

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-32021
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
A-2614
7. Lease Name or Unit Agreement Name
Newman 32 State
8. Well Number
#1
9. OGRID Number
330522
10. Pool name or Wildcat
Stateline Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator
Acacia Operating Company, LLC
3. Address of Operator
ConocoPhillips 600 W. Illinois Ave, Midland, TX 79701
4. Well Location
Unit Letter F : 1874 feet from the N line and 1874 feet from the W line
Section 32 Township 23S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3524' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Acacia Operating is granting CONOCO PHILLIPS permission to Plug and Abandon this well on their behalf.

Please see below for the Subsequent P&A Report.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Satija [Signature] TITLE Trustee DATE 2.2.26

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

**Proposed P&A NOI
Conoco Phillips
Newman 32 State -001
30-025-32021**

12/12/25 MIRU.

12/16/25 Trip in the hole 185 (375) tag CIBP @ 11625'. Circulated 250bbl 10# MLF. Number of sacks 125. Plug (# 1) Spot (30 sxs) class (H) cement From (11611') to (11307'). Pumping Operations: Pump 30 bbls of brine. Plug (# 2) Spot (25 sxs) class (H) cement From (9357') to (9207').

12/17/25 Ran in the hole with (26 (294) jts) and tagged top of cement at (9124'). Plug (# 3) Spot (67 sxs) class (H) cement From (9486') to (7957'). Ran in the hole with (127 (256) jts) and tagged top of cement at (7920'). Load well and integrity test Packer to 500 psi. Rig up wireline was getting ready to go perf at 7800 when I spoke with Loren diede OCD. He said to change plugs 4.5.6.7 to spots instead of perf and sqz. Secure well and install night caps, equipment shutdown.

12/18/25 Pumping Operations: Pump 30 bbls brine. Got approval from Loren diede OCD to spot the following plugs 4.5.6.7 and sqz # 8. Plug (# 4) Spot (87 sxs) class (H) cement From (7800') to (6920'). Plug (# 5) Spot (25 sxs) class (C) cement From (5759') to (5609'). Plug (# 6) Spot (68 sxs) class (C) cement From (4542') to (3858'). Plug (# 7) Spot (76 sxs) class (C) cement From (3631') to (3399'). Load well and integrity test Packer to 500 psi. Ran in the hole and perforated at (1540'). EIR 2 bbls/min @ 500 psi. Plug (# 8) Squeezed (47sxs) class (C) cement from (1540') to (1390').

