

Santa Fe Main Office
Phone: (505) 476-3441
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62229
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator SOLIS PARTNERS, LLC		6. State Oil & Gas Lease No. LG 2979
3. Address of Operator P.O. BOX 5790, MIDLAND, TX 79704		7. Lease Name or Unit Agreement Name PECOS STATE 16
4. Well Location Unit Letter G : 1,980 feet from the NORTH line and 2,080 feet from the EAST line Section 16 Township 6S Range 26E NMPM County		8. Well Number #003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614.2 GR		9. OGRID Number 330238
		10. Pool name or Wildcat PECOS SLOPE, ABO (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		Notify OCD 24 hrs. prior to any work done, gilbert.cordero@emnrd.nm.gov so a SG may be assigned.	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE AND WELLBORE DIAGRAM

Spud Date:

Rig Release Date:

SEE ATTACHED COA'S

MUST BE PLUGGED BY 1/1/27

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Scott Parsons* TITLE ENGINEER DATE 02/02/2026
Type or print name SCOTT PARSONS E-mail address: scott.parsons@solispartnersllc.com PHONE: (817) 996-9270
For State Use Only

APPROVED BY: *Scott Parsons* TITLE Compliance Supervisor DATE 2/4/26
Conditions of Approval (if any):

Proposed P&A Procedure

Solis Partners, LLC

Pecos State "16" #003

API: 30-005-62229

APPROVED GC 2/4/26

1. Notify OCD 24 Hrs in advance of MIRU P&A Equipment.
2. Hold safety and planning meeting with all crew members, MIRU P&A equipment.
3. POOH tubing, RIH 3-1/2" Bit to PBTD @ 4,155'. Circulate mud fluid to surface.
4. NU BOP, Pull 2-3/8" tubing. RU wireline, Set CIBP @ 3,696'. **Test casing from surface to TD, 500psi/30min - Run CBL TD to Surface - Spot 5 sacks Class C cmt on top of CIBP. WOC & Tag @ 3630' or higher- Bubble Test - T Abo**
5. **Spot 10 sx cmt 3146' - 3046' - T Tubb - See CBL to perforate as needed -**
6. Perforate @ 1,645' (Top of Glorietta), Sqz 50 sx Class C Cmt.
 - a. WOC 4 hours and Tag TOC. Target 100' plug from 1,564' - 1,664'. **Bubble Test**
7. Perforate @ 955' (13-3/8" Shoe @ 905'), Sqz 110 sx Class C Cmt.
 - a. WOC 4 hours and Tag TOC. Target 100' plug from 855' - 955'. **Bubble Test**
8. Perforate @ 595' (Top San Andres @ 545'), Sqz Class C Cmt.
 - a. WOC 4 hours and Tag TOC. Target **Surface - WOC & Bubble Test**
9. Dispose of fluids as needed. RD P&A equipment. Remove wellhead. Install marker with location and well info. Clean location and move off.

- Formation Tops
 - Abo @ 3,680'
 - Glorietta @ 1,614'
 - San Andres @ 545'
- Class C Cement Only
 - Add 3% CaCl in all Cement
- Use Closed Loop System with Steel Pits
- ~~Squeeze Pressures NOT TO EXCEED 5,000 psig~~
- **Squeeze pressures are not to exceed the exposed formations frac gradient**
- Use 50% excess cement inside casing & 100% excess cement outside casing

Solis Partners, LLC

Current Wellbore

13-3/8", 54.50# Casing @ 905'
(17-1/2" Hole)

Surf Csg
700 sx cement, Circ'd To Surface

Prod Csg
1,750 sx cement
TOC @ 820'

Elevation: 3,614' GL	
Date Spud: 05/03/1985	
Date Completed: 05/25/1985	
Zone	Completion
Abo	Frac'd w/ 110,000 20/40 mesh sand & 32,500# 12/20 mesh sand
Recompletions & Workovers	
Date	
Current Status:	
Last Well Test:	

2-3/8" Tbg, SN @ 3,649'

Completion: 3,746'-3,997'

