

Form 3160-3  
(June 2015)

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM101608 6. If Indian, Allottee or Tribe Name  7. If Unit or CA Agreement, Name and No.  8. Lease Name and Well No. MONTERA FEDERAL COM 701H
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-025-55894
3a. Address 600 West Illinois Ave, Midland, TX 79701	3b. Phone No. (include area code) (432) 683-7443	10. Field and Pool, or Exploratory DOGIE DRAW/WOLFCAMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE / 720 FNL / 2500 FEL / LAT 32.135649 / LONG -103.354936 At proposed prod. zone NWSE / 2590 FSL / 2119 FEL / LAT 32.159253 / LONG -103.353694		11. Sec., T. R. M. or Blk. and Survey or Area SEC 15/T25S/R35E/NMP
14. Distance in miles and direction from nearest town or post office* 9 miles		12. County or Parish LEA
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 50 feet		17. Spacing Unit dedicated to this well 240.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 30 feet		20. BLM/BIA Bond No. in file FED: NMB000215
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3219 feet	22. Approximate date work will start* 01/01/2026	23. Estimated duration 30 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.<br>2. A Drilling Plan.<br>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).<br>5. Operator certification.<br>6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission)	Name (Printed/Typed) MAYTE REYES / Ph: (432) 683-7443	Date 03/25/2025
Title Regulatory Analyst		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 07/21/2025
Title Assistant Field Manager Lands & Minerals Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

\*(Instructions on page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM I:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48( d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to a new evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

0. SHL: NWNE / 720 FNL / 2500 FEL / TWSP: 25S / RANGE: 35E / SECTION: 15 / LAT: 32.135649 / LONG: -103.354936 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSE / 100 FSL / 2119 FEL / TWSP: 25S / RANGE: 35E / SECTION: 10 / LAT: 32.137901 / LONG: -103.353706 ( TVD: 12390 feet, MD: 12690 feet )

BHL: NWSE / 2590 FSL / 2119 FEL / TWSP: 25S / RANGE: 35E / SECTION: 3 / LAT: 32.159253 / LONG: -103.353694 ( TVD: 12390 feet, MD: 20372 feet )

### BLM Point of Contact

Name: JANET D ESTES

Title: ADJUDICATOR

Phone: (575) 234-6233

Email: JESTES@BLM.GOV

CONFIDENTIAL

**Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number <b>30-025-55894</b>	Pool Code <b>17980</b>	Pool Name <b>Dogie Draw; Wolfcamp</b>
Property Code <b>329748</b>	Property Name <b>MONTERA FEDERAL COM</b>	Well Number <b>701H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING LLC</b>	Ground Level Elevation <b>3219.0'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>15</b>	<b>25-S</b>	<b>35-E</b>		<b>720 FNL</b>	<b>2500 FEL</b>	<b>32.135649°N</b>	<b>103.354936°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>J</b>	<b>3</b>	<b>25-S</b>	<b>35-E</b>		<b>2590 FSL</b>	<b>2119 FEL</b>	<b>32.159253°N</b>	<b>103.353694°W</b>	<b>LEA</b>

Dedicated Acres <b>240</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>Pending 701H</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>15</b>	<b>25-S</b>	<b>35-E</b>		<b>720 FNL</b>	<b>2500 FEL</b>	<b>32.135649°N</b>	<b>103.354936°W</b>	<b>LEA</b>

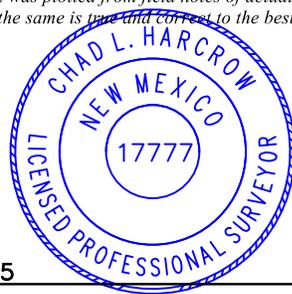
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>O</b>	<b>10</b>	<b>25-S</b>	<b>35-E</b>		<b>100 FSL</b>	<b>2119 FEL</b>	<b>32.137901°N</b>	<b>103.353706°W</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>J</b>	<b>3</b>	<b>25-S</b>	<b>35-E</b>		<b>2540 FSL</b>	<b>2119 FEL</b>	<b>32.159116°N</b>	<b>103.353694°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest <b>COM</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3218.9'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p><i>Chad Harcrow</i>      2/28/25</p> </div>
Signature <b>Mayte Reyes</b> Date <b>3/10/2025</b>	Signature and Seal of Professional Surveyor
Printed Name <b>Mayte Reyes</b>	Certificate Number <b>17777</b>
Email Address <b>mayte.x.reyes@conocophillips.com</b>	Date of Survey <b>FEBRUARY 21, 2025</b>
	W.O.#25-151    DRAWN BY: WN    PAGE 1 OF 2



State of New Mexico  
 Energy, Minerals and Natural Resources Department

Submit Electronically  
 Via E-permitting

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** COG Operating LLC OGRID: 229137 Date: 3 / 13 / 2025

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Montera Federal Com 701H	30-025-	B-15-25S-35E	720 FNL & 2500 FEL	± 1000	± 1500	± 2000

**IV. Central Delivery Point Name:** \_\_\_\_\_ [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Montera Federal Com 701H	Pending	5/5/2026	± 25 days from spud	9/2/2026	9/12/2026	9/17/2026

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator’s best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**  
**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

## VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All ConocoPhillips production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

## VII. Operational Practices

Actions Operator will take to comply with the requirements below:

### B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

### C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline.

### D. Venting and flaring during production operations

- During each phase of well life (drilling, completion and production) of a ConocoPhillips well, COP personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

### E. Performance standards for separation, storage tank and flare equipment

- All storage tanks and separation equipment are designed minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.

- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow COP spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- COP personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of vented and flared natural gas.

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

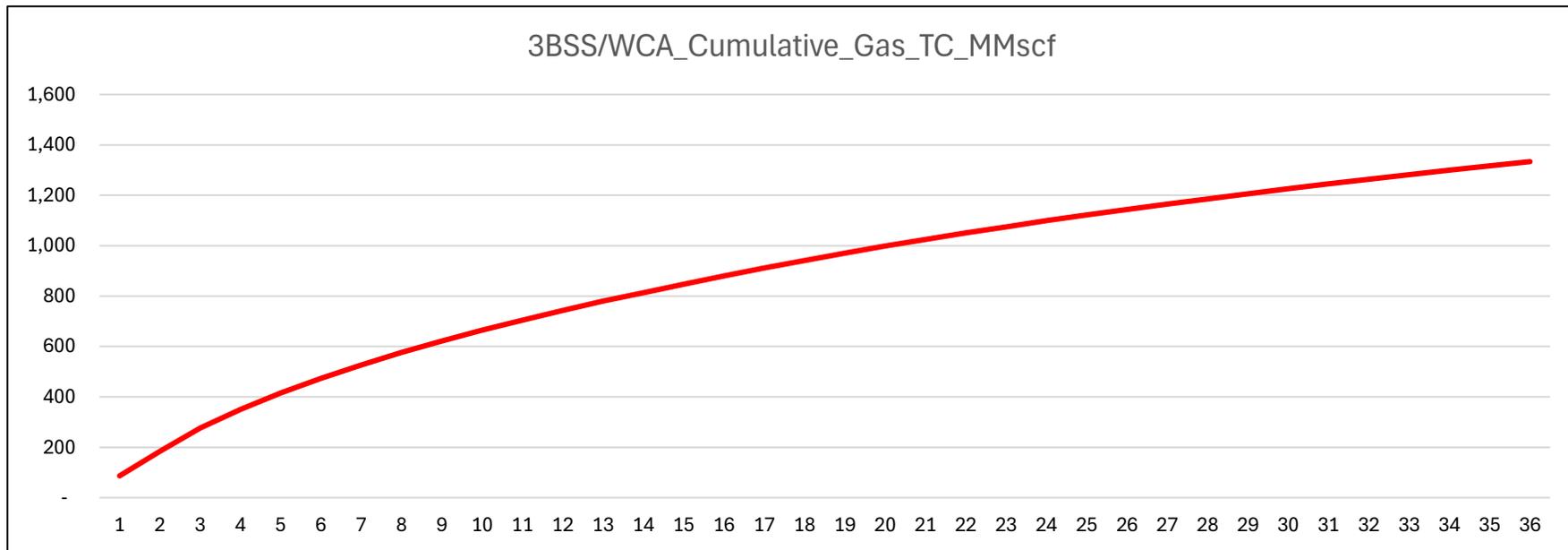
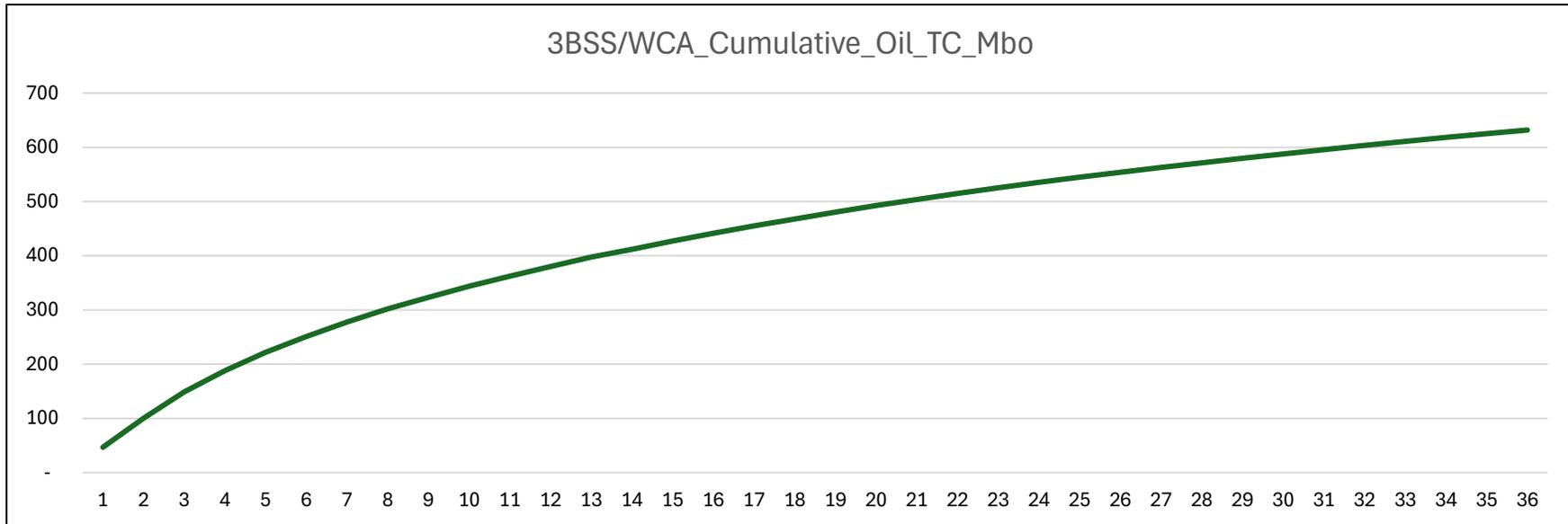
**VIII. Best Management Practices**

- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations Operator will minimize blowdowns to atmosphere
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Mayte Reyes</i>
Printed Name: Mayte Reyes
Title: Sr. Regulatory Coordinator
E-mail Address: mayte.x.reyes@conocophillips.com
Date: 3/13/2025
Phone: 575-748-6945
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>
Approved By:
Title:
Approval Date:
Conditions of Approval:

# Anticipated Production Decline Curve





U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report

07/22/2025

APD ID: 10400104177

Submission Date: 03/25/2025

Highlighted data reflects the most recent changes

Operator Name: COG OPERATING LLC

Well Number: 701H

Well Name: MONTERA FEDERAL COM

Well Work Type: Drill

Well Type: OIL WELL

[Show Final Text](#)

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
16063730	QUATERNARY	3219	0	0	ALLUVIUM	NONE	N
16063727	RUSTLER	2494	725	725	GYPSUM	NONE	N
16063726	TOP SALT	2128	1091	1091	SALT	NONE	N
16063709	BASE OF SALT	-1592	4811	4811	SALT	NONE	N
16063728	LAMAR	-2001	5220	5220	SALT	NONE	N
16063711	BELL CANYON	-2041	5260	5260	SALT	NONE	N
16063717	CHERRY CANYON	-2979	6198	6198	SANDSTONE	NATURAL GAS, OIL	N
16063732	BRUSHY CANYON	-4440	7659	7659	SANDSTONE	NATURAL GAS, OIL	N
16063722	BONE SPRING	-5763	8982	8982	LIMESTONE	NATURAL GAS, OIL	N
16063724		-10937	9653	9653			N
16063749	BONE SPRING 1ST	-7073	10292	10292	SANDSTONE	NATURAL GAS, OIL	N
16063715	BONE SPRING 2ND	-7583	10802	10802	SANDSTONE	NATURAL GAS, OIL	N
16063708	BONE SPRING 3RD	-8729	11948	11948	SANDSTONE	NATURAL GAS, OIL	N
16063746	WOLFCAMP	-9144	12363	12363	SANDSTONE	NATURAL GAS, OIL	Y
16063750	WOLFCAMP	-9394	12613	12613	SANDSTONE	NATURAL GAS, OIL	N

## Section 2 - Blowout Prevention

**Operator Name:** COG OPERATING LLC**Well Name:** MONTERA FEDERAL COM**Well Number:** 701H**Pressure Rating (PSI):** 10M**Rating Depth:** 12390**Equipment:** Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.**Requesting Variance?** YES**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. A variance is requested for use of a multi-bowl wellhead. A variance is requested to allow for break testing during batch drilling.**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.**Choke Diagram Attachment:**

COG\_Montera\_10M\_Choke\_20250324162644.pdf

**BOP Diagram Attachment:**

COG\_Montera\_10M\_BOP\_20250324162656.pdf

COG\_Montera\_Flex\_Hose\_Variance\_20250324162657.pdf

**Pressure Rating (PSI):** 5M**Rating Depth:** 11840**Equipment:** Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.**Requesting Variance?** YES**Variance request:** Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. Variance Request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. A variance is requested for use of a multi-bowl wellhead. A variance is requested to allow for break testing during batch drilling.**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.**Choke Diagram Attachment:**

