	12,640 psi
SMYS	110,000 psi
Collapse Pressure	11,100 psi

## Connection Data

Geometry	
Connection OD	5.852 in.
Coupling Length	8.714 in.
Connection ID	4.778 in.
Make-up Loss	3.780 in.
Threads per inch	3.40
Connection OD Option	Regular

Performance	
Tension Efficiency	81.50 %
Joint Yield Strength	522 x1000 lb
Internal Pressure Capacity	12,640 psi
Compression Efficiency	81.50 %
Compression Strength	522 x1000 lb
Max. Allowable Bending	72.59 °/100 ft
External Pressure Capacity	11,100 psi

Make-Up Torques	
Minimum	15,000 ft-lb
Optimum	16,000 ft-lb
Maximum	19,200 ft-lb
Operation Limit Torques	
Operating Torque	32,000 ft-lb
Yield Torque	38,000 ft-lb
Buck-On	
Minimum	19,200 ft-lb
Maximum	20,700 ft-lb

## Notes

This connection is fully interchangeable with:  
 Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
 Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
 Connections with Dopeless® Technology are fully compatible with the same connection in its doped version

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# TenarisHydril Wedge 441®



Coupling	Pipe Body
Grade: P110-ICY	Grade: P110-ICY
Body: White	1st Band: White
1st Band: Pale Green	2nd Band: Pale Green
2nd Band: -	3rd Band: Pale Green
3rd Band: -	4th Band: -
	5th Band: -
	6th Band: -

Outside Diameter	5.500 in.
Min. Wall Thickness	87.50 %
Connection OD Option	REGULAR

Wall Thickness	0.361 in.
Pipe Body Drift	API Standard

Grade	P110-ICY
Type	Casing

## Pipe Body Data

Geometry	
Nominal OD	5.500 in.
Nominal Weight	20.00 lb/ft
Drift	4.653 in.
Nominal ID	4.778 in.

Performance	
Body Yield Strength	729 x1000 lb
Min. Internal Yield Pressure	14,360 psi
SMYS	125,000 psi
Collapse Pressure	12,300 psi

## Connection Data

Geometry	
Connection OD	5.852 in.
Coupling Length	8.714 in.
Connection ID	4.778 in.
Make-up Loss	3.780 in.
Threads per inch	3.40
Connection OD Option	Regular

Performance	
Tension Efficiency	81.50 %
Joint Yield Strength	594 x1000 lb
Internal Pressure Capacity	14,360 psi
Compression Efficiency	81.50 %
Compression Strength	594 x1000 lb
Max. Allowable Bending	84.76 °/100 ft
External Pressure Capacity	12,300 psi

Make-Up Torques	
Minimum	15,000 ft-lb
Optimum	16,000 ft-lb
Maximum	19,200 ft-lb

Operation Limit Torques	
Operating Torque	36,000 ft-lb
Yield Torque	42,000 ft-lb

Buck-On	
Minimum	19,200 ft-lb
Maximum	20,700 ft-lb

## Notes

This connection is fully interchangeable with:  
 Wedge 441® - 5.5 in. - 0.304 (17.00) in. (lb/ft)  
 Wedge 461® - 5.5 in. - 0.304 (17.00) / 0.361 (20.00) / 0.415 (23.00) in. (lb/ft)  
 Connections with Dopeless® Technology are fully compatible with the same connection in its doped version

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 540634

**ACKNOWLEDGMENTS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 540634
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
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CONDITIONS

Action 540634

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 540634
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
vrajan	Cement is required to circulate on both surface and intermediate1 strings of casing.	1/6/2026
vrajan	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	1/6/2026
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.	2/4/2026
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.	2/4/2026
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	2/4/2026
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	2/4/2026