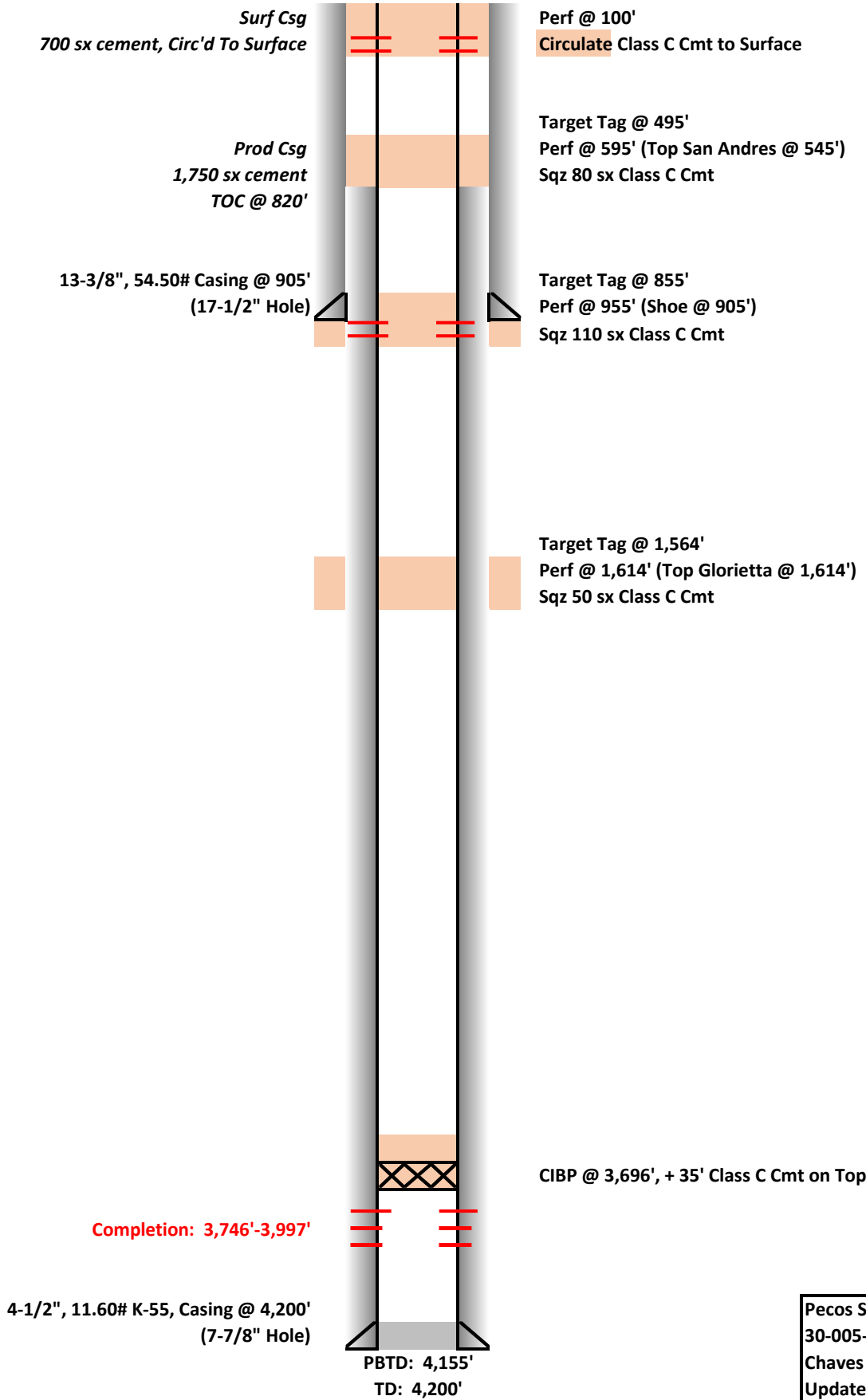
4-1/2", 11.60# K-55, Casing @ 4,200'
(7-7/8" Hole)

PBTD: 4,155'
TD: 4,200'