COG\_Montera\_5M\_Choke\_20250324162149.pdf

**BOP Diagram Attachment:**

COG\_Montera\_5M\_BOP\_20250324162218.pdf

COG\_Montera\_Flex\_Hose\_Variance\_20250324162507.pdf

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	941	0	941	3219	2278	941	J-55	45.5	OTHER - BTC	4.85	6.23	DRY	18.59	DRY	16.7
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	11840	0	11840	-6907	-8621	11840	OTHER - P110-ICY	29.7	OTHER - W513	2.89	1.55	DRY	1.82	DRY	3.04
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	20372	0	12390	-6907	-9171	20372	OTHER - P110-ICY	23	OTHER - W441	3.22	2.04	DRY	2.32	DRY	2.56

**Casing Attachments**

**Casing ID:** 1      **String** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

COG\_Montera\_701H\_Casing\_Program\_20250325104203.pdf

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Casing Attachments**

**Casing ID:** 2      **String**      INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

COG\_Montera\_701H\_Casing\_Program\_20250325104245.pdf

**Casing Design Assumptions and Worksheet(s):**

COG\_Montera\_701H\_Casing\_Program\_20250325104320.pdf

**Casing ID:** 3      **String**      PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

COG\_Montera\_701H\_Casing\_Program\_20250325104349.pdf

**Casing Design Assumptions and Worksheet(s):**

COG\_Montera\_701H\_Casing\_Program\_20250325104415.pdf

**Section 4 - Cement**

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	941	306	1.75	13.5	535	50	Lead: Class C	No Additives
SURFACE	Tail		0	941	187	1.34	14.8	250	50	Tail: Class C	No Additives
INTERMEDIATE	Lead	1	0	8200	1160	2.54	11	2946	50	Lead: Class C	No Additives.
INTERMEDIATE	Tail		0	8200	112	1.34	14.8	150	50	Tail: Class C	No Additives
INTERMEDIATE	Lead	1	1184 0	1184 0	544	1.9	12.9	1033	20	Lead: Class C	No Additives

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		1184 0	1184 0	192	1.34	14.8	257	20	Tail: Class C	No Additives
PRODUCTION	Lead		1239 0	2037 2	643	1.68	12.7	1080	35	Lead: Class C	No additives
PRODUCTION	Tail		1239 0	2037 2	834	1.18	14.5	984	35	Tail: Class H	No additives

### Section 5 - Circulating Medium

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with 43 CFR 3172:**

**Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
941	1184 0	OTHER : Brine Diesel Emulsion	8.6	10							Brine Diesel Emulsion
1184 0	2037 2	OTHER : OBM	9	13							OBM
0	941	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

None planned

**List of open and cased hole logs run in the well:**

COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

**Coring operation description for the well:**

None planned

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 8380

**Anticipated Surface Pressure:** 5654

**Anticipated Bottom Hole Temperature(F):** 180

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations**

COG\_Montera\_H2S\_SUP\_20250325082217.pdf

COG\_Montera\_H2S\_Schem\_20250325085930.pdf

### Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

COG\_Montera\_701H\_AC\_Report\_20250325105242.pdf

COG\_Montera\_701H\_Directional\_Plan\_20250325105242.pdf

**Other proposed operations facets description:**

Drilling Program.

Cement Program.

GCP.

**Other proposed operations facets attachment:**

COG\_Montera\_3\_string\_casing\_specs\_20250325083336.pdf

COG\_Montera\_701H\_Casing\_Program\_20250325105311.pdf

COG\_Montera\_701H\_Drilling\_Program\_20250325105311.pdf

COG\_Montera\_701H\_Cement\_Program\_20250325105312.pdf

COG\_Montera\_701H\_GCP\_20250325105312.pdf

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Other Variance request(s)?:** Y

**Other Variance attachment:**

COG\_6.75\_5M\_Variance\_WCP\_20220627161206.pdf

COP\_BOP\_Break\_Testing\_Documentation\_6\_07\_23\_20250325083147.pdf

COP\_Offline\_Bradenhead\_Intermediate\_Documentation\_3\_11\_23\_Rev2\_20250325083148.pdf

CONFIDENTIAL

# **DELAWARE BASIN EAST**

**LEA COUNTY SOUTHEAST  
MONTERA FEDERAL PROJECT  
MONTERA FED COM 701H**

**OWB**

**Plan: PWP1**

## **Standard Planning Report**

**07 March, 2025**

### ConocoPhillips

#### Planning Report

<b>Database:</b>	EDT 17 Permian Prod	<b>Local Co-ordinate Reference:</b>	Well MONTERA FED COM 701H
<b>Company:</b>	DELAWARE BASIN EAST	<b>TVD Reference:</b>	KB @ 3250.0usft
<b>Project:</b>	LEA COUNTY SOUTHEAST	<b>MD Reference:</b>	KB @ 3250.0usft
<b>Site:</b>	MONTERA FEDERAL PROJECT	<b>North Reference:</b>	Grid
<b>Well:</b>	MONTERA FED COM 701H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OWB		
<b>Design:</b>	PWP1		

<b>Project</b>	LEA COUNTY SOUTHEAST		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

<b>Site</b>	MONTERA FEDERAL PROJECT				
<b>Site Position:</b>		<b>Northing:</b>	420,400.40 usft	<b>Latitude:</b>	32° 9' 7.254 N
<b>From:</b>	Map	<b>Easting:</b>	802,806.40 usft	<b>Longitude:</b>	103° 21' 17.729 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "		

<b>Well</b>	MONTERA FED COM 701H					
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b>	414,402.10 usft	<b>Latitude:</b>	32° 8' 7.883 N
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b>	803,001.50 usft	<b>Longitude:</b>	103° 21' 16.095 W
<b>Position Uncertainty</b>		3.0 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>	3,220.0 usft
<b>Grid Convergence:</b>		0.52 °				

<b>Wellbore</b>	OWB				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	BGGM2024	11/18/2024	6.08	59.65	47,219.00489908

<b>Design</b>	PWP1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	2.04

<b>Plan Survey Tool Program</b>	<b>Date</b>	3/7/2025		
<b>Depth From (usft)</b>	<b>Depth To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.0	20,372.0 PWP1 (OWB)	r.5 MWD+IFR1+SAG+FDIR	ISCWSA MWD + IFR1 + SAG

<b>Plan Sections</b>										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,323.4	6.47	47.48	1,322.7	12.3	13.4	2.00	2.00	0.00	47.48	
5,381.1	6.47	47.48	5,354.6	321.3	350.3	0.00	0.00	0.00	0.00	
6,027.9	0.00	0.01	6,000.0	345.9	377.2	1.00	-1.00	0.00	180.00	
11,940.4	0.00	0.01	11,912.5	345.9	377.2	0.00	0.00	0.00	0.01	
12,690.4	90.00	359.51	12,390.0	823.3	373.1	12.00	12.00	0.00	359.51	
20,372.0	90.00	359.51	12,390.0	8,504.7	307.4	0.00	0.00	0.00	0.00	

### ConocoPhillips

#### Planning Report

<b>Database:</b>	EDT 17 Permian Prod	<b>Local Co-ordinate Reference:</b>	Well MONTERA FED COM 701H
<b>Company:</b>	DELAWARE BASIN EAST	<b>TVD Reference:</b>	KB @ 3250.0usft
<b>Project:</b>	LEA COUNTY SOUTHEAST	<b>MD Reference:</b>	KB @ 3250.0usft
<b>Site:</b>	MONTERA FEDERAL PROJECT	<b>North Reference:</b>	Grid
<b>Well:</b>	MONTERA FED COM 701H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OWB		
<b>Design:</b>	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>Start Build 2.00</b>									
1,100.0	2.00	47.48	1,100.0	1.2	1.3	1.2	2.00	2.00	0.00
1,200.0	4.00	47.48	1,199.8	4.7	5.1	4.9	2.00	2.00	0.00
1,300.0	6.00	47.48	1,299.5	10.6	11.6	11.0	2.00	2.00	0.00
1,323.4	6.47	47.48	1,322.7	12.3	13.4	12.8	2.00	2.00	0.00
<b>Start 4057.7 hold at 1323.4 MD</b>									
1,400.0	6.47	47.48	1,398.8	18.2	19.8	18.9	0.00	0.00	0.00
1,500.0	6.47	47.48	1,498.2	25.8	28.1	26.8	0.00	0.00	0.00
1,600.0	6.47	47.48	1,597.6	33.4	36.4	34.7	0.00	0.00	0.00
1,700.0	6.47	47.48	1,696.9	41.0	44.7	42.6	0.00	0.00	0.00
1,800.0	6.47	47.48	1,796.3	48.6	53.0	50.5	0.00	0.00	0.00
1,900.0	6.47	47.48	1,895.6	56.2	61.3	58.4	0.00	0.00	0.00
2,000.0	6.47	47.48	1,995.0	63.8	69.6	66.3	0.00	0.00	0.00
2,100.0	6.47	47.48	2,094.4	71.4	77.9	74.2	0.00	0.00	0.00
2,200.0	6.47	47.48	2,193.7	79.1	86.2	82.1	0.00	0.00	0.00
2,300.0	6.47	47.48	2,293.1	86.7	94.5	90.0	0.00	0.00	0.00
2,400.0	6.47	47.48	2,392.5	94.3	102.8	97.9	0.00	0.00	0.00
2,500.0	6.47	47.48	2,491.8	101.9	111.1	105.8	0.00	0.00	0.00
2,600.0	6.47	47.48	2,591.2	109.5	119.4	113.7	0.00	0.00	0.00
2,700.0	6.47	47.48	2,690.6	117.1	127.7	121.6	0.00	0.00	0.00
2,800.0	6.47	47.48	2,789.9	124.7	136.0	129.5	0.00	0.00	0.00
2,900.0	6.47	47.48	2,889.3	132.4	144.3	137.4	0.00	0.00	0.00
3,000.0	6.47	47.48	2,988.6	140.0	152.6	145.3	0.00	0.00	0.00
3,100.0	6.47	47.48	3,088.0	147.6	160.9	153.2	0.00	0.00	0.00
3,200.0	6.47	47.48	3,187.4	155.2	169.2	161.1	0.00	0.00	0.00
3,300.0	6.47	47.48	3,286.7	162.8	177.5	169.0	0.00	0.00	0.00
3,400.0	6.47	47.48	3,386.1	170.4	185.8	176.9	0.00	0.00	0.00
3,500.0	6.47	47.48	3,485.5	178.0	194.1	184.8	0.00	0.00	0.00
3,600.0	6.47	47.48	3,584.8	185.7	202.4	192.7	0.00	0.00	0.00
3,700.0	6.47	47.48	3,684.2	193.3	210.7	200.7	0.00	0.00	0.00
3,800.0	6.47	47.48	3,783.6	200.9	219.0	208.6	0.00	0.00	0.00
3,900.0	6.47	47.48	3,882.9	208.5	227.3	216.5	0.00	0.00	0.00
4,000.0	6.47	47.48	3,982.3	216.1	235.6	224.4	0.00	0.00	0.00
4,100.0	6.47	47.48	4,081.6	223.7	243.9	232.3	0.00	0.00	0.00
4,200.0	6.47	47.48	4,181.0	231.3	252.3	240.2	0.00	0.00	0.00
4,300.0	6.47	47.48	4,280.4	238.9	260.6	248.1	0.00	0.00	0.00
4,400.0	6.47	47.48	4,379.7	246.6	268.9	256.0	0.00	0.00	0.00
4,500.0	6.47	47.48	4,479.1	254.2	277.2	263.9	0.00	0.00	0.00
4,600.0	6.47	47.48	4,578.5	261.8	285.5	271.8	0.00	0.00	0.00
4,700.0	6.47	47.48	4,677.8	269.4	293.8	279.7	0.00	0.00	0.00
4,800.0	6.47	47.48	4,777.2	277.0	302.1	287.6	0.00	0.00	0.00
4,900.0	6.47	47.48	4,876.6	284.6	310.4	295.5	0.00	0.00	0.00

### ConocoPhillips

#### Planning Report

<b>Database:</b>	EDT 17 Permian Prod	<b>Local Co-ordinate Reference:</b>	Well MONTERA FED COM 701H
<b>Company:</b>	DELAWARE BASIN EAST	<b>TVD Reference:</b>	KB @ 3250.0usft
<b>Project:</b>	LEA COUNTY SOUTHEAST	<b>MD Reference:</b>	KB @ 3250.0usft
<b>Site:</b>	MONTERA FEDERAL PROJECT	<b>North Reference:</b>	Grid
<b>Well:</b>	MONTERA FED COM 701H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OWB		
<b>Design:</b>	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,000.0	6.47	47.48	4,975.9	292.2	318.7	303.4	0.00	0.00	0.00	
5,100.0	6.47	47.48	5,075.3	299.9	327.0	311.3	0.00	0.00	0.00	
5,200.0	6.47	47.48	5,174.6	307.5	335.3	319.2	0.00	0.00	0.00	
5,300.0	6.47	47.48	5,274.0	315.1	343.6	327.1	0.00	0.00	0.00	
5,381.1	6.47	47.48	5,354.6	321.3	350.3	333.5	0.00	0.00	0.00	
<b>Start Drop -1.00</b>										
5,400.0	6.28	47.48	5,373.4	322.7	351.8	335.0	1.00	-1.00	0.00	
5,500.0	5.28	47.48	5,472.9	329.5	359.3	342.1	1.00	-1.00	0.00	
5,600.0	4.28	47.48	5,572.5	335.1	365.4	347.9	1.00	-1.00	0.00	
5,700.0	3.28	47.48	5,672.3	339.6	370.3	352.5	1.00	-1.00	0.00	
5,800.0	2.28	47.48	5,772.2	342.8	373.8	355.9	1.00	-1.00	0.00	
5,900.0	1.28	47.48	5,872.1	344.9	376.1	358.1	1.00	-1.00	0.00	
6,000.0	0.28	47.48	5,972.1	345.9	377.1	359.1	1.00	-1.00	0.00	
6,027.9	0.00	0.01	6,000.0	345.9	377.2	359.1	1.00	-1.00	0.00	
<b>Start 5912.5 hold at 6027.9 MD</b>										
6,100.0	0.00	0.00	6,072.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,172.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,272.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,372.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,472.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,572.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,672.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,772.1	345.9	377.2	359.1	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,872.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,000.0	0.00	0.00	6,972.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,100.0	0.00	0.00	7,072.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,172.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,272.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,372.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,472.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,572.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,672.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,772.1	345.9	377.2	359.1	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,872.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,000.0	0.00	0.00	7,972.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,072.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,172.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,272.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,372.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,472.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,572.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,672.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,772.1	345.9	377.2	359.1	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,872.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,972.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,100.0	0.00	0.00	9,072.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,172.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,272.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,372.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,472.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,572.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,672.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,772.1	345.9	377.2	359.1	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,872.1	345.9	377.2	359.1	0.00	0.00	0.00	

