

Well Name: BELL LAKE UNIT SOUTH	Well Location: T24S / R34E / SEC 5 / NESW / 32.2437418 / -103.4944834	County or Parish/State: LEA / NM
Well Number: 131H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061374A	Unit or CA Name: BELL LAKE-INT. BONE SPRING FMN	Unit or CA Number: NMNM68292H
US Well Number: 3002554583	Operator: KAISER FRANCIS OIL COMPANY	

Notice of Intent

Sundry ID: 2883727

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/21/2025

Time Sundry Submitted: 08:56

Date proposed operation will begin: 11/21/2025

Procedure Description: Kaiser-Francis Oil Company requests to update 30-025-54583 to adhere to NMOCD naming conventions. Current Well Name: Bell Lake Unit South 131H Requested Well Name: Bell Lake South Unit 131H

NOI Attachments

Procedure Description

NMOCD_C_102_Name_Change_Permitted_BHL_BLSU_131H_20251121125039.pdf

Well Name: BELL LAKE UNIT SOUTH

Well Location: T24S / R34E / SEC 5 /
NESW / 32.2437418 / -103.4944834

County or Parish/State: LEA /
NM

Well Number: 131H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061374A

Unit or CA Name: BELL LAKE-INT.
BONE SPRING FMN

Unit or CA Number:
NMNM68292H

US Well Number: 3002554583

Operator: KAISER FRANCIS OIL
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTINA OPFER

Signed on: NOV 21, 2025 12:50 PM

Name: KAISER FRANCIS OIL COMPANY

Title: Regulatory Manager

Street Address: 6733 S YALE AVENUE

City: TULSA

State: OK

Phone: (918) 491-4468

Email address: CHRISTINAO@KFOC.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: TENILLE C MOLINA

BLM POC Title: Land Law Examiner

BLM POC Phone: 5752342224

BLM POC Email Address: TCMOLINA@BLM.GOV

Disposition: Approved

Disposition Date: 11/21/2025

Signature: For: Cody Layton Assistant Field Manager

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC061374A
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. BELL LAKE-INT. BONE SPRING FMN/NMNM68292H
2. Name of Operator KAISER FRANCIS OIL COMPANY		8. Well Name and No. BELL LAKE UNIT SOUTH/131H
3a. Address 6733 S. Yale Ave., Tulsa, OK 74121	3b. Phone No. (include area code) (918) 491-0000	9. API Well No. 3002554583
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 5/T24S/R34E/NMP		10. Field and Pool or Exploratory Area Bell Lake/BONE SPRING, SOUTH
		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Kaiser-Francis Oil Company requests to update 30-025-54583 to adhere to NMOCD naming conventions.

Current Well Name: Bell Lake Unit South 131H

Requested Well Name: Bell Lake South Unit 131H

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHRISTINA OPFER / Ph: (918) 491-4468	Title Regulatory Manager
Signature (Electronic Submission)	Date 11/21/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by TENILLE C MOLINA / Ph: (575) 234-2224 / Approved	Title Land Law Examiner	Date 11/21/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1602 FSL / 1870 FWL / TWSP: 24S / RANGE: 34E / SECTION: 5 / LAT: 32.2437418 / LONG: -103.4944834 (TVD: 0 feet, MD: 0 feet)
PPP: NWSW / 2630 FNL / 475 FWL / TWSP: 24S / RANGE: 34E / SECTION: 5 / LAT: 32.2466063 / LONG: -103.499008 (TVD: 10444 feet, MD: 10444 feet)
PPP: SWNW / 1316 FNL / 477 FWL / TWSP: 24S / RANGE: 34E / SECTION: 5 / LAT: 32.2502181 / LONG: -103.4990166 (TVD: 11757 feet, MD: 11757 feet)
PPP: LOT 4 / 0 FNL / 479 FWL / TWSP: 24S / RANGE: 34E / SECTION: 5 / LAT: 32.2538353 / LONG: -103.4990251 (TVD: 13073 feet, MD: 13073 feet)
BHL: NWNW / 25 FNL / 940 FWL / TWSP: 23S / RANGE: 34E / SECTION: 32 / LAT: 32.2682803 / LONG: -103.4975547 (TVD: 18254 feet, MD: 18254 feet)

CONFIDENTIAL

C-102 Submit Electronically VIA OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submission		
		<input checked="" type="checkbox"/> Amended Report		
			<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number: 30-025-54583	Pool Code: 98264	Pool Name: Bell Lake; Bone Spring, South
Property Code: 338095	Property Name: Bell Lake South Unit	Well Number: 131H
OGRID No.: 12361	Operator Name: Kaiser-Francis Oil Company	Ground Level Elevation: 3596
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	5	24S	34E		1602 FSL	1870 FWL	32.2437418	-103.4944834	Lea

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	32	23S	34E		25 FNL	475 FWL	32.2682818	-103.4990592	Lea