Pecos State 16 #003
30-005-62229
Chaves County, NM
Updated: January 1, 2026

Solis Partners, LLC

Proposed P&A Wellbore



Pecos State 16 #003
30-005-62229
Chaves County, NM
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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
Standard Plugging Conditions



This document provides OCD's general plugging conditions of approval. It should be noted that the list below may not cover special plugging programs in unique and unusual cases, and OCD expressly reserves the right to impose additional requirements to the extent dictated by project conditions. The OCD also reserves the right to approve deviations from the below conditions if field conditions warrant a change. A C-103F NOI to P&A must be approved prior to plugging operations. Failure to comply with the conditions attached to a plugging approval may result in a violation of 19.15.5.11 NMAC, which may result in enforcement actions, including but not limited to penalties and a requirement that the well be re-plugged as necessary.

1. Notify OCD office at least 24 hours before beginning work and seek prior approval to implementing any changes to the C-103 NOI to PA.
 - North Contact, John Garcia, (505) 603-2709, JohnA.Garcia@emnrd.nm.gov
 - South Contact, Gilbert Cordero, 575-626-0830, gilbert.cordero@emnrd.nm.gov
2. A Cement Bond Log is required to ensure strata isolation of producing formations, protection of water and correlative rights. A CBL must be run or be on file that can be used to properly evaluate the cement behind the casing.

Note: Logs must be submitted to OCD via OCD permitting. A copy of the log may be emailed to OCD inspector for faster review times, but emailing does not relieve the operators obligation to submit through OCD permitting.

3. Once Plugging operations have commenced, the rig must not rig down until the well is fully plugged without OCD approval. If gap in plugging operations exceeds 30 days, the Operator must file a subsequent sundry of work performed and revised NOI for approval on work remaining. At no time shall the rig be removed from location if it will result in waste or contamination of fresh water.
4. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
5. Fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
 - North, water or mud laden fluids
 - South, mud laden fluids
6. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to an OCD permitted disposal facility.
7. Class of cement shall be used in accordance with the below table for depth allowed.

Class	TVD Lower Limit (feet)
Class A/B	6,000
Class I/II	6,000
Class C or III	6,000
Class G and H	8,000
Class D	10,000

Class E	14,000
Class F	16,000

8. After cutting the well head any "top off cement jobs" must remain static for 30 minutes. Any gas bubbles or flow during this 30 minutes shall be reported to the OCD for approval of next steps.
9. Trucking companies being used to haul oilfield waste fluids (Commercial or Private) to a disposal facility shall have an approved OCD C-133 permit.
 - A copy of this permit shall be available in each truck used to haul waste products.
 - It is the responsibility of the Operator and Contractor to verify that this permit is in place prior to performing work.
 - Drivers shall be able to produce a copy upon request of an OCD Compliance Officer.
10. Filing a [C-103] Sub. Plugging (C-103P) will serve as notification that the well has been plugged.
11. A [C-103] Sub. Release After P&A (C-103Q) shall be filed no later than a year after plugging and a site inspection by OCD Compliance officer to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to meet OCD standards before bonding can be released.
12. Produced water or brine-based fluids **may not** be used during any part of plugging operations without **prior OCD approval**.
13. Cementing;
 - All cement plugs will be neat cement and a minimum of 100' in length. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
 - If cement does not exist between or behind the casing strings at recommended formation depths, the casing perforations will be shot at 50' below the formation top and the cement retainer shall be set no more than 50' from the perforations.
 - WOC (Wait on Cement) time will be:
 - 4 hours for accelerated (calcium chloride) cement.
 - 6 hours on regular cement.
 - Operator must tag all cement plugs unless it meets the below condition.
 - The operator has a passing pressure test for the casing annulus and the plug is only an inside plug.
 - If perforations are made operator must tag all plugs using the work string to tag unless given approval to tag with wireline by the correct contact from COA #1 of this document.
 - This includes plugs pumped underneath a cement retainer to ensure retainer seats properly after cement is pumped.
 - Cement can only be bull-headed with specific prior approval.
 - Squeeze pressures are not to exceed the exposed formations frac gradient or the burst pressure of the casing.
14. A cement plug is required to be set from 50' below to 50' above (straddling) formation tops, casing shoes, casing stubs, any attempted casing cut offs, anywhere the casing is perforated, DV tools.
 - Perforation/Formation top plug. (When there is less than 100ft between the top perforation to the formation top.) These plugs are required to be started no greater than

50ft from the top perforation. However, the plug should be set below the formation top or as close to the formation top as possible for the maximum isolation between the formations. The plug is required to be a 100ft cement plug plus excess.