### ConocoPhillips Planning Report

<b>Database:</b>	EDT 17 Permian Prod	<b>Local Co-ordinate Reference:</b>	Well MONTERA FED COM 701H
<b>Company:</b>	DELAWARE BASIN EAST	<b>TVD Reference:</b>	KB @ 3250.0usft
<b>Project:</b>	LEA COUNTY SOUTHEAST	<b>MD Reference:</b>	KB @ 3250.0usft
<b>Site:</b>	MONTERA FEDERAL PROJECT	<b>North Reference:</b>	Grid
<b>Well:</b>	MONTERA FED COM 701H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OWB		
<b>Design:</b>	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,000.0	0.00	0.00	9,972.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,100.0	0.00	0.00	10,072.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,200.0	0.00	0.00	10,172.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,300.0	0.00	0.00	10,272.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,400.0	0.00	0.00	10,372.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,500.0	0.00	0.00	10,472.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,600.0	0.00	0.00	10,572.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,700.0	0.00	0.00	10,672.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,800.0	0.00	0.00	10,772.1	345.9	377.2	359.1	0.00	0.00	0.00	
10,900.0	0.00	0.00	10,872.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,000.0	0.00	0.00	10,972.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,100.0	0.00	0.00	11,072.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,200.0	0.00	0.00	11,172.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,300.0	0.00	0.00	11,272.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,400.0	0.00	0.00	11,372.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,500.0	0.00	0.00	11,472.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,600.0	0.00	0.00	11,572.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,700.0	0.00	0.00	11,672.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,800.0	0.00	0.00	11,772.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,900.0	0.00	0.00	11,872.1	345.9	377.2	359.1	0.00	0.00	0.00	
11,940.4	0.00	0.00	11,912.5	345.9	377.2	359.1	0.00	0.00	0.00	
<b>Start Build 12.00</b>										
12,000.0	7.15	359.51	11,972.0	349.6	377.1	362.8	12.00	12.00	0.00	
12,100.0	19.15	359.51	12,069.2	372.3	377.0	385.5	12.00	12.00	0.00	
12,200.0	31.15	359.51	12,159.5	414.8	376.6	427.9	12.00	12.00	0.00	
12,300.0	43.15	359.51	12,239.1	475.0	376.1	488.1	12.00	12.00	0.00	
12,400.0	55.15	359.51	12,304.4	550.5	375.4	563.6	12.00	12.00	0.00	
12,500.0	67.15	359.51	12,352.5	638.0	374.7	650.9	12.00	12.00	0.00	
12,600.0	79.15	359.51	12,381.4	733.5	373.9	746.4	12.00	12.00	0.00	
12,689.7	89.92	359.51	12,390.0	822.7	373.1	835.5	12.00	12.00	0.00	
<b>FTP_MONTERA FEDERAL COM 701H</b>										
12,690.4	90.00	359.51	12,390.0	823.3	373.1	836.1	12.00	12.00	0.00	
<b>Start 7681.6 hold at 12690.4 MD</b>										
12,700.0	90.00	359.51	12,390.0	833.0	373.0	845.7	0.00	0.00	0.00	
12,800.0	90.00	359.51	12,390.0	933.0	372.2	945.6	0.00	0.00	0.00	
12,900.0	90.00	359.51	12,390.0	1,033.0	371.3	1,045.5	0.00	0.00	0.00	
13,000.0	90.00	359.51	12,390.0	1,133.0	370.4	1,145.4	0.00	0.00	0.00	
13,100.0	90.00	359.51	12,390.0	1,232.9	369.6	1,245.3	0.00	0.00	0.00	
13,200.0	90.00	359.51	12,390.0	1,332.9	368.7	1,345.2	0.00	0.00	0.00	
13,300.0	90.00	359.51	12,390.0	1,432.9	367.9	1,445.1	0.00	0.00	0.00	
13,400.0	90.00	359.51	12,390.0	1,532.9	367.0	1,545.0	0.00	0.00	0.00	
13,500.0	90.00	359.51	12,390.0	1,632.9	366.2	1,644.9	0.00	0.00	0.00	
13,600.0	90.00	359.51	12,390.0	1,732.9	365.3	1,744.9	0.00	0.00	0.00	
13,700.0	90.00	359.51	12,390.0	1,832.9	364.5	1,844.8	0.00	0.00	0.00	
13,800.0	90.00	359.51	12,390.0	1,932.9	363.6	1,944.7	0.00	0.00	0.00	
13,900.0	90.00	359.51	12,390.0	2,032.9	362.8	2,044.6	0.00	0.00	0.00	
14,000.0	90.00	359.51	12,390.0	2,132.9	361.9	2,144.5	0.00	0.00	0.00	
14,100.0	90.00	359.51	12,390.0	2,232.9	361.0	2,244.4	0.00	0.00	0.00	
14,200.0	90.00	359.51	12,390.0	2,332.9	360.2	2,344.3	0.00	0.00	0.00	
14,300.0	90.00	359.51	12,390.0	2,432.9	359.3	2,444.2	0.00	0.00	0.00	
14,400.0	90.00	359.51	12,390.0	2,532.9	358.5	2,544.1	0.00	0.00	0.00	
14,500.0	90.00	359.51	12,390.0	2,632.9	357.6	2,644.0	0.00	0.00	0.00	
14,600.0	90.00	359.51	12,390.0	2,732.9	356.8	2,743.9	0.00	0.00	0.00	

### ConocoPhillips Planning Report

<b>Database:</b>	EDT 17 Permian Prod	<b>Local Co-ordinate Reference:</b>	Well MONTERA FED COM 701H
<b>Company:</b>	DELAWARE BASIN EAST	<b>TVD Reference:</b>	KB @ 3250.0usft
<b>Project:</b>	LEA COUNTY SOUTHEAST	<b>MD Reference:</b>	KB @ 3250.0usft
<b>Site:</b>	MONTERA FEDERAL PROJECT	<b>North Reference:</b>	Grid
<b>Well:</b>	MONTERA FED COM 701H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OWB		
<b>Design:</b>	PWP1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,700.0	90.00	359.51	12,390.0	2,832.9	355.9	2,843.8	0.00	0.00	0.00
14,800.0	90.00	359.51	12,390.0	2,932.9	355.1	2,943.7	0.00	0.00	0.00
14,900.0	90.00	359.51	12,390.0	3,032.9	354.2	3,043.6	0.00	0.00	0.00
15,000.0	90.00	359.51	12,390.0	3,132.9	353.3	3,143.5	0.00	0.00	0.00
15,100.0	90.00	359.51	12,390.0	3,232.9	352.5	3,243.4	0.00	0.00	0.00
15,200.0	90.00	359.51	12,390.0	3,332.9	351.6	3,343.3	0.00	0.00	0.00
15,300.0	90.00	359.51	12,390.0	3,432.9	350.8	3,443.2	0.00	0.00	0.00
15,400.0	90.00	359.51	12,390.0	3,532.9	349.9	3,543.1	0.00	0.00	0.00
15,500.0	90.00	359.51	12,390.0	3,632.9	349.1	3,643.0	0.00	0.00	0.00
15,600.0	90.00	359.51	12,390.0	3,732.9	348.2	3,742.9	0.00	0.00	0.00
15,700.0	90.00	359.51	12,390.0	3,832.9	347.4	3,842.8	0.00	0.00	0.00
15,800.0	90.00	359.51	12,390.0	3,932.8	346.5	3,942.7	0.00	0.00	0.00
15,900.0	90.00	359.51	12,390.0	4,032.8	345.6	4,042.6	0.00	0.00	0.00
16,000.0	90.00	359.51	12,390.0	4,132.8	344.8	4,142.5	0.00	0.00	0.00
16,100.0	90.00	359.51	12,390.0	4,232.8	343.9	4,242.4	0.00	0.00	0.00
16,200.0	90.00	359.51	12,390.0	4,332.8	343.1	4,342.3	0.00	0.00	0.00
16,300.0	90.00	359.51	12,390.0	4,432.8	342.2	4,442.2	0.00	0.00	0.00
16,400.0	90.00	359.51	12,390.0	4,532.8	341.4	4,542.1	0.00	0.00	0.00
16,500.0	90.00	359.51	12,390.0	4,632.8	340.5	4,642.0	0.00	0.00	0.00
16,600.0	90.00	359.51	12,390.0	4,732.8	339.7	4,741.9	0.00	0.00	0.00
16,700.0	90.00	359.51	12,390.0	4,832.8	338.8	4,841.8	0.00	0.00	0.00
16,800.0	90.00	359.51	12,390.0	4,932.8	338.0	4,941.7	0.00	0.00	0.00
16,900.0	90.00	359.51	12,390.0	5,032.8	337.1	5,041.6	0.00	0.00	0.00
17,000.0	90.00	359.51	12,390.0	5,132.8	336.2	5,141.5	0.00	0.00	0.00
17,100.0	90.00	359.51	12,390.0	5,232.8	335.4	5,241.4	0.00	0.00	0.00
17,200.0	90.00	359.51	12,390.0	5,332.8	334.5	5,341.3	0.00	0.00	0.00
17,300.0	90.00	359.51	12,390.0	5,432.8	333.7	5,441.2	0.00	0.00	0.00
17,400.0	90.00	359.51	12,390.0	5,532.8	332.8	5,541.1	0.00	0.00	0.00
17,500.0	90.00	359.51	12,390.0	5,632.8	332.0	5,641.0	0.00	0.00	0.00
17,600.0	90.00	359.51	12,390.0	5,732.8	331.1	5,740.9	0.00	0.00	0.00
17,700.0	90.00	359.51	12,390.0	5,832.8	330.3	5,840.8	0.00	0.00	0.00
17,800.0	90.00	359.51	12,390.0	5,932.8	329.4	5,940.7	0.00	0.00	0.00
17,900.0	90.00	359.51	12,390.0	6,032.8	328.5	6,040.6	0.00	0.00	0.00
18,000.0	90.00	359.51	12,390.0	6,132.8	327.7	6,140.6	0.00	0.00	0.00
18,100.0	90.00	359.51	12,390.0	6,232.8	326.8	6,240.5	0.00	0.00	0.00
18,200.0	90.00	359.51	12,390.0	6,332.8	326.0	6,340.4	0.00	0.00	0.00
18,300.0	90.00	359.51	12,390.0	6,432.8	325.1	6,440.3	0.00	0.00	0.00
18,400.0	90.00	359.51	12,390.0	6,532.8	324.3	6,540.2	0.00	0.00	0.00
18,500.0	90.00	359.51	12,390.0	6,632.8	323.4	6,640.1	0.00	0.00	0.00
18,600.0	90.00	359.51	12,390.0	6,732.7	322.6	6,740.0	0.00	0.00	0.00
18,700.0	90.00	359.51	12,390.0	6,832.7	321.7	6,839.9	0.00	0.00	0.00
18,800.0	90.00	359.51	12,390.0	6,932.7	320.8	6,939.8	0.00	0.00	0.00
18,900.0	90.00	359.51	12,390.0	7,032.7	320.0	7,039.7	0.00	0.00	0.00
19,000.0	90.00	359.51	12,390.0	7,132.7	319.1	7,139.6	0.00	0.00	0.00
19,100.0	90.00	359.51	12,390.0	7,232.7	318.3	7,239.5	0.00	0.00	0.00
19,200.0	90.00	359.51	12,390.0	7,332.7	317.4	7,339.4	0.00	0.00	0.00
19,300.0	90.00	359.51	12,390.0	7,432.7	316.6	7,439.3	0.00	0.00	0.00
19,400.0	90.00	359.51	12,390.0	7,532.7	315.7	7,539.2	0.00	0.00	0.00
19,500.0	90.00	359.51	12,390.0	7,632.7	314.9	7,639.1	0.00	0.00	0.00
19,600.0	90.00	359.51	12,390.0	7,732.7	314.0	7,739.0	0.00	0.00	0.00
19,700.0	90.00	359.51	12,390.0	7,832.7	313.2	7,838.9	0.00	0.00	0.00
19,800.0	90.00	359.51	12,390.0	7,932.7	312.3	7,938.8	0.00	0.00	0.00
19,900.0	90.00	359.51	12,390.0	8,032.7	311.4	8,038.7	0.00	0.00	0.00
20,000.0	90.00	359.51	12,390.0	8,132.7	310.6	8,138.6	0.00	0.00	0.00

