

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-54068
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KESSLER 25 36 STATE COM
8. Well Number 639H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3056' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator CHEVRON USA, INC.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706
4. Well Location
Unit Letter J : 1503 feet from the SOUTH line and 2032 feet from the WEST line
Section 24 Township 26S Range 27E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [X]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

CHANGE THE DRILLING PLAN FROM 1.0 TO 2.0 ON THE KESSLER 25 36 STATE COM 639H / API # 30-015-54068
PLEASE SEE ATTACHED

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. HSE_Regulatory Affairs Coordinator DATE 8/25/2025

Type or print name Carol Adler E-mail address: caroladler@chevron.com PHONE: (432) 687-7148

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____ Conditions of Approval (if any):

KESSLER 25 36 STATE COM 639H / API # 30-015-54068

Cable/Rotary	Rotary
Proposed Depth	17,462
How many wells within 300'?	No
Any structures within 300'?	No
Depth to Ground water	N/A

Distance from nearest fresh water well

Distance to nearest surface water

Closed-loop in lieu of line pits? Yes

CASING

Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
Surface	17-1/2" to 16"	13-3/8"	J-55	54.5	STC / BTC	0	450	192	0	Circulation	Fresh Water
Intermediate 1	12-1/4"	10-3/4"	J-55	40.5	BTC	0	2,193	213	0	Calculation	Brine
Intermediate 2	9-7/8"	7-5/8"	P-110 ICY	29.7	W441	0	9,465	658	1993	Calculation	Cut Brine
Production Liner	6-3/4"	5-1/2"	P-110	17.0	W441	9,315	17,462	549	9315	Calculation	Oil-Based Mud

CASING/CEMENT PROGRAM: ADD'L COMMENTS

BLOWOUT PREVENTION

BOP Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 499062

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 499062
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	2/5/2026