- Perforation Plug when a formation top is not included. These plugs are required to be started within 50ft of the top perforation. The plug is required to be a 100ft cement plug plus excess.
- Cement caps on top of bridge plugs or cement retainers for perforation plugs, that are not straddling a formation top, may be set using a bailer with a minimum of 35' of cement in lieu of the 100' plug. The bridge plug or retainer must be set within 50ft of the perforations.
- Perforations are required below the surface casing shoe if cement does not exist behind the casing, a 30-minute minimum wait time will be required immediately after perforating to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. If gas is detected contact the OCD office for directions.

15. No more than 3000 feet is allowed between cement plugs in cased hole and no more than 2000 feet is allowed in open hole.

16. Formation Tops to be isolated with cement plugs, but not limited to are:

- Northwest See Figure A
- South (Artesia) See Figure B
- Potash See Figure C
 - In the R-111-P (Or as subsequently revised) Area a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- South (Hobbs) See Figure D1 and D2
- Areas not provided above will need to be reviewed with the OCD on a case by case basis.

17. Markers

- Dry hole marker requirements 19.15.25.10.

The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The marker must include the below information:

 1. Operator name
 2. Lease name and well number
 3. API number
 4. Unit letter
 5. Section, Township and Range
- AGRICULTURE (Below grade markers)

In Agricultural areas a request can be made for a below ground marker. For a below ground marker the operator must file their request on a C-103 notice of intent, and it must include the following;

 - A) Aerial photo showing the agricultural area
 - B) Request from the landowner for the below ground marker.

C) Subsequent plugging report for a well using a below ground marker must have an updated C-102 signed by a certified surveyor for SHL.

Note: A below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to OCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to OCD. OCD requires a current survey to verify the location of the below ground marker, however OCD will accept a GPS coordinate that were taken with a GPS that has an accuracy of within 15 feet.

18. If work has not commenced within 1 year of the approval of this procedure, the approval is automatically expired. After 1 year a new [C-103] NOI Plugging (C-103F) must be submitted and approved prior to work.

Figure A

North Formations to be isolated with cement plugs are:

- San Jose
- Nacimiento
- Ojo Alamo
- Kirtland
- Fruitland
- Picture Cliffs
- Chacra (if below the Chacra Line)
- Mesa Verde Group
- Mancos
- Gallup
- Basin Dakota (plugged at the top of the Graneros)
- Deeper formations will be reviewed on a case-by-case basis

Figure B

South (Artesia) Formations to be isolated with cement plugs are:

- Fusselman
- Montoya
- Devonian
- Morrow
- Strawn
- Atoka
- Permo-Penn
- Wolfcamp
- Bone Springs
- Delaware , in certain areas where the Delaware is subdivided into;
 - 1. Bell Canyon
 - 2. Cherry Canyon
 - 3. Brushy Canyon
- Any salt sections
- Abo
- Yeso
- Glorieta
- San Andres
- Greyburg
- Queen
- Yates

Figure D1 and D2

South (Hobbs) Formations to be isolated with cement plugs are:

The plugging requirements in the Hobbs Area are based on the well location within specific areas of the Area (See Figure D1). The Formations in the Hobbs Area to be isolated with cement plugs are (see Figure D2)