### ConocoPhillips

#### Planning Report

<b>Database:</b>	EDT 17 Permian Prod	<b>Local Co-ordinate Reference:</b>	Well MONTERA FED COM 701H
<b>Company:</b>	DELAWARE BASIN EAST	<b>TVD Reference:</b>	KB @ 3250.0usft
<b>Project:</b>	LEA COUNTY SOUTHEAST	<b>MD Reference:</b>	KB @ 3250.0usft
<b>Site:</b>	MONTERA FEDERAL PROJECT	<b>North Reference:</b>	Grid
<b>Well:</b>	MONTERA FED COM 701H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OWB		
<b>Design:</b>	PWP1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,100.0	90.00	359.51	12,390.0	8,232.7	309.7	8,238.5	0.00	0.00	0.00	
20,200.0	90.00	359.51	12,390.0	8,332.7	308.9	8,338.4	0.00	0.00	0.00	
20,300.0	90.00	359.51	12,390.0	8,432.7	308.0	8,438.3	0.00	0.00	0.00	
20,372.0	90.00	359.51	12,390.0	8,504.7	307.4	8,510.2	0.00	0.00	0.00	
TD at 20372.0 - PBHL_MONTERA FEDERAL COM 701H - LTP_MONTERA FEDERAL COM 701H										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
FTP_MONTERA FEDEF - hit/miss target - Shape - Circle (radius 50.0)	0.00	0.00	12,390.0	822.7	373.1	415,224.80	803,374.60	32° 8' 15.990 N	103° 21' 11.669 W	
PBHL_MONTERA FEDE - plan misses target center by 85.7usft at 20372.0usft MD (12390.0 TVD, 8504.7 N, 307.4 E) - Rectangle (sides W100.0 H7,768.4 D20.0)	0.00	179.50	12,390.0	8,590.4	306.4	422,992.50	803,307.90	32° 9' 32.858 N	103° 21' 11.622 W	
LTP_MONTERA FEDER - plan misses target center by 35.7usft at 20372.0usft MD (12390.0 TVD, 8504.7 N, 307.4 E) - Circle (radius 50.0)	90.00	0.00	12,390.0	8,540.4	306.9	422,942.50	803,308.40	32° 9' 32.363 N	103° 21' 11.622 W	

Casing Points						
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")		
20,372.1	12,390.0	5-1/2" Production Casing	5-1/2	6		

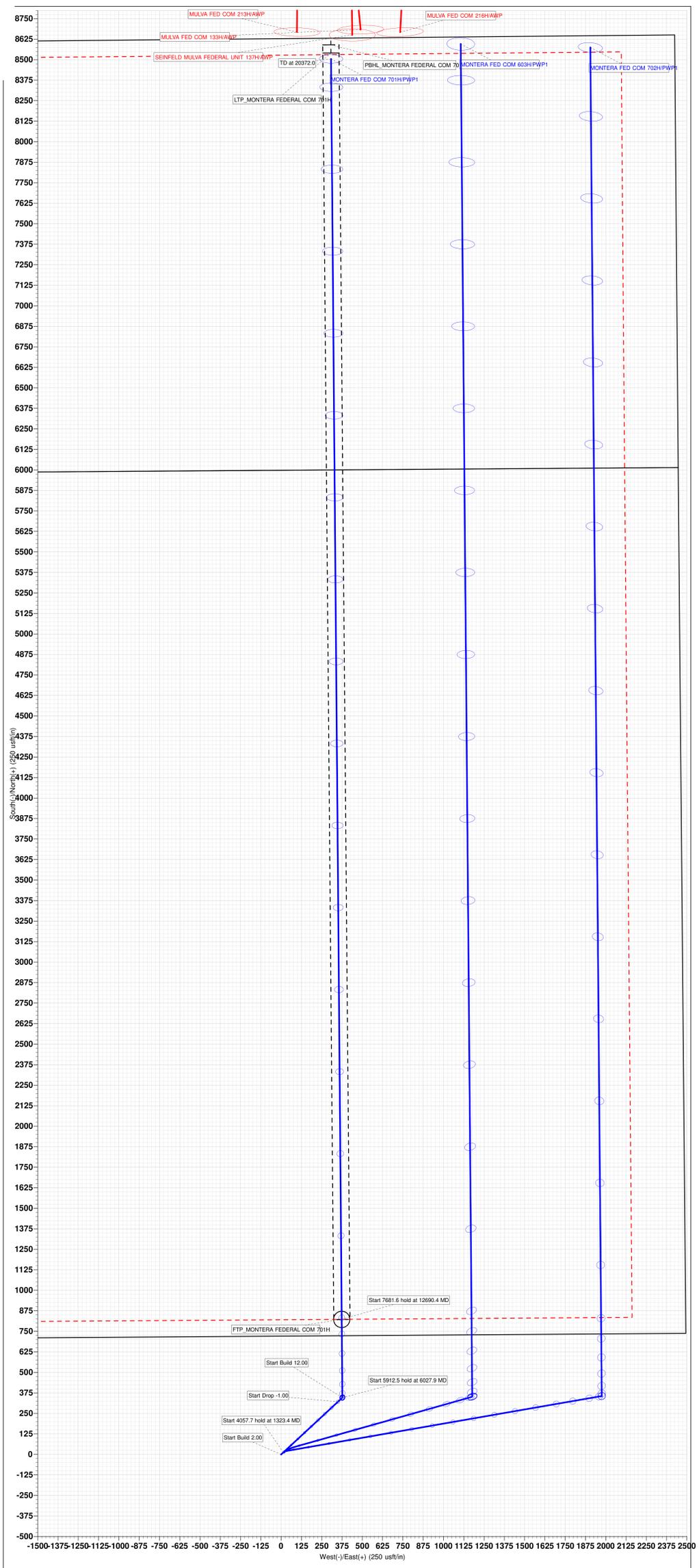
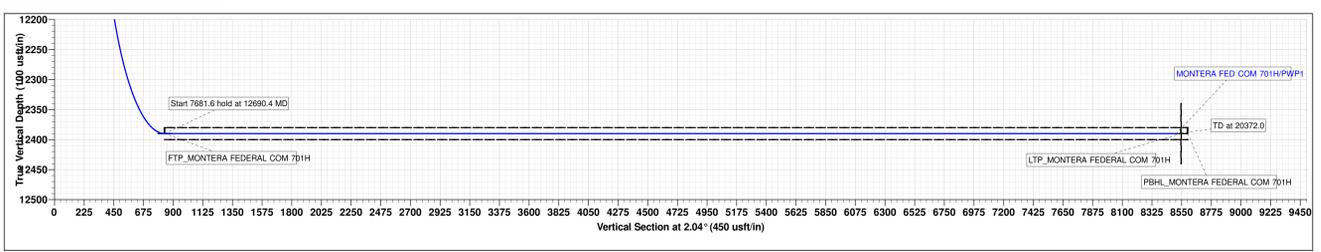
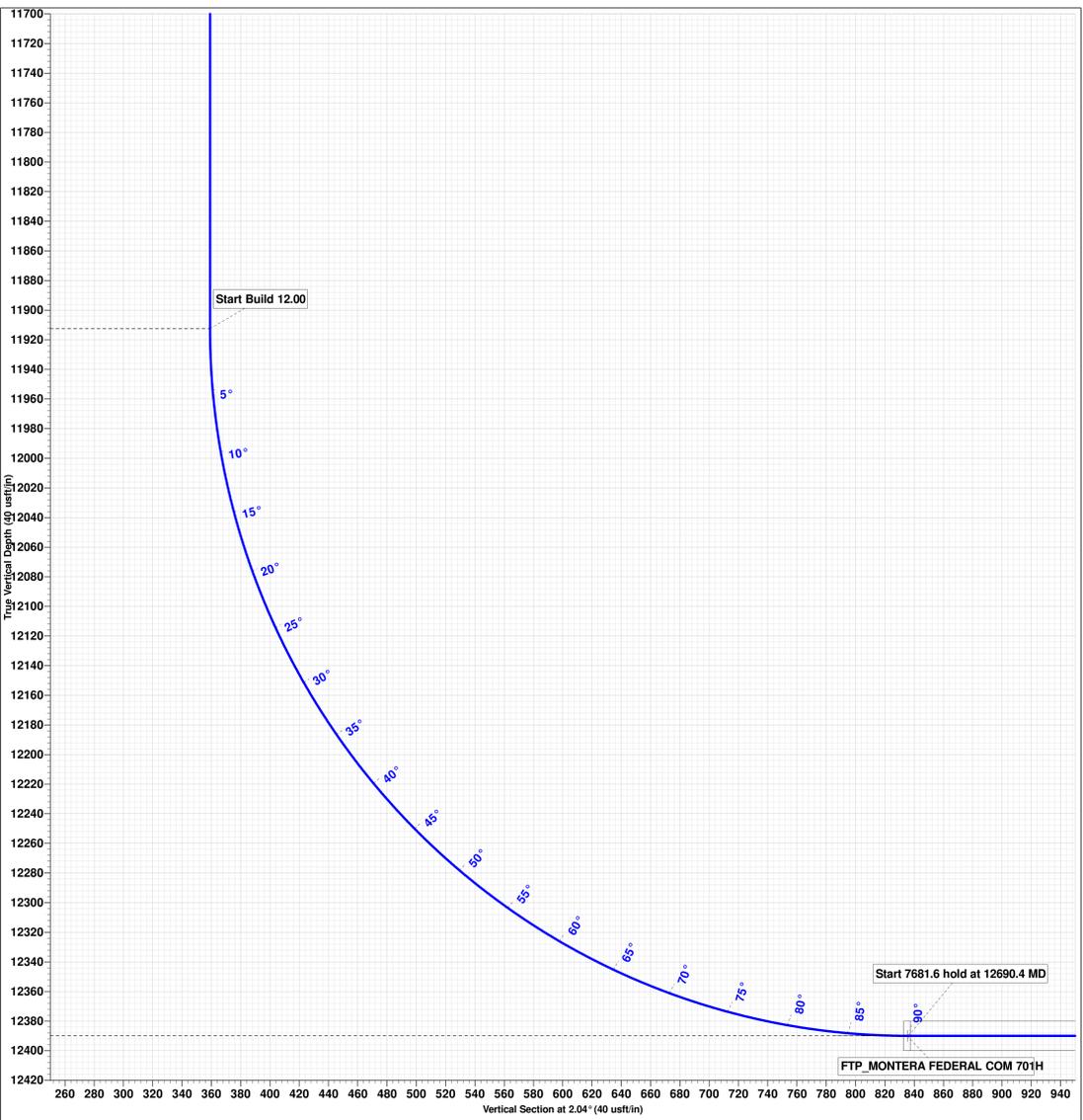
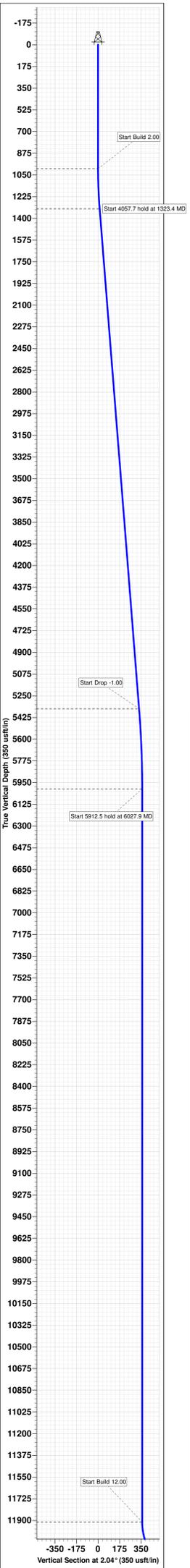
Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment	
1,000.0	1,000.0	0.0	0.0	Start Build 2.00	
1,323.4	1,322.7	12.3	13.4	Start 4057.7 hold at 1323.4 MD	
5,381.1	5,354.6	321.3	350.3	Start Drop -1.00	
6,027.9	6,000.0	345.9	377.2	Start 5912.5 hold at 6027.9 MD	
11,940.4	11,912.5	345.9	377.2	Start Build 12.00	
12,690.4	12,390.0	823.3	373.1	Start 7681.6 hold at 12690.4 MD	
20,372.0	12,390.0	8,504.7	307.4	TD at 20372.0	



Project: LEA COUNTY SOUTHEAST  
 Site: MONTERA FEDERAL PROJECT  
 Well: MONTERA FED COM 701H  
 Wellbore: OWB  
 Design: PWP1

SECTION DETAILS

MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSect
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0
1323.4	6.47	47.48	1322.7	12.3	13.4	2.00	47.48	12.8
5361.1	6.47	47.48	5354.6	321.3	350.3	0.00	0.00	333.5
6027.9	0.00	0.00	6000.0	345.9	377.2	1.00	180.00	359.1
11940.4	0.00	0.00	11912.5	345.9	377.2	0.00	0.00	359.1
12690.4	90.00	359.51	12390.0	823.3	373.1	12.00	359.51	836.1
20372.0	90.00	359.51	12390.0	8504.7	307.4	0.00	0.00	8510.2



## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
WELL NAME & NO.:	MONTERA FED COM 701H
LOCATION:	Section 15, T.25 S., R.35 E.
COUNTY:	Lea County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Casing Clearance

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

### B. CASING

#### Primary Casing Design:

1. The **10-3/4** inch surface casing shall be set at approximately **941 feet** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. The surface hole shall be **14 3/4 inch** in diameter.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall

be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.**

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.**

**Operator has proposed** a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
  - b. Second stage above DV tool:
    - Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.**
3. **The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.** The minimum required fill of cement behind the **5-1/2** inch production casing is:
    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

### **Contingency Bradenhead Squeeze**

**Operator has proposed to pump down 10-3/4" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## D. SPECIAL REQUIREMENT (S)

### Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 2.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

### (Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)

#### BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-689-5981 Lea County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

#### Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

**Casing Clearance:**

- **The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.**

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

**GENERAL REQUIREMENTS**

The BLM is to be notified in advance for a representative to witness:

- Spudding well (minimum of 24 hours)
- Setting and/or Cementing of all casing strings (minimum of 4 hours)
- BOPE tests (minimum of 4 hours)

Eddy County

**EMAIL** or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,

[BLM\\_NM\\_CFO\\_DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV)

(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,

(575) 689-5981

- Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2<sup>nd</sup> Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

#### A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have

well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

## **B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

- ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - iii. Manufacturer representative shall install the test plug for the initial BOP test.
  - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
  - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
  - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
  - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds

- compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
  - v. The results of the test shall be reported to the appropriate BLM office.
  - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
  - vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
  - viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

### **C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

### **D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 5/29/2025

**COG OPERATING LLC**  
**HYDROGEN SULFIDE DRILLING OPERATIONS PLAN**

**1. HYDROGEN SULFIDE TRAINING**

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H<sub>2</sub>S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H<sub>2</sub>S zone (within 3 days or 500 feet) and weekly H<sub>2</sub>S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

**2. H<sub>2</sub>S SAFETY EQUIPMENT AND SYSTEMS**

Note: All H<sub>2</sub>S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H<sub>2</sub>S. If H<sub>2</sub>S greater than 100 ppm is encountered in the gas stream we will shut in and install H<sub>2</sub>S equipment.