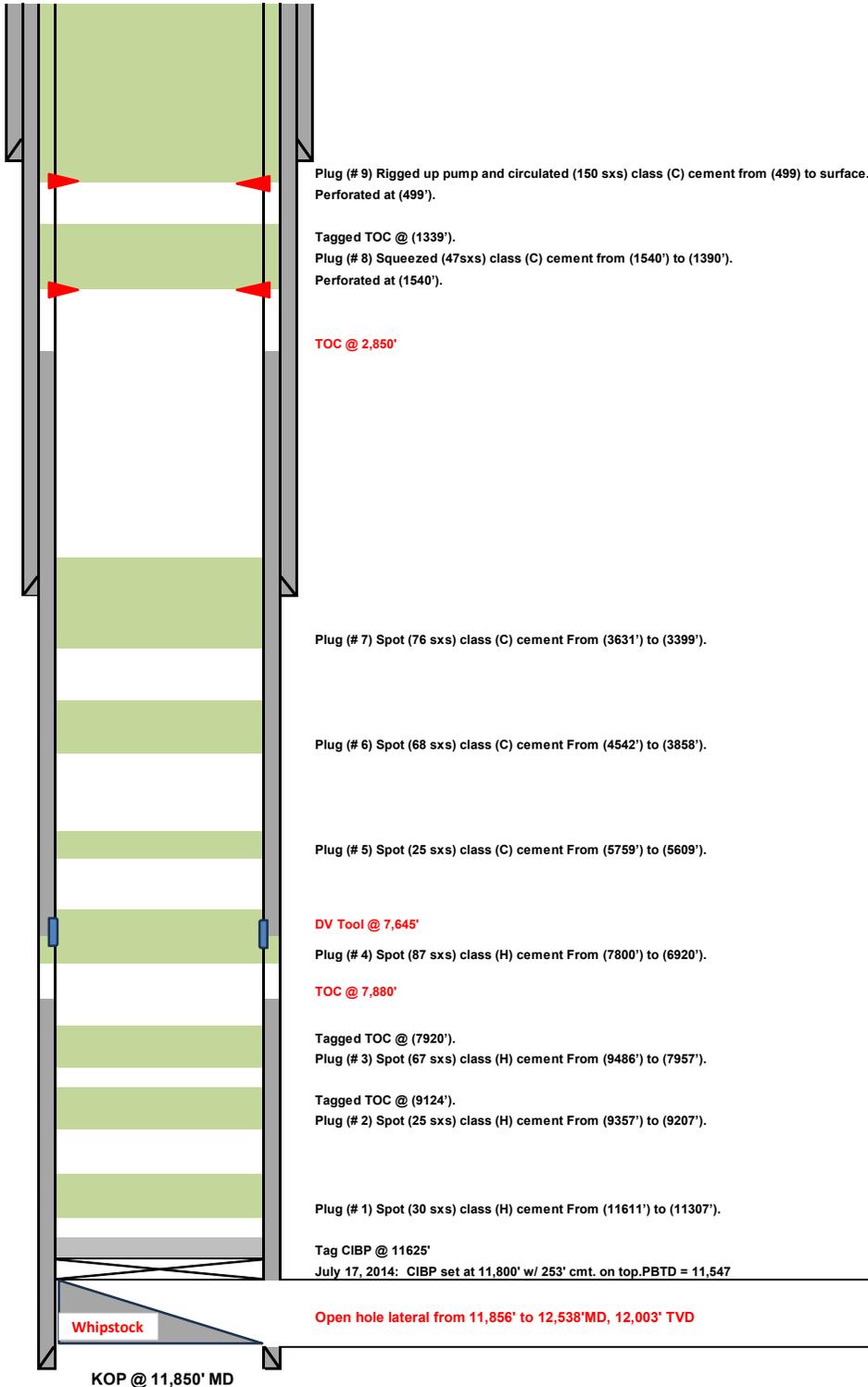
12/19/25 Ran in the hole with (8 (44) jts) and tagged TOC @ (1339'). Load well and integrity test Packer to 500 psi. Ran in the hole and perforated at (499'). EIR 1.5 bbls/min @ 300 psi. Plug (# 9) Rigged up pump and circulated (150 sxs) class (C) cement from (499) to surface. Take flange off verified cement do bubble test 5 1/2 8 5/8 13 3/8 tested good no bubbles. RDMO.

01/07/26 Cutoff wellhead. Install above ground P&A marker.

Author:	<u>Shyanne @JMR</u>	Well No.:	<u>1</u>
Well Name:	<u>Newman 32 State</u>	API #:	<u>30-025-32021</u>
Field/Pool:	<u>Stateline</u>	Location:	<u>1874' FNL & 1874' FWL</u>
County:	<u>Lea</u>	State:	<u>NM</u>
Spud Date:	<u>6/19/1993</u>	GL:	<u>3305'/3323'</u>

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	H40	48#	449'	17 1/2	500	0'
Intermediate	8 5/8	K55	32#	3449'	12 1/4	1,100	0'
Production	5 1/2	N80	17#	12130'	7 7/8	725	2850' &7880'

Formation Tops	
Red Bed	19'
T. Salt	1490'
B. Salt	2960'
Yates	3581'
Queen	3908'
San Andres	4492'
Glorieta	5709'
Abo	7225'
Wolfcamp	8007'
Atoka	8103'
Morrow	8446'
Devion	9307'
Montoyo	10732'





















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550295

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 550295
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/4/2026