Figure D1 Map

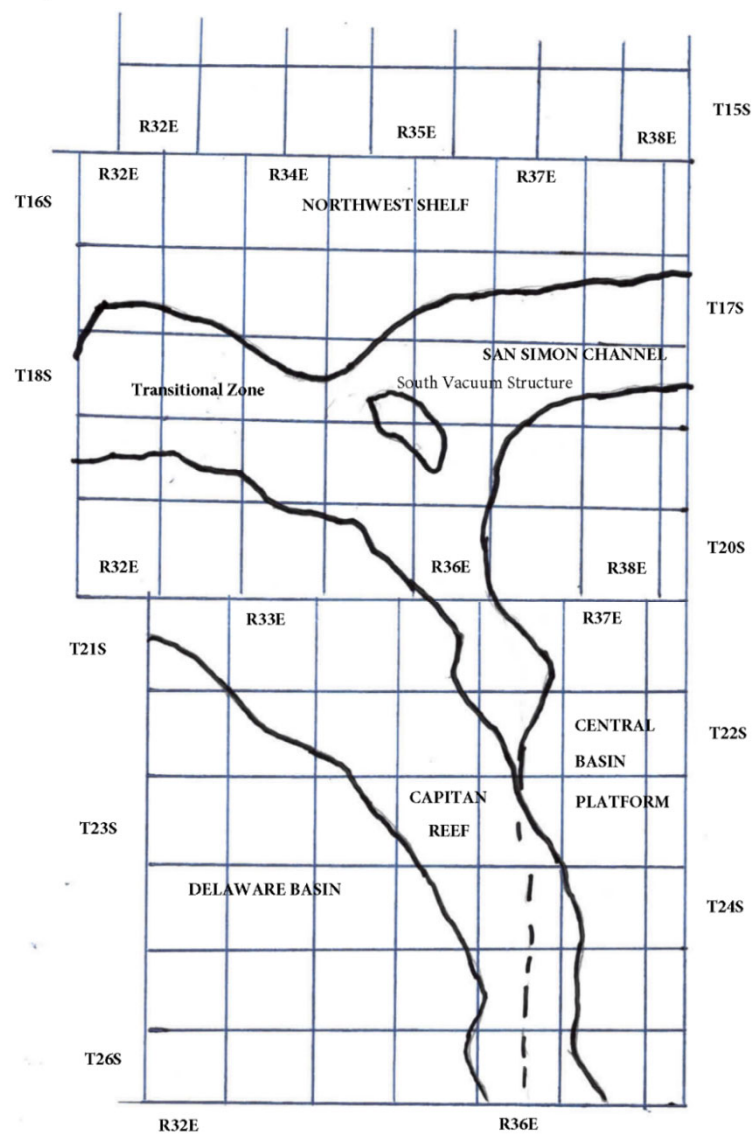


Figure D2 Formation Table

100' Plug to isolate upper and lower fresh water zones (typically 250' to 350')						
Northwest Shelf	Captan Reef Area	Transition Zone	San Simon Channel	South Vacuum Structure	Delaware Basin	Central Basin Platform
Granit Wash (Detrital basement material and fractured pre-Cambrian basement rock)	Siluro-Devonian	Morrow	Siluro-Devonian	Ellenburger	Siluro-Devonian	Granit Wash (Detrital basement material, fractured pre-Cambrian basement rock and fracture Mafic Volcanic intrusives).
Montoya	Mississippian	Atoka	Morrow	McKee	Morrow	Ellenburger
Fusselman	Morrow	Strawn	Wolfcamp	Siluro-Devonian	Atoka	Connell
Woodford	Atoka	Cisco	Abo Reef	Woodford	Strawn	Waddell
Siluro-Devonian	Strawn	Pennsylvanian	Bone Spring	Mississippian	Pennsylvanian	McKee
Chester	Pennsylvanian	Wolfcamp	Delaware	Barnett Shale	Lower Wolfcamp	Simpson Group
Austin	Wolfcamp	Bone Spring	San Andres	Morrow	Upper Wolfcamp	Montoya
Mississippian	Abo Reef, if present	Delaware	Queen	Atoka	Wolfcamp	Fusselman
Morrow	Abo, if present	San Andres	Yates	Strawn	Third Bone Spring Sand (Top of Wolfbone)	Silurian
Atoka	Queen, if present	Grayburg-San Andres	Base of Salt	Canyon	First Bone Spring Sand (Top of Lower Bone Spring)	Devonian
Lower Pennsylvanian	Bone Spring	Queen	Rustler	Pennsylvanian	Bone Spring	Strawn
Cisco-Canyon	Delaware	Seven Rivers		Blinbry	Brushy Canyon	Pennsylvanian
Pennsylvanian	Base Capitan Reef	Yates		Bone Spring	Delaware (Base of Salt)	Wolfcamp
Bough	Seven Rivers	Base of Salt		San Andres	Rustler	Abo
Wolfcamp	Yates	Rustler		Queen		Abo Reef
Abo	Top Capitan Reef			Base of Salt		Drinkard
Abo Reef, if present	Base of Salt			Rustler		Tubb
Yeso (Township 15 South to Township 17 South)	Rustler					Blinbry
Drinkard or Lower Yeso (Township 15 South to Township 17 South)						Paddock
Tubb (Township 15 South to Township 17 South)						Glorieta
Blinbry (Township 15 South to Township 17 South)						San Andres
Paddock (Township 15 South to Township 17 South)						Grayburg