- a. Well Control Equipment:
  - Flare line.
  - Choke manifold with remotely operated choke.
  - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
  - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:  
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:  
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:  
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:  
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:  
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:  
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

# **W A R N I N G**

**YOU ARE ENTERING AN H<sub>2</sub>S AREA  
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED**
- 2. HARD HATS REQUIRED**
- 3. SMOKING IN DESIGNATED AREAS ONLY**
- 4. BE WIND CONSCIOUS AT ALL TIMES**
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE**

**COG OPERATING LLC**

**1-575-748-6940**

## EMERGENCY CALL LIST

### OFFICE

COG OPERATING LLC OFFICE	575-748-6940
CHAD GREGORY	432-894-5590

## EMERGENCY RESPONSE NUMBERS

### OFFICE

STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

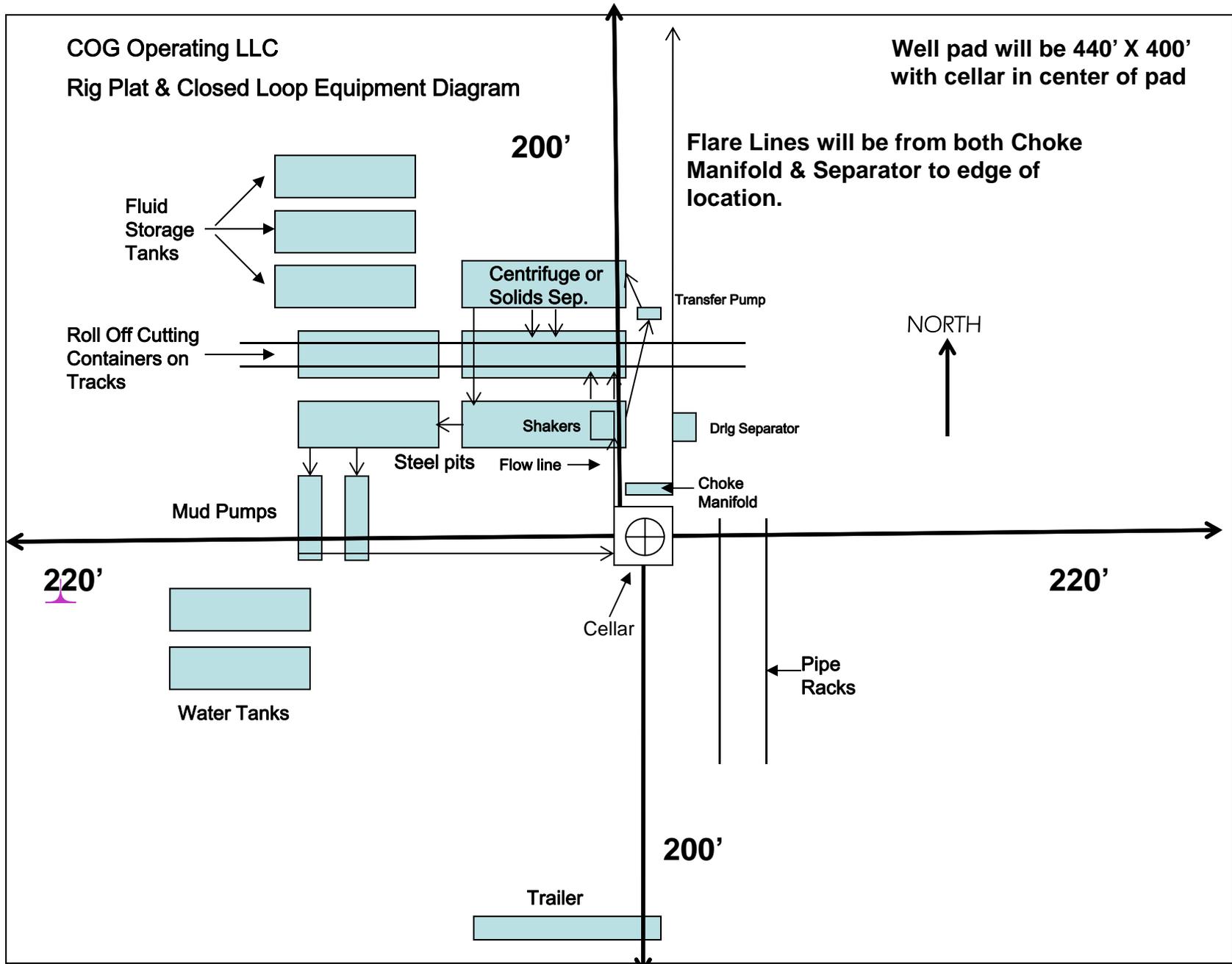


Exhibit 1

" I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

## ConocoPhillips - Montera Federal Com 701H

### 1. Geologic Formations

TVD of Target:	12,390' EOL	Pilot hole depth:	N/A
MD at TD:	20,372'	Deepest expected fresh water:	230'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	725	Water	
Top of Salt	1091	Salt	
Base of Salt	4811	Salt	
Lamar	5220	Salt Water	
Bell Canyon	5260	Salt Water	
Cherry Canyon	6198	Oil/Gas	
Brushy Canyon	7659	Oil/Gas	
Bone Spring	8982	Oil/Gas	
1st Bone Spring Sand	10292	Oil/Gas	
2nd Bone Spring Sand	10802	Oil/Gas	
3rd Bone Spring Sand	11948	Oil/Gas	
Wolfcamp A	12363	Target Oil/Gas	
Wolfcamp B	12613	Not Penetrated	

### 2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	941	10.75"	45.5	J55	BTC	4.85	6.23	16.70	18.59
9.875"	0	8200	7.625"	29.7	L80-ICY	BTC	2.50	1.03	2.98	3.01
8.750"	8200	11840	7.625"	29.7	P110-ICY	W513	2.89	1.55	3.04	1.82
6.75"	0	11640	5.5"	23	P110-CY	BTC	3.34	2.04	2.72	2.72
6.75"	11640	20,372	5.5"	23	P110-CY	W441	3.22	2.04	2.56	2.32
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface.

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172

The 5 1/2" W441 casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

**ConocoPhillips - Montera Federal Com 701H**

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
<b>Capitan Reef</b>	
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
<b>SOPA</b>	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
<b>R-111-P</b>	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
<b>High Cave/Karst</b>	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
<b>Critical Cave/Karst</b>	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

## ConocoPhillips - Montera Federal Com 701H

## 3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H <sub>2</sub> O gal/sk	500# Comp. Strength (hrs)	Slurry Description
Surf.	306	13.5	1.75	9	12	Lead: Class C
	187	14.8	1.34	6.34	8	Tail: Class C
Int. Stage 1	1160	11	2.54	15.33	12	Lead: Class C
	112	14.8	1.34	6.52	8	Tail: Class C
Int. Stage 2	544	12.9	1.9	10.52	24	Lead: Class C
	192	14.8	1.34	6.52	8	Tail: Class C
Prod	643	12.7	1.68	9.09	72	Lead: Class C
	834	14.5	1.18	5.26	19	Tail: Class H

Intermediate cement job to be performed offline.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Stage tool ~50' into Lamar if required.

Casing String	TOC	% Excess
Surface	0'	50% in OH
Int Stg 1	0'	50% in OH
Int Stg 2	0'	20% in OH
Production	11,340'	35% OH in Lateral (KOP to EOL)

## 3b. Contingency Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H <sub>2</sub> O gal/sk	500# Comp. Strength (hrs)	Slurry Description
Surf.	306	13.5	1.75	9	12	Lead: Class C
	187	14.8	1.34	6.34	8	Tail: Class C
Bradenhead Stage 1	471	15.6	1.216	5.28	6	Stage 1 Lead: Class H
	134	16.2	1.123	4.6	11	Stage 1 Tail: Class H
Bradenhead Stage 2	2500	14.8	1.5	7.2	4	Bradenhead: Thixotropic Class C
	400	14.8	1.33	6.4	5	Top Out: Class C
Prod	643	12.7	1.68	9.09	72	Lead: Class C
	834	14.5	1.18	5.26	19	Tail: Class H

If conditions dictate, an offline bradenhead cement job will be performed to ensure cement to surface.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50% in OH
BH Stg 1	0'	50% in OH
BH Stg 2	7,659'	130%
Production	11,340'	35% OH in Lateral (KOP to EOL)

**ConocoPhillips - Montera Federal Com 701H**

**4. Pressure Control Equipment**

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
Y	A variance is requested for the use of BOPE break testing on intermediate skids (in accordance with the 30 day full BOPE test requirements).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	2500psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per 43 CFR part 3170 Subpart 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3170 Subpart 3172.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per 43 CFR part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

**ConocoPhillips - Montera Federal Com 701H**

**5. Mud Program**

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.6 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9 - 13	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

**6. Logging and Testing Procedures**

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
N	CBL	Production casing
Y	Mud log	Intermediate shoe to TD
N	PEX	

**ConocoPhillips - Montera Federal Com 701H**

**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	8380 psi at 12390' TVD
Abnormal Temperature	NO 180 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR Part 3170 Subpart 3176. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

**8. Other Facets of Operation**

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Application Data

07/22/2025

APD ID: 10400104177

Submission Date: 03/25/2025

Highlighted data reflects the most recent changes  
[Show Final Text](#)

Operator Name: COG OPERATING LLC

Well Name: MONTERA FEDERAL COM

Well Number: 701H

Well Type: OIL WELL

Well Work Type: Drill

## Section 1 - General

APD ID: 10400104177

Tie to previous NOS? N

Submission Date: 03/25/2025

BLM Office: Carlsbad

User: MAYTE REYES

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM101608

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: COG OPERATING LLC

Operator letter of

## Operator Info

Operator Organization Name: COG OPERATING LLC

Operator Address: ONE CONCHO CENTER 600 W ILLINOIS AVENUE

Zip: 79701-4287

Operator PO Box:

Operator City: MIDLAND

State: TX

Operator Phone: (432)685-4342

Operator Internet Address:

## Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: MONTERA FEDERAL COM

Well Number: 701H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: DOGIE DRAW

Pool Name: WOLFCAMP

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL

**Is the proposed well in a Helium production area?** N    **Use Existing Well Pad?** N    **New surface disturbance?**

**Type of Well Pad:** MULTIPLE WELL

**Multiple Well Pad Name:**  
MONTERA FEDERAL COM

**Number:** 603H, 701H and 702H

**Well Class:** HORIZONTAL

**Number of Legs:** 1

**Well Work Type:** Drill

**Well Type:** OIL WELL

**Describe Well Type:**

**Well sub-Type:** EXPLORATORY (WILDCAT)

**Describe sub-type:**

**Distance to town:** 9 Miles

**Distance to nearest well:** 30 FT

**Distance to lease line:** 50 FT

**Reservoir well spacing assigned acres Measurement:** 240 Acres

**Well plat:** COG\_Montera\_701H\_C102\_20250408132857.pdf

**Well work start Date:** 01/01/2026

**Duration:** 30 DAYS

**Section 3 - Well Location Table**

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:**

**Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	720	FNL	2500	FEL	25S	35E	15	Aliquot NWNE	32.135649	-103.354936	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 101609	3219			Y
KOP Leg #1	720	FNL	2500	FEL	25S	35E	15	Aliquot NWNE	32.135649	-103.354936	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 101609	3219	0	0	Y
PPP Leg #1-1	100	FSL	2119	FEL	25S	35E	10	Aliquot SWSE	32.137901	-103.353706	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 101608	-9171	12690	12390	Y

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
EXIT Leg #1	2540	FSL	2119	FEL	25S	35E	3	Aliquot NWSE	32.159116	-103.353694	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101608	-9171	20372	12390	Y
BHL Leg #1	2590	FSL	2119	FEL	25S	35E	3	Aliquot NWSE	32.159253	-103.353694	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101608	-9171	20372	12390	Y



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# APD Print Report

07/22/2025

<b>APD ID:</b> 10400104177	<b>Submission Date:</b> 03/25/2025	<b>Highlighted data reflects the most recent changes</b> <a href="#">Show Final Text</a>
<b>Operator Name:</b> COG OPERATING LLC	<b>Federal/Indian APD:</b> FED	
<b>Well Name:</b> MONTERA FEDERAL COM	<b>Well Number:</b> 701H	
<b>Well Type:</b> OIL WELL	<b>Well Work Type:</b> Drill	

