

<b>Well Name:</b> JUPITER 30 FED COM	<b>Well Location:</b> T24S / R34E / SEC 30 / TR I / 32.1876369 / -103.5032909	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 711H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM28881	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300255272000X1	<b>Operator:</b> EOG RESOURCES INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2794583

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 06/11/2024

**Time Sundry Submitted:** 07:27

**Date Operation Actually Began:** 04/23/2024

**Actual Procedure:** 4-23-2024 20" Conductor Hole @ 122' MD 4/30/2024 12 1/4" HOLE 4/30/2024 Surface Hole @ 1,360' MD, 1,360' TVD Casing shoe @ 1,344' MD, 1,344 TVD RAN 9-5/8", 36#, J55, LTC Cement w/ 460 sx Class C (1.78 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,615 psi for 30 min, GOOD TEST Circ (65 bbls) 205 sx of cement to surface BOP TESTED TO BLM STANDARDS 5/9/2024 8 3/4" HOLE 5-9-2024 Intermediate Hole @ 11,654' MD, 11,627' TVD Casing shoe @ 11,634' MD, 11,608' TVD Ran 7-5/8", 29.7#, ICYP110, MO FXL Stage 1: Cement w/ 305 sx Class H (1.17 yld, 15.6 ppg), followed by 105 sx Class H (1.08 yld, 16.2 ppg) Test casing to 3,500 psi for 30 min, GOOD TEST TOC @ 7,612' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 674 sx Class C (1.33 yld, 14.8 ppg), Circ (1 bbls) 4 sx of cement to surface 6/4/2024 6 3/4" HOLE 6/4/2024 Production Hole @ 19,843' MD, 12,064' TVD Casing shoe @ 19,826' MD, 12,064' TVD Ran 5-1/2", 23#, HCP110, GBCD SC (0' - 10,976') (MJ @ 11,762' & 19,456') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (10,976' - 11,940') Ran 5-1/2", 20#, HCP110, GBCD SC (11,940' - 19,826') Cement w/630 sx Class A (1.62 yld, 13.2 ppg), No casing test , TOC @ 8,664' - Calc, Waiting on CBL, RR 6/5/2024 Production casing will be tested prior to fracing and reported on the completion sundry

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### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUN 11, 2024 07:26 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/20/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 357363

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 357363
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
raul.robles	Report pressure test for production casing on next sundry. Include pressure, duration, and test results.	2/4/2026
raul.robles	Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string, the failure to follow a COA will result in review for potential compliance actions.	2/4/2026