Glorieta						Grayburg-San Andres
San Andres						Queen
Queen (Township 15 South to Township 17 South)						Seven Rivers
Seven Rivers (Township 15 South to Township 17 South)						Yates
Yates (Township 15 South to Township 17 South)						Base of Salt
Base of Salt						Rustler
Rustler						

Proposed P&A Procedure

Solis Partners, LLC

Pecos State "16" #003

API: 30-005-62229

1. Notify OCD 24 Hrs in advance of MIRU P&A Equipment.
 2. Hold safety and planning meeting with all crew members, MIRU P&A equipment.
 3. POOH tubing, RIH 3-1/2" Bit to PBTD @ 4,155'. Circulate mud fluid to surface.
 4. NU BOP, Pull 2-3/8" tubing. RU wireline, Set CIBP @ 3,696'. Spot 35' Class C cmt on top of BOP.
 5. Perforate @ 1,614' (Top of Glorietta), Sqz 50 sx Class C Cmt.
 - a. WOC 4 hours and Tag TOC. Target 100' plug from 1,564' - 1,664'.
 6. Perforate @ 955' (13-3/8" Shoe @ 905'), Sqz 110 sx Class C Cmt.
 - a. WOC 4 hours and Tag TOC. Target 100' plug from 855' - 955'.
 7. Perforate @ 595' (Top San Andres @ 545'), Sqz 80 sx Class C Cmt.
 - a. WOC 4 hours and Tag TOC. Target 100' plug from 495' - 595'.
 8. Perforate @ 100', Circulate Class C Cmt to surface.
 9. Dispose of fluids as needed. RD P&A equipment. Remove wellhead. Install marker with location and well info. Clean location and move off.
-
- Formation Tops
 - Abo @ 3,680'
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 - Class C Cement Only
 - Add 3% CaCl in all Cement
 - Use Closed Loop System with Steel Pits
 - Squeeze Pressures NOT TO EXCEED 5,000 psig
 - Use 50% excess cement inside casing & 100% excess cement outside casing

Solis Partners, LLC

Current Wellbore

13-3/8", 54.50# Casing @ 905'
(17-1/2" Hole)

Surf Csg
700 sx cement, Circ'd To Surface

Prod Csg
1,750 sx cement
TOC @ 820'

Elevation: 3,614' GL	
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Date Completed: 05/25/1985	
Zone	Completion
Abo	Frac'd w/ 110,000 20/40 mesh sand
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Last Well Test:	

2-3/8" Tbg, SN @ 3,649'

Completion: 3,746'-3,997'