## Application

### Section 1 - General

<b>APD ID:</b> 10400104177	<b>Tie to previous NOS?</b> N	<b>Submission Date:</b> 03/25/2025
<b>BLM Office:</b> Carlsbad	<b>User:</b> MAYTE REYES	<b>Title:</b> Regulatory Analyst
<b>Federal/Indian APD:</b> FED	<b>Is the first lease penetrated for production Federal or Indian?</b> FED	
<b>Lease number:</b> NMNM101608	<b>Lease Acres:</b>	
<b>Surface access agreement in place?</b>	<b>Allotted?</b>	<b>Reservation:</b>
<b>Agreement in place?</b> NO	<b>Federal or Indian agreement:</b>	
<b>Agreement number:</b>		
<b>Agreement name:</b>		
<b>Keep application confidential?</b> Y		
<b>Permitting Agent?</b> NO	<b>APD Operator:</b> COG OPERATING LLC	
<b>Operator letter of</b>		

### Operator Info

<b>Operator Organization Name:</b> COG OPERATING LLC		
<b>Operator Address:</b> ONE CONCHO CENTER 600 W ILLINOIS AVENUE		<b>Zip:</b> 79701-4287
<b>Operator PO Box:</b>		
<b>Operator City:</b> MIDLAND	<b>State:</b> TX	
<b>Operator Phone:</b> (432)685-4342		
<b>Operator Internet Address:</b>		

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Section 2 - Well Information**

**Well in Master Development Plan?** NO

**Master Development Plan name:**

**Well in Master SUPO?** NO

**Master SUPO name:**

**Well in Master Drilling Plan?** NO

**Master Drilling Plan name:**

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Well API Number:**

**Field/Pool or Exploratory?** Field and Pool

**Field Name:** DOGIE DRAW

**Pool Name:** WOLFCAMP

**Is the proposed well in an area containing other mineral resources?** NATURAL GAS,OIL

**Is the proposed well in a Helium production area?** N

**Use Existing Well Pad?** N

**New surface disturbance?**

**Type of Well Pad:** MULTIPLE WELL

**Multiple Well Pad Name:**  
MONTERA FEDERAL COM

**Number:** 603H, 701H and 702H

**Well Class:** HORIZONTAL

**Number of Legs:** 1

**Well Work Type:** Drill

**Well Type:** OIL WELL

**Describe Well Type:**

**Well sub-Type:** EXPLORATORY (WILDCAT)

**Describe sub-type:**

**Distance to town:** 9 Miles

**Distance to nearest well:** 30 FT

**Distance to lease line:** 50 FT

**Reservoir well spacing assigned acres Measurement:** 240 Acres

**Well plat:** COG\_Montera\_701H\_C102\_20250408132857.pdf

**Well work start Date:** 01/01/2026

**Duration:** 30 DAYS

**Section 3 - Well Location Table**

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:**

**Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	720	FNL	2500	FEL	25S	35E	15	Aliquot NWNE	32.135649	-103.354936	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101609	3219			Y
KOP Leg #1	720	FNL	2500	FEL	25S	35E	15	Aliquot NWNE	32.135649	-103.354936	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101609	3219	0	0	Y
PPP Leg #1-1	100	FSL	2119	FEL	25S	35E	10	Aliquot SWSE	32.137901	-103.353706	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101608	-9171	12690	12390	Y
EXIT Leg #1	2540	FSL	2119	FEL	25S	35E	3	Aliquot NWSE	32.159116	-103.353694	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101608	-9171	20372	12390	Y
BHL Leg #1	2590	FSL	2119	FEL	25S	35E	3	Aliquot NWSE	32.159253	-103.353694	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 101608	-9171	20372	12390	Y

### Drilling Plan

#### Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
16063730	QUATERNARY	3219	0	0	ALLUVIUM	NONE	N
16063727	RUSTLER	2494	725	725	GYPSUM	NONE	N
16063726	TOP SALT	2128	1091	1091	SALT	NONE	N
16063709	BASE OF SALT	-1592	4811	4811	SALT	NONE	N
16063728	LAMAR	-2001	5220	5220	SALT	NONE	N
16063711	BELL CANYON	-2041	5260	5260	SALT	NONE	N
16063717	CHERRY CANYON	-2979	6198	6198	SANDSTONE	NATURAL GAS, OIL	N
16063732	BRUSHY CANYON	-4440	7659	7659	SANDSTONE	NATURAL GAS, OIL	N

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
16063722	BONE SPRING	-5763	8982	8982	LIMESTONE	NATURAL GAS, OIL	N
16063724		-10937	9653	9653			N
16063749	BONE SPRING 1ST	-7073	10292	10292	SANDSTONE	NATURAL GAS, OIL	N
16063715	BONE SPRING 2ND	-7583	10802	10802	SANDSTONE	NATURAL GAS, OIL	N
16063708	BONE SPRING 3RD	-8729	11948	11948	SANDSTONE	NATURAL GAS, OIL	N
16063746	WOLFCAMP	-9144	12363	12363	SANDSTONE	NATURAL GAS, OIL	Y
16063750	WOLFCAMP	-9394	12613	12613	SANDSTONE	NATURAL GAS, OIL	N

**Section 2 - Blowout Prevention**

**Pressure Rating (PSI):** 10M

**Rating Depth:** 12390

**Equipment:** Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

**Requesting Variance?** YES

**Variance request:** A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. A variance is requested for use of a multi-bowl wellhead. A variance is requested to allow for break testing during batch drilling.

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

**Choke Diagram Attachment:**

COG\_Montera\_10M\_Choke\_20250324162644.pdf

**BOP Diagram Attachment:**

COG\_Montera\_10M\_BOP\_20250324162656.pdf

COG\_Montera\_Flex\_Hose\_Variance\_20250324162657.pdf

**Pressure Rating (PSI):** 5M

**Rating Depth:** 11840

**Equipment:** Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

**Requesting Variance?** YES

**Variance request:** Annular, Blind Ram, Pipe Ram, Double Ram. The BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. Variance Request: A variance is requested for the use of a flexible choke line from the BOP to choke manifold. See attached for specs and hydrostatic test chart. A variance is requested for use of a multi-bowl wellhead. A variance is requested to

Approval Date: 07/21/2025

Page 4 of 23

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

allow for break testing during batch drilling.

**Testing Procedure:** BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

**Choke Diagram Attachment:**

COG\_Montera\_5M\_Choke\_20250324162149.pdf

**BOP Diagram Attachment:**

COG\_Montera\_5M\_BOP\_20250324162218.pdf

COG\_Montera\_Flex\_Hose\_Variance\_20250324162507.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	941	0	941	3219	2278	941	J-55	45.5	OTHER - BTC	4.85	6.23	DRY	18.59	DRY	16
2	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	11840	0	11840	-6907	-8621	11840	OTHER - P110-ICY	29.7	OTHER - W513	2.89	1.55	DRY	1.82	DRY	3
3	PRODUCTION	6.75	5.5	NEW	API	Y	0	20372	0	12390	-6907	-9171	20372	OTHER - P110-ICY	23	OTHER - W441	3.22	2.04	DRY	2.32	DRY	2

**Casing Attachments**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Casing Attachments**

**Casing ID:** 1                    **String**            SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

COG\_Montera\_701H\_Casing\_Program\_20250325104203.pdf

**Casing ID:** 2                    **String**            INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

COG\_Montera\_701H\_Casing\_Program\_20250325104245.pdf

**Casing Design Assumptions and Worksheet(s):**

COG\_Montera\_701H\_Casing\_Program\_20250325104320.pdf

**Casing ID:** 3                    **String**            PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

COG\_Montera\_701H\_Casing\_Program\_20250325104349.pdf

**Casing Design Assumptions and Worksheet(s):**

COG\_Montera\_701H\_Casing\_Program\_20250325104415.pdf

**Section 4 - Cement**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	941	306	1.75	13.5	535	50	Lead: Class C	No Additives
SURFACE	Tail		0	941	187	1.34	14.8	250	50	Tail: Class C	No Additives
INTERMEDIATE	Lead	1	0	8200	1160	2.54	11	2946	50	Lead: Class C	No Additives.
INTERMEDIATE	Tail		0	8200	112	1.34	14.8	150	50	Tail: Class C	No Additives
INTERMEDIATE	Lead	1	1184 0	1184 0	544	1.9	12.9	1033	20	Lead: Class C	No Additives
INTERMEDIATE	Tail		1184 0	1184 0	192	1.34	14.8	257	20	Tail: Class C	No Additives
PRODUCTION	Lead		1239 0	2037 2	643	1.68	12.7	1080	35	Lead: Class C	No additives
PRODUCTION	Tail		1239 0	2037 2	834	1.18	14.5	984	35	Tail: Class H	No additives

**Section 5 - Circulating Medium**

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with 43 CFR 3172:**

**Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times

**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

**Circulating Medium Table**

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
941	1184 0	OTHER : Brine Diesel Emulsion	8.6	10							Brine Diesel Emulsion
1184 0	2037 2	OTHER : OBM	9	13							OBM
0	941	OTHER : Fresh water gel	8.6	8.8							Fresh water gel

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

None planned

**List of open and cased hole logs run in the well:**

COMPENSATED NEUTRON LOG,GAMMA RAY LOG,

**Coring operation description for the well:**

None planned

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 8380

**Anticipated Surface Pressure:** 5654

**Anticipated Bottom Hole Temperature(F):** 180

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations**

COG\_Montera\_H2S\_SUP\_20250325082217.pdf

COG\_Montera\_H2S\_Schem\_20250325085930.pdf

Approval Date: 07/21/2025

Page 8 of 23

Operator Name: COG OPERATING LLC

Well Name: MONTERA FEDERAL COM

Well Number: 701H

**Section 8 - Other Information**

**Proposed horizontal/directional/multi-lateral plan submission:**

- COG\_Montera\_701H\_AC\_Report\_20250325105242.pdf
- COG\_Montera\_701H\_Directional\_Plan\_20250325105242.pdf

**Other proposed operations facets description:**

- Drilling Program.
- Cement Program.
- GCP.

**Other proposed operations facets attachment:**

- COG\_Montera\_3\_string\_casing\_specs\_20250325083336.pdf
- COG\_Montera\_701H\_Casing\_Program\_20250325105311.pdf
- COG\_Montera\_701H\_Drilling\_Program\_20250325105311.pdf
- COG\_Montera\_701H\_Cement\_Program\_20250325105312.pdf
- COG\_Montera\_701H\_GCP\_20250325105312.pdf

**Other Variance request(s)?:** Y

**Other Variance attachment:**

- COG\_6.75\_5M\_Variance\_WCP\_20220627161206.pdf
- COP\_BOP\_Break\_Testing\_Documentation\_6\_07\_23\_20250325083147.pdf
- COP\_Offline\_Bradenhead\_Intermediate\_Documentation\_3\_11\_23\_Rev2\_20250325083148.pdf

SUPO

**Section 1 - Existing Roads**

**Will existing roads be used?** YES

**Existing Road Map:**

COG\_Montera\_Existing\_Road\_20250325083413.pdf

**Existing Road Purpose:** ACCESS

**Row(s) Exist?** NO

**ROW ID(s)**

**ID:**

**Do the existing roads need to be improved?** NO

**Existing Road Improvement Description:**

**Existing Road Improvement Attachment:**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Section 2 - New or Reconstructed Access Roads**

**Will new roads be needed?** YES

**New Road Map:**

COG\_Montera\_Access\_Roads\_20250325083538.pdf

**New road type:** RESOURCE

**Length:** 2387.8 Feet **Width (ft.):** 30

**Max slope (%):** 33 **Max grade (%):** 2

**Army Corp of Engineers (ACOE) permit required?** N

**ACOE Permit Number(s):**

**New road travel width:** 14

**New road access erosion control:** Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage and to be consistent with local drainage patterns.

**New road access plan or profile prepared?** N

**New road access plan**

**Access road engineering design?** N

**Access road engineering design**

**Turnout?** N

**Access surfacing type:** OTHER

**Access topsoil source:** OFFSITE

**Access surfacing type description:** Caliche

**Access onsite topsoil source depth:**

**Offsite topsoil source description:** Caliche

**Onsite topsoil removal process:**

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

**Drainage Control**

**New road drainage crossing:** OTHER

**Other Description:** None necessary.

**Drainage Control comments:** None needed.

**Road Drainage Control Structures (DCS) description:** None needed.

Approval Date: 07/21/2025

Page 10 of 23

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Road Drainage Control Structures (DCS) attachment:**

[Access Additional Attachments](#)

### Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Existing Well map Attachment:**

COG\_Montera\_701H\_1\_MILE\_Data\_20250325091719.pdf

### Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Production Facilities description:** Montera Fed 10 N CTB project. This CTB will be built to accommodate the Montera Federal Com 702H, 603H, and 701H. We plan to install and bury 4 Flex Pipe, 601HT for the production flowlines from each wellhead to the inlet manifold of the proposed CTB (3 lines total); the route for these flowlines will follow the flowlines route as shown in the diagram below. We plan to install and bury 4 flex pipe, 150FP, for the gas line to gas lift supply from the CTB common to each well pad (1 line total); the route for the gas lift lines will follow the gas lift route as shown in the attached layout. A 4 liquid return line, poly SDR7, will follow the same route as the flowlines. (1 line total).