Dedicated Acres 479.92	Infill or Defining Well Infill	Defining Well API 30-025-46633	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U
Order Numbers: R-14600			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	5	24S	34E		1602 FSL	1870 FWL	32.2437418	-103.4944834	Lea

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	5	24S	34E		2630 FNL	475 FWL	32.2466063	-103.4990080	Lea

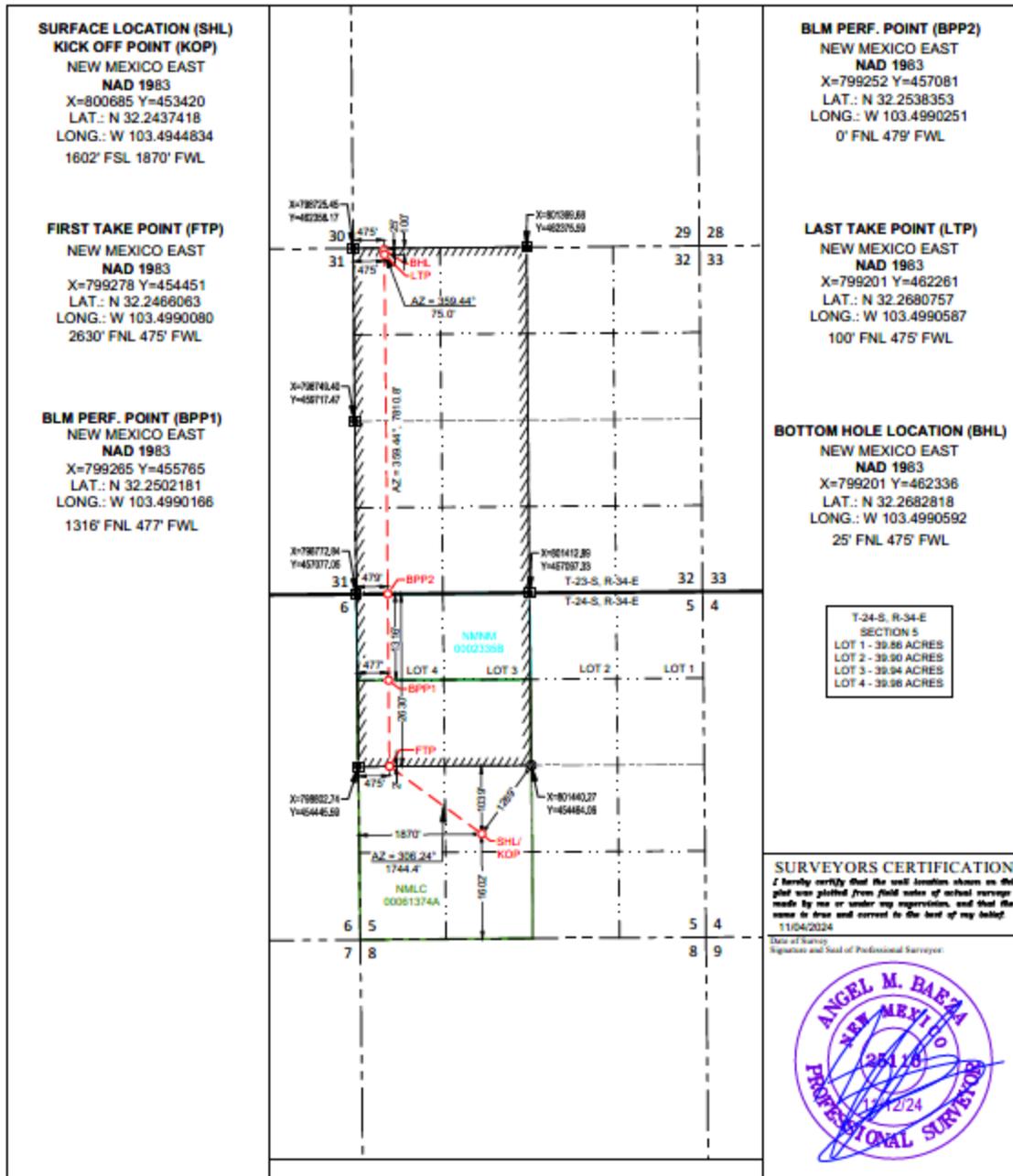
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	32	23S	34E		100 FNL	475 FWL	32.2680757	-103.4990587	Lea

Unitized Area or Area of Uniform Interest: UNIT	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3596
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Signature: <i>Christina Opfer</i>	Signature and Seal of Professional Surveyor
Printed Name: Christina Opfer	Certificate Number
Email Address: christinao@kfoc.net	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 528919

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 528919
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	2/4/2026
matthew.gomez	Property code is now 338095 if production exists, C-115 monthly production reports must be amended from the effective date onward.	2/4/2026
matthew.gomez	All previous COA's still apply.	2/4/2026