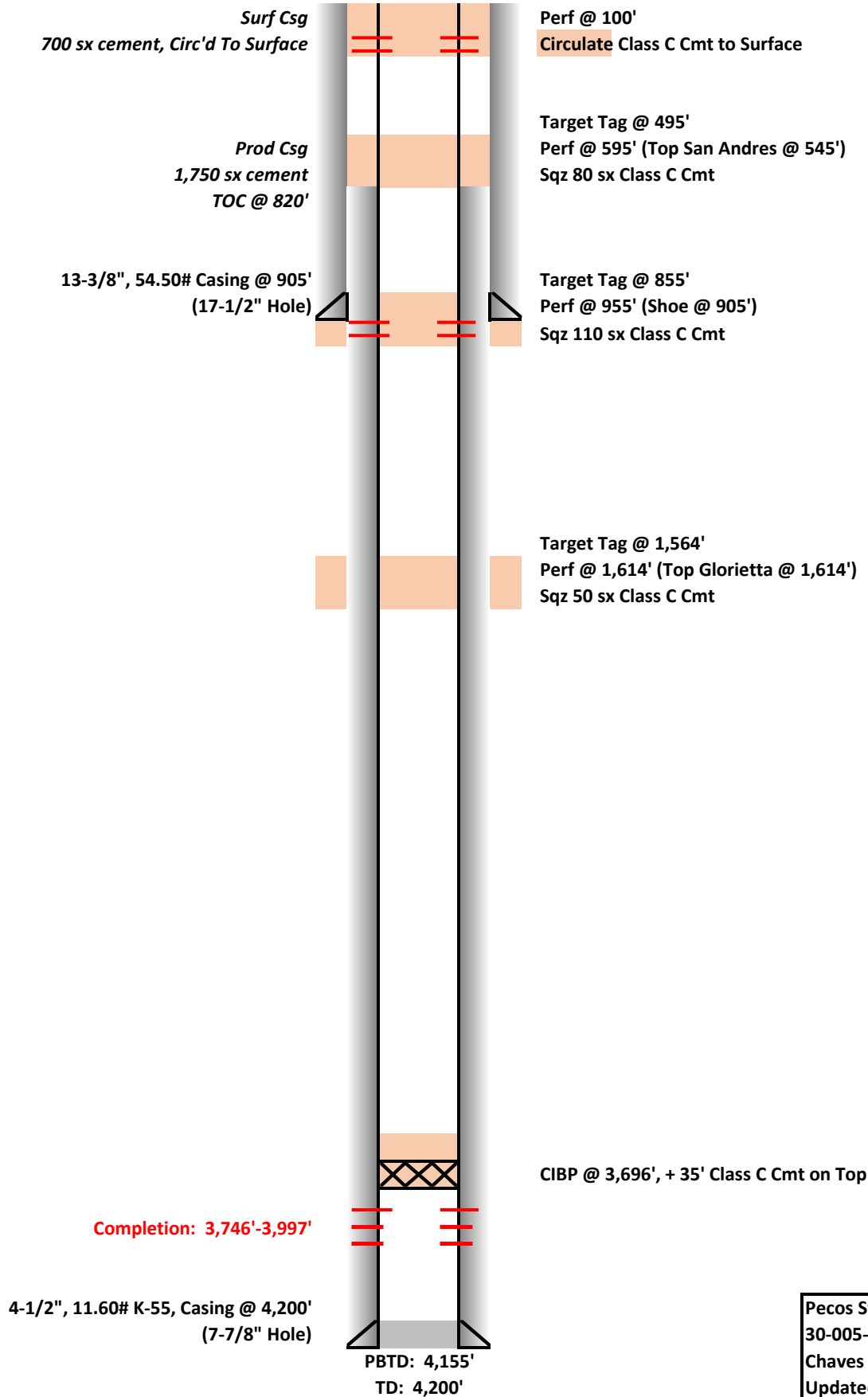
4-1/2", 11.60# K-55, Casing @ 4,200'
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PBTD: 4,155'
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Pecos State 16 #003
30-005-62229
Chaves County, NM
Updated: January 1, 2026