**Production Facilities map:**

COG\_Montera\_701H\_603H\_702H\_Layout\_20250325083707.pdf

COG\_Montera\_Fed\_10\_N\_CTB\_20250325083713.pdf

COG\_Montera\_Flowline\_Gasline\_20250325083712.pdf

COG\_Montera\_Powerline\_20250325083711.pdf

### Section 5 - Location and Types of Water Supply

#### Water Source Table

**Water source type:** OTHER

**Describe type:** Fresh Water. See Below.

**Water source use type:** SURFACE CASING  
STIMULATION  
ICE PAD CONSTRUCTION & MAINTENANCE

**Source latitude:**

**Source longitude:**

**Source datum:**

**City:**

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

PIPELINE

**Source land ownership:** PRIVATE

**Source transportation land ownership:** PRIVATE

**Water source volume (barrels):** 450000

**Source volume (acre-feet):** 58.001892

**Source volume (gal):** 18900000

**Water source type:** OTHER

**Describe type:** Brine Water. See Below.

**Water source use type:** INTERMEDIATE/PRODUCTION CASING

**Source latitude:**

**Source longitude:**

**Source datum:**

**City:**

**Water source permit type:** PRIVATE CONTRACT

**Water source transport method:** TRUCKING

**Source land ownership:** COMMERCIAL

**Source transportation land ownership:** COMMERCIAL

**Water source volume (barrels):** 30000

**Source volume (acre-feet):** 3.866793

**Source volume (gal):** 1260000

**Water source and transportation**

COG\_Montera\_Brine\_H2O\_20250325083819.pdf

COG\_Montera\_Fresh\_H2O\_20250325083819.pdf

**Water source comments:** See attached maps.

**New water well?** N

**New Water Well Info**

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

Approval Date: 07/21/2025

Page 12 of 23

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

**Section 6 - Construction Materials**

**Using any construction materials:** YES

**Construction Materials description:** Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be obtained from the Sienfield caliche pit located in Section 33. T24S, R35E. NESE

**Construction Materials source location**

**Section 7 - Methods for Handling**

**Waste type:** SEWAGE

**Waste content description:** Human waste and gray water

**Amount of waste:** 1000 gallons

**Waste disposal frequency :** One Time Only

**Safe containment description:** Waste will be properly contained and disposed of properly at a state approved disposal facility.

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

**Disposal type description:**

**Disposal location description:** Trucked to an approved disposal facility

**Waste type:** DRILLING

**Waste content description:** Drilling fluids and produced oil land water while drilling and completion operations

**Amount of waste:** 6000 barrels

**Waste disposal frequency :** One Time Only

**Safe containment description:** All drilling waste will be stored safely and disposed of properly

**Safe containmant attachment:**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** Trucked to an approved disposal facility

**Waste type:** GARBAGE

**Waste content description:** Garbage and trash produced during drilling and completion operations.

**Amount of waste:** 500 pounds

**Waste disposal frequency :** One Time Only

**Safe containment description:** Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** Trucked to an approved disposal facility.

**Reserve Pit**

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?** NO

**Reserve pit length (ft.)**      **Reserve pit width (ft.)**

**Reserve pit depth (ft.)**      **Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

**Cuttings Area**

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** Y

**Description of cuttings location** Roll off cutting containers on tracks

**Cuttings area length (ft.)**      **Cuttings area width (ft.)**

**Cuttings area depth (ft.)**      **Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**Cuttings area liner**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Cuttings area liner specifications and installation description**

**Section 8 - Ancillary**

**Are you requesting any Ancillary Facilities?:** N

**Ancillary Facilities**

**Comments:**

**Section 9 - Well Site**

**Well Site Layout Diagram:**

COG\_Montera\_701H\_603H\_702H\_Layout\_20250325084047.pdf

COG\_Montera\_H2S\_Schem\_20250325085957.pdf

**Comments:**

**Section 10 - Plans for Surface**

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** MONTERA FEDERAL COM

**Multiple Well Pad Number:** 603H, 701H and 702H

**Recontouring**

COG\_Montera\_701H\_603H\_702H\_Reclamation\_20250325084106.pdf

**Drainage/Erosion control construction:** Proper erosion control methods will be used at the well site to control erosion, runoff, and siltation of the surrounding area. Straw waddles will be used as necessary at the well site to reduce sediment impacts to fragile/sensitive soils.

**Drainage/Erosion control reclamation:** The wellsite drainage will be monitored periodically to ensure that vegetation has re-established in unused areas of the pad and that erosion is controlled.

**Well pad proposed disturbance (acres):** 4.04

**Road proposed disturbance (acres):** 1.64

**Powerline proposed disturbance (acres):** 1.88

**Pipeline proposed disturbance (acres):** 4.56

**Other proposed disturbance (acres):** 4.59

**Total proposed disturbance:** 16.71

**Well pad interim reclamation (acres):** 0.55

**Road interim reclamation (acres):** 1.64

**Powerline interim reclamation (acres):** 1.88

**Pipeline interim reclamation (acres):** 4.56

**Other interim reclamation (acres):** 4.59

**Total interim reclamation:** 13.219999999999999

**Well pad long term disturbance (acres):** 3.49

**Road long term disturbance (acres):** 1.64

**Powerline long term disturbance (acres):** 1.88

**Pipeline long term disturbance (acres):** 4.56

**Other long term disturbance (acres):** 4.59

**Total long term disturbance:** 16.16

**Disturbance Comments:**

**Reconstruction method:** If needed, portions of the pad not needed for production operations will be re-

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

contoured to its original state as much as possible. The caliche that is removed will be reused. The stockpiled topsoil will be spread out over reclaimed area and reseeded with BLM approved seed mixture.

**Topsoil redistribution:** Southeast 100'

**Soil treatment:** None

**Existing Vegetation at the well pad:** Shinnery Oak/Mesquite grassland

**Existing Vegetation at the well pad**

**Existing Vegetation Community at the road:** Shinnery Oak/Mesquite grassland

**Existing Vegetation Community at the road**

**Existing Vegetation Community at the pipeline:** Shinnery Oak/Mesquite grassland

**Existing Vegetation Community at the pipeline**

**Existing Vegetation Community at other disturbances:** N/A

**Existing Vegetation Community at other disturbances**

**Non native seed used?** N

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** N

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** N

**Seed harvest description:**

**Seed harvest description attachment:**

**Seed**

**Seed Table**

**Seed Summary**

**Total pounds/Acre:**

**Seed Type**

**Pounds/Acre**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Seed reclamation**

**Operator Contact/Responsible Official**

**First Name:** Chris

**Last Name:** Moon

**Phone:** (432)288-2283

**Email:** chris.moon@conocophillips.com

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** N

**Existing invasive species treatment description:**

**Existing invasive species treatment**

**Weed treatment plan description:** COP will maintain well pad and CTB with chemical treatment as necessary.

**Weed treatment plan**

**Monitoring plan description:** N/A

**Monitoring plan**

**Success standards:** N/A

**Pit closure description:** N/A

**Pit closure attachment:**

COG\_Montera\_701H\_603H\_702H\_Closed\_Loop\_20250325085627.pdf

**Section 11 - Surface**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** PRIVATE OWNERSHIP

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

Approval Date: 07/21/2025

Page 17 of 23

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Surface use plan certification:** NO

**Surface use plan certification document:**

**Surface access agreement or bond:** AGREEMENT

**Surface Access Agreement Need description:** Civitas DE Basin NM Minerals, LLC 6301 Holiday Hill Rd. Suite 201 Midland, TX 79707 Attn: Justin Hall Phone Number: 303-548-7557 Email Address: jhall@civiresources.com

**Surface Access Bond BLM or Forest Service:**

**BLM Surface Access Bond number:**

**USFS Surface access bond number:**

**Section 12 - Other**

**Right of Way needed?** N

**Use APD as ROW?**

**ROW Type(s):**

**ROW**

**SUPO Additional Information:** SUP Attached FEE Surface, Federal Minerals.

**Use a previously conducted onsite?** Y

**Previous Onsite information:** On-site was done by Robyn Russell (COG); Zane Kirsch (BLM); on February 19th, 2025.

**Other SUPO**

COG\_Montera\_701H\_1\_MILE\_Data\_20250325091909.pdf

COG\_Montera\_701H\_603H\_702H\_Closed\_Loop\_20250325090243.pdf

Approval Date: 07/21/2025

Page 18 of 23

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

COG\_Montera\_701H\_603H\_702H\_Layout\_20250325090244.pdf

COG\_Montera\_701H\_603H\_702H\_Reclamation\_20250325090244.pdf

COG\_Montera\_Access\_Roads\_20250325090248.pdf

COG\_Montera\_Brine\_H2O\_20250325090246.pdf

COG\_Montera\_Existing\_Road\_20250325090247.pdf

COG\_Montera\_Fed\_10\_N\_CTB\_20250325090247.pdf

COG\_Montera\_Flowline\_Gasline\_20250325090249.pdf

COG\_Montera\_Fresh\_H2O\_20250325090246.pdf

COG\_Montera\_H2S\_Schem\_20250325090247.pdf

COG\_Montera\_Powerline\_20250325090250.pdf

COG\_Montera\_701H\_C102\_20250408132959.pdf

**PWD**

**Section 1 - General**

**Would you like to address long-term produced water disposal? NO**

**Section 2 - Lined**

**Would you like to utilize Lined Pit PWD options? N**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD Surface Owner Description:**

**Lined pit PWD on or off channel:**

**Lined pit PWD discharge volume (bbl/day):**

**Lined pit**

**Pit liner description:**

**Pit liner manufacturers**

**Precipitated solids disposal:**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Describe precipitated solids disposal:**

**Precipitated solids disposal**

**Lined pit precipitated solids disposal schedule:**

**Lined pit precipitated solids disposal schedule**

**Lined pit reclamation description:**

**Lined pit reclamation**

**Leak detection system description:**

**Leak detection system**

**Lined pit Monitor description:**

**Lined pit Monitor**

**Lined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Lined pit bond number:**

**Lined pit bond amount:**

**Additional bond information**

**Section 3 - Unlined**

**Would you like to utilize Unlined Pit PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD disturbance (acres):** PWD surface owner:

**Other PWD Surface Owner Description:**

**Unlined pit PWD on or off channel:**

**Unlined pit PWD discharge volume (bbl/day):**

**Unlined pit**

**Precipitated solids disposal:**

**Describe precipitated solids disposal:**

**Precipitated solids disposal**

**Unlined pit precipitated solids disposal schedule:**

**Unlined pit precipitated solids disposal schedule**

**Unlined pit reclamation description:**

**Unlined pit reclamation**

**Unlined pit Monitor description:**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Unlined pit Monitor**

**Do you propose to put the produced water to beneficial use?**

**Beneficial use user**

**Estimated depth of the shallowest aquifer (feet):**

**Precipitated Solids Permit**

**Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?**

**TDS lab results:**

**Geologic and hydrologic**

**State**

**Unlined Produced Water Pit Estimated**

**Unlined pit: do you have a reclamation bond for the pit?**

**Is the reclamation bond a rider under the BLM bond?**

**Unlined pit bond number:**

**Unlined pit bond amount:**

**Additional bond information**

**Section 4 -**

**Would you like to utilize Injection PWD options? N**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD Surface Owner Description:**

**Injection PWD discharge volume (bbl/day):**

**Injection well mineral owner:**

**Injection well type:**

**Injection well number:**

**Injection well name:**

**Assigned injection well API number?**

**Injection well API number:**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection**

**Underground Injection Control (UIC) Permit?**

**UIC Permit**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Section 5 - Surface**

**Would you like to utilize Surface Discharge PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD Surface Owner Description :**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

**Section 6 -**

**Would you like to utilize Other PWD options?** N

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**PWD Surface Owner Description:**

**Other PWD discharge volume (bbl/day):**

**Other PWD type description:**

**Other PWD type**

**Have other regulatory requirements been met?**

**Other regulatory requirements**

**Bond Info**

**Bond**

**Federal/Indian APD:** FED

**BLM Bond number:** NMB000215

**BIA Bond number:**

**Do you have a reclamation bond?** NO

**Is the reclamation bond a rider under the BLM bond?**

**Is the reclamation bond BLM or Forest Service?**

**BLM reclamation bond number:**

**Operator Name:** COG OPERATING LLC

**Well Name:** MONTERA FEDERAL COM

**Well Number:** 701H

**Forest Service reclamation bond number:**

**Forest Service reclamation bond attachment:**

**Reclamation bond amount:**

**Reclamation bond rider amount:**

**Additional reclamation bond information attachment:**

Operator Certification

Payment Info

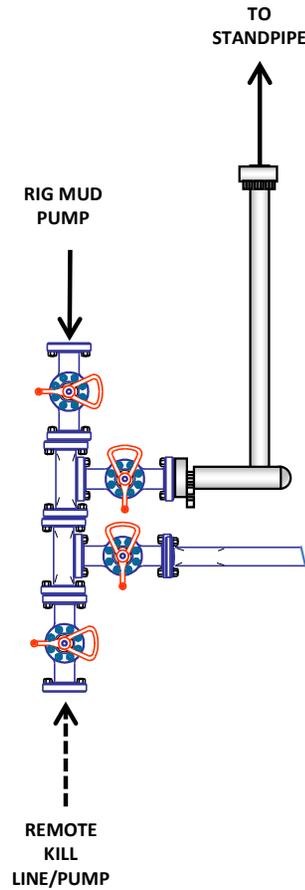
**Payment**

**APD Fee Payment Method:** PAY.GOV

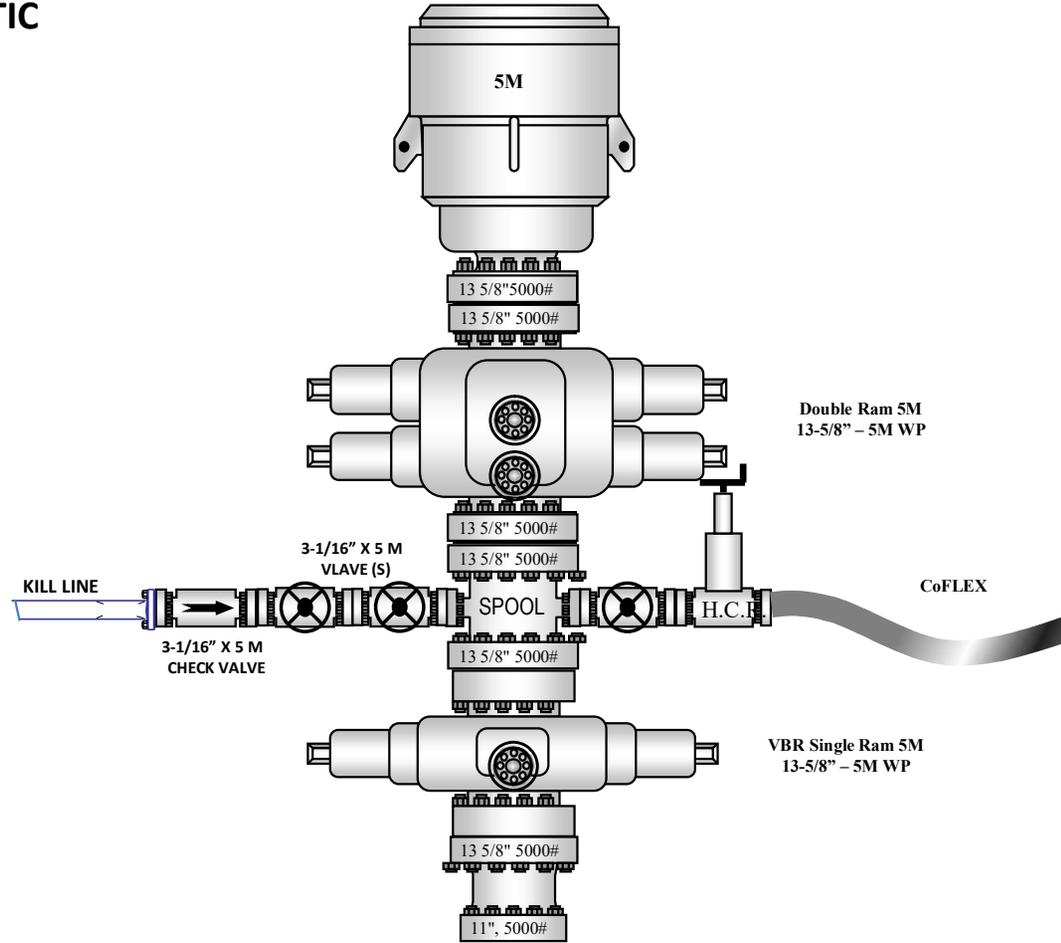
**pay.gov Tracking ID:** 27MNLLRU

# 5M BOP Stack

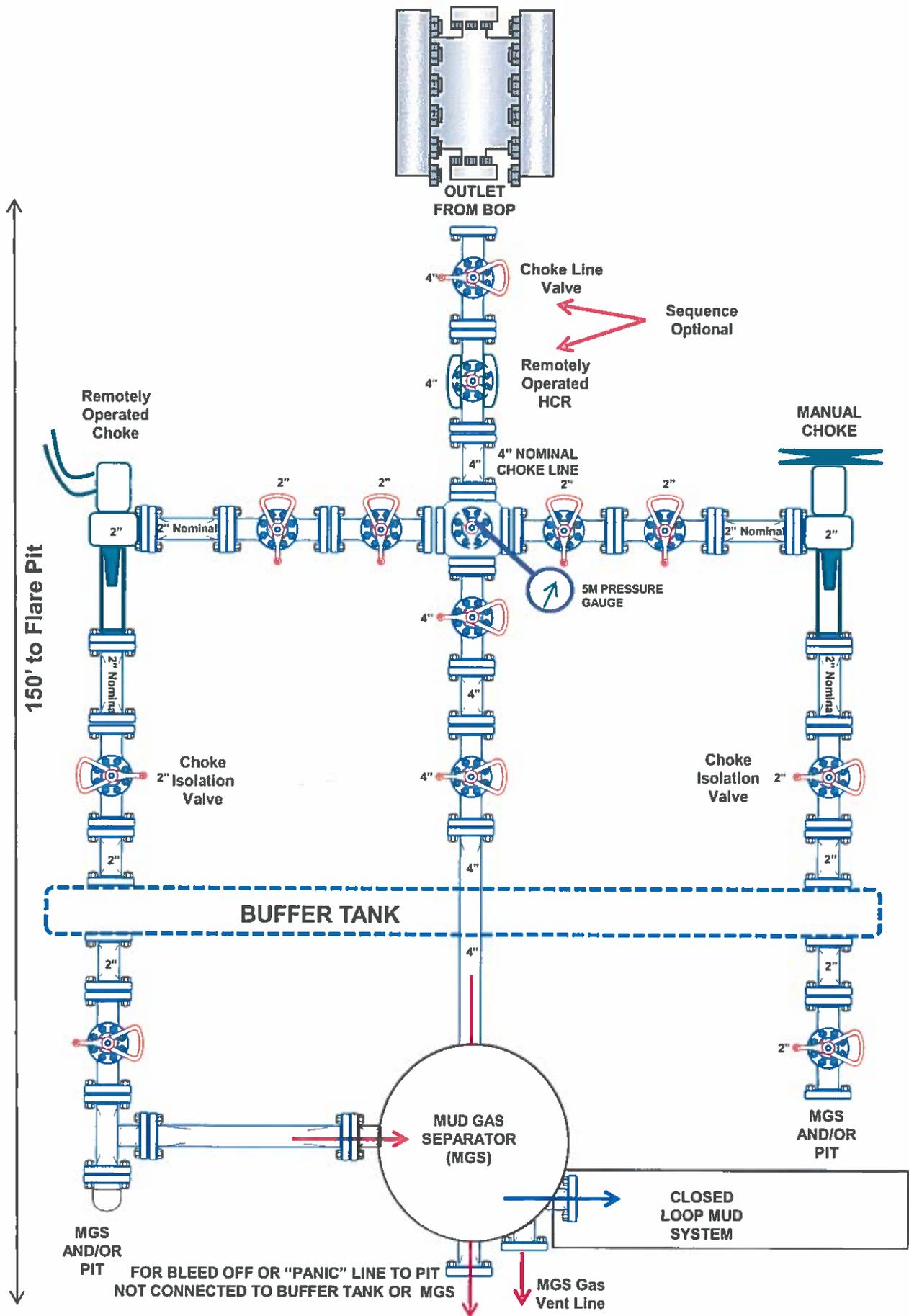
## 10M REMOTE KILL SCHEMATIC



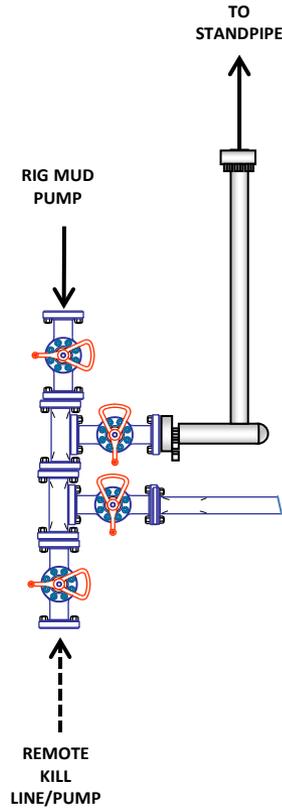
## 5M BOP Stack (2.5M Annular)



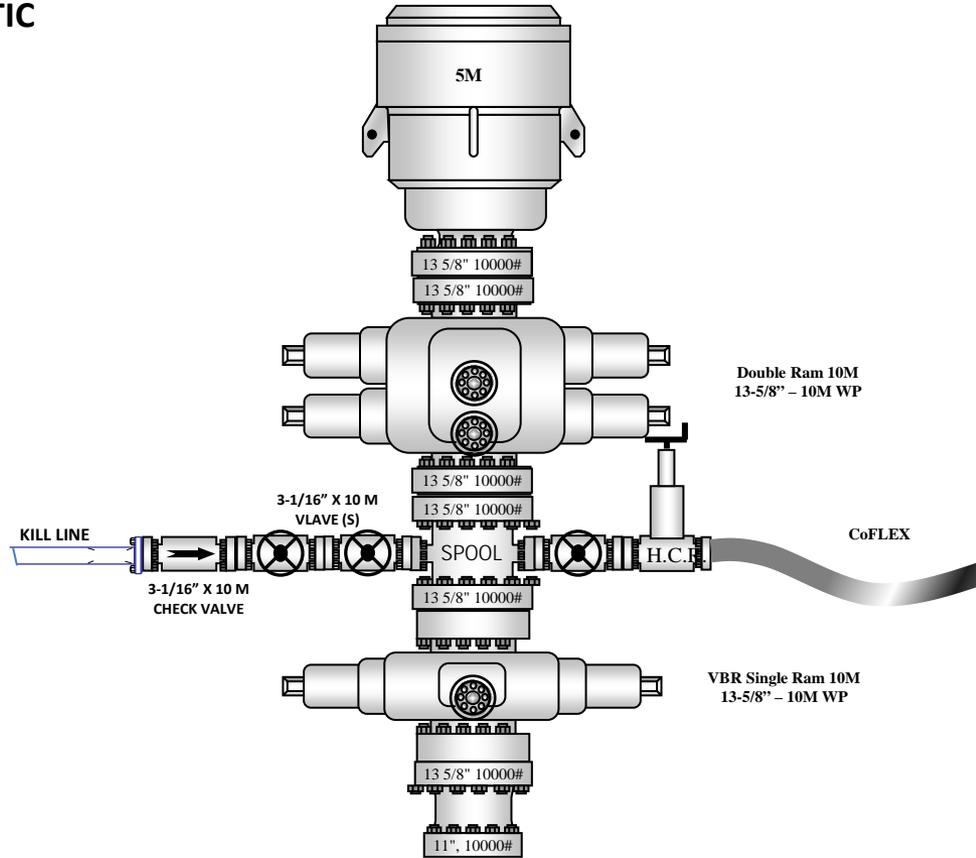
# 5M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)



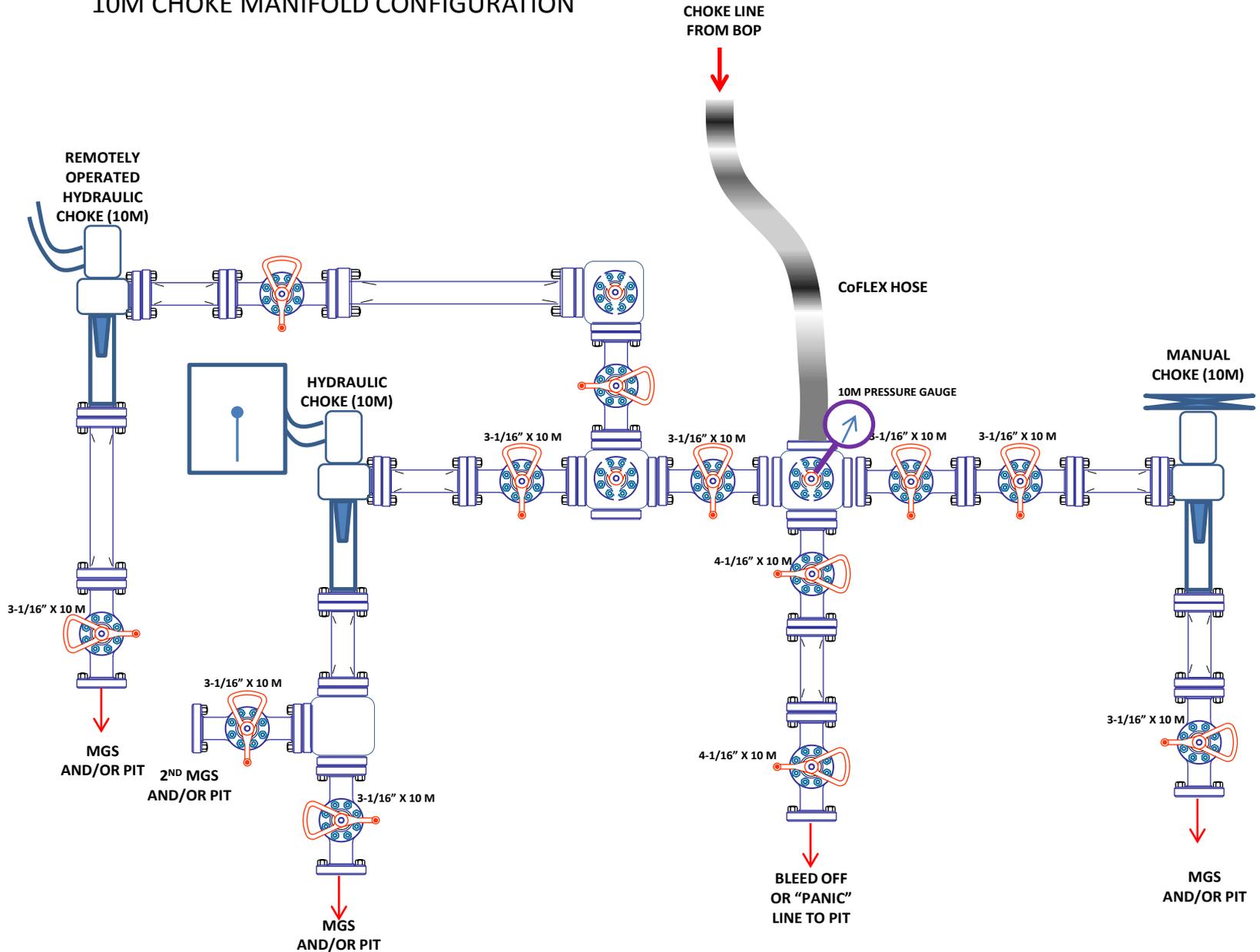
### 10M REMOTE KILL SCHEMATIC



### 10M BOP Stack (5M Annular)



# 10M CHOKE MANIFOLD CONFIGURATION



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 534652

**ACKNOWLEDGMENTS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 534652
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
-------------------------------------	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 534652

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 534652
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
mreyes4	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/15/2025
mreyes4	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	12/15/2025
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.	2/4/2026
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.	2/4/2026
jeffrey.harrison	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.	2/4/2026
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	2/4/2026
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	2/4/2026