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Proposed P&A Wellbore



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 7. Perforate @ 595' (Top San Andres @ 545'), Sqz 80 sx Class C Cmt.
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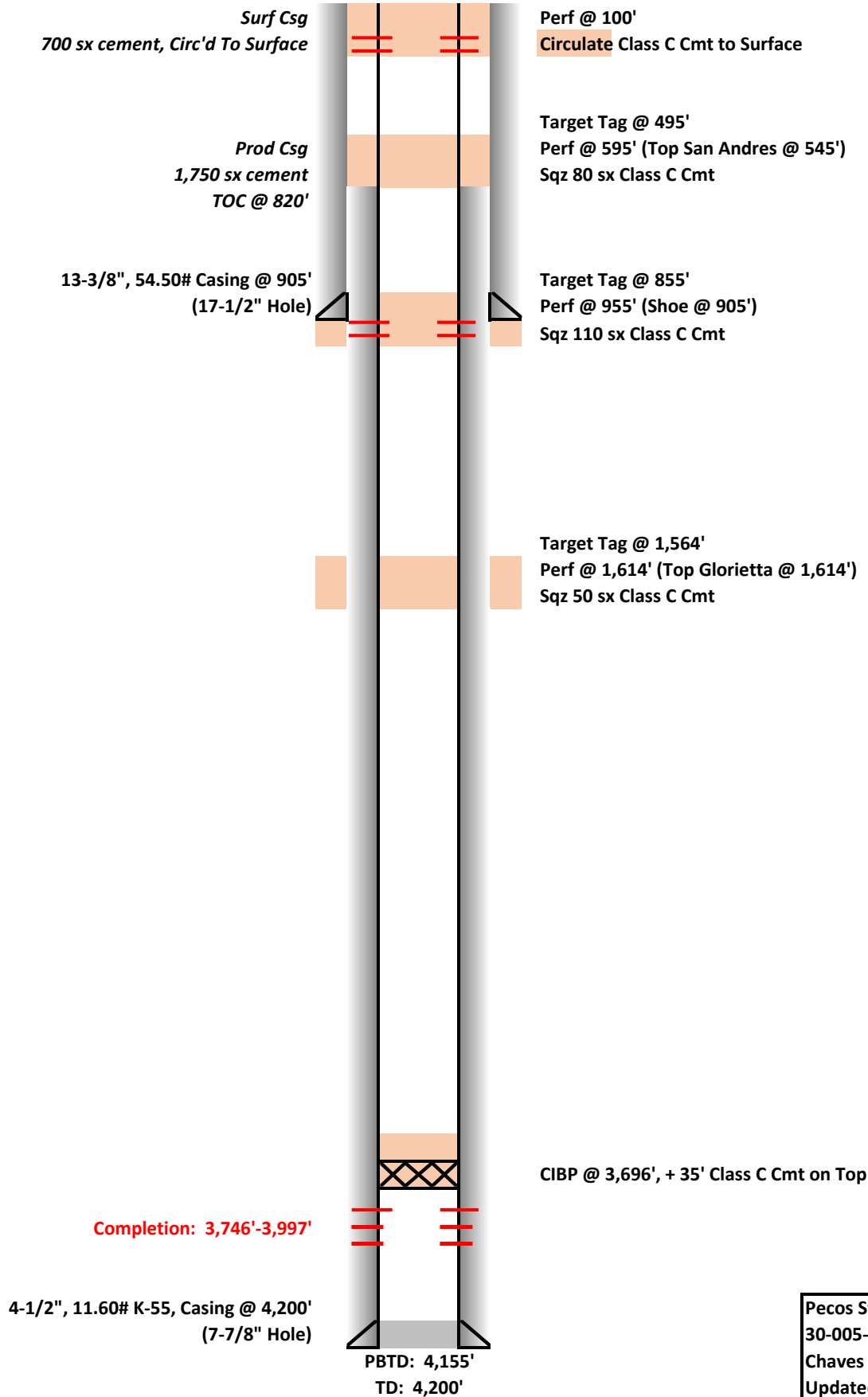
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550019

CONDITIONS

Operator: Solis Partners, L.L.C. 4501 SANTA ROSA DR MIDLAND, TX 79707	OGRID: 330238
	Action Number: 550019
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	2/4/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	2/4/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	2/4/2026