

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center"><b>NOTICE OF INTENTION TO:</b></p>		<p align="center"><b>SUBSEQUENT REPORT OF:</b></p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY:  TITLE Compliance Supervisor DATE 2/5/26

Conditions of Approval (if any):

### Horizontal Schematic Details

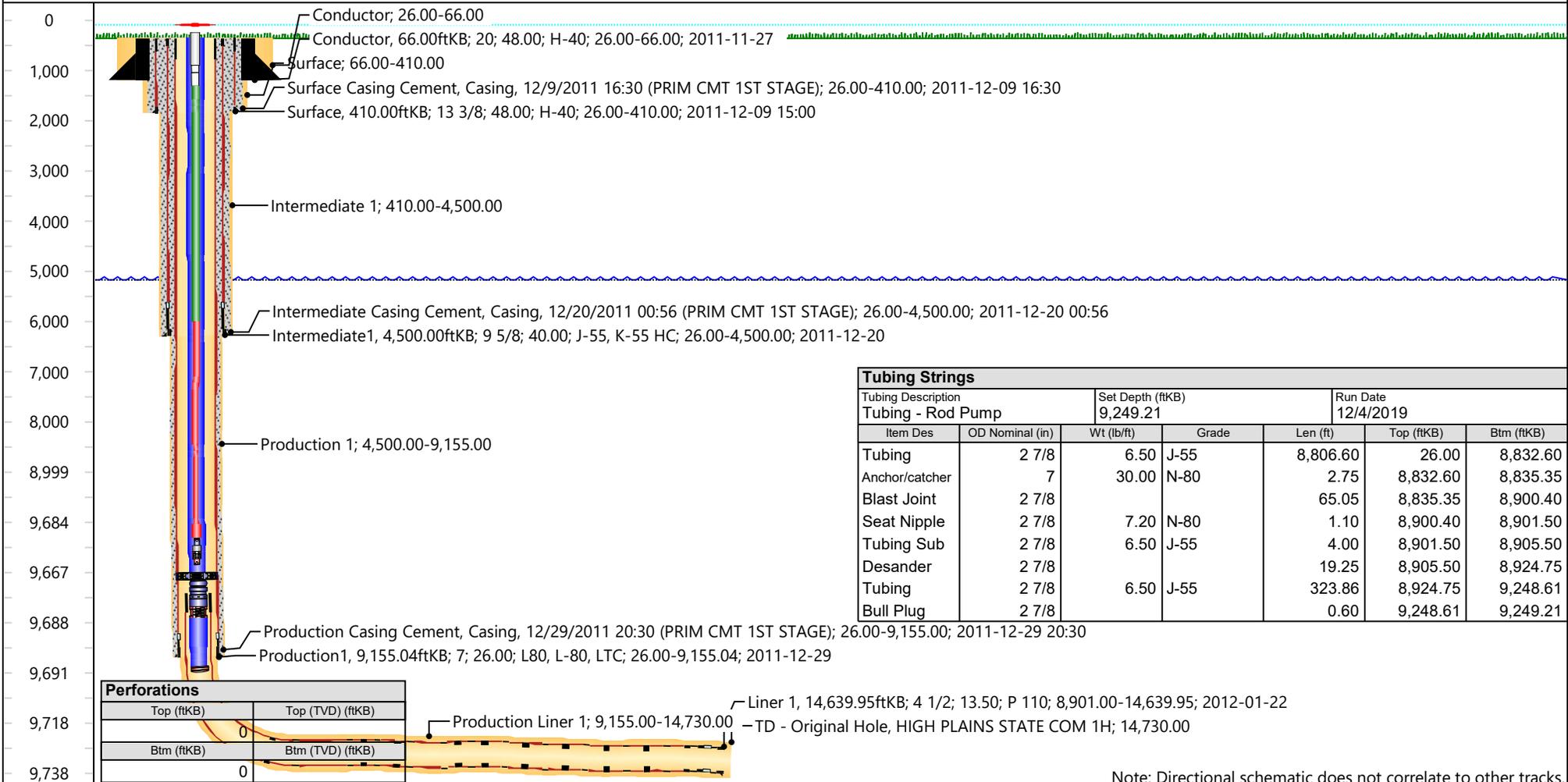


**Well Name: HIGH PLAINS STATE COM 1H**

API / UWI 3002540334	Surface Legal Location SEC 23, T14S, R34E, NMPM (1700' FSL & 330'...	County LEA	State/Province NEW MEXICO	Lat/Long Datum NAD27	Latitude (°) 33.087500	Longitude (°) -103.488611
Original KB/RT Elevation (ft) 4,124.00	Ground Elevation (ft) 4,098.00	Total Depth (All) Original Hole - 14,730.0	Total Depth All (TVD) Original Hole - 9,727.1	Original Spud Date 12/8/2011	Rig Release Date 1/28/2012	On Production Date 3/22/2012

Zones				
Zone Name	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Depth Btm (TVD) (ftKB)

Stim/Frac Summary							
Type	Company	Start Date	End Date	Int#	Vol Clean Total (gal)	Vol Slurry Total (gal)	Mass Prop Tot (lb)
Hydraulic Frac				10	0	0	0.0



Tubing Strings						
Tubing Description	Set Depth (ftKB)			Run Date		
Tubing - Rod Pump	9,249.21			12/4/2019		
Item Des	OD Nominal (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	2 7/8	6.50	J-55	8,806.60	26.00	8,832.60
Anchor/catcher	7	30.00	N-80	2.75	8,832.60	8,835.35
Blast Joint	2 7/8			65.05	8,835.35	8,900.40
Seat Nipple	2 7/8	7.20	N-80	1.10	8,900.40	8,901.50
Tubing Sub	2 7/8	6.50	J-55	4.00	8,901.50	8,905.50
Desander	2 7/8			19.25	8,905.50	8,924.75
Tubing	2 7/8	6.50	J-55	323.86	8,924.75	9,248.61
Bull Plug	2 7/8			0.60	9,248.61	9,249.21

Note: Directional schematic does not correlate to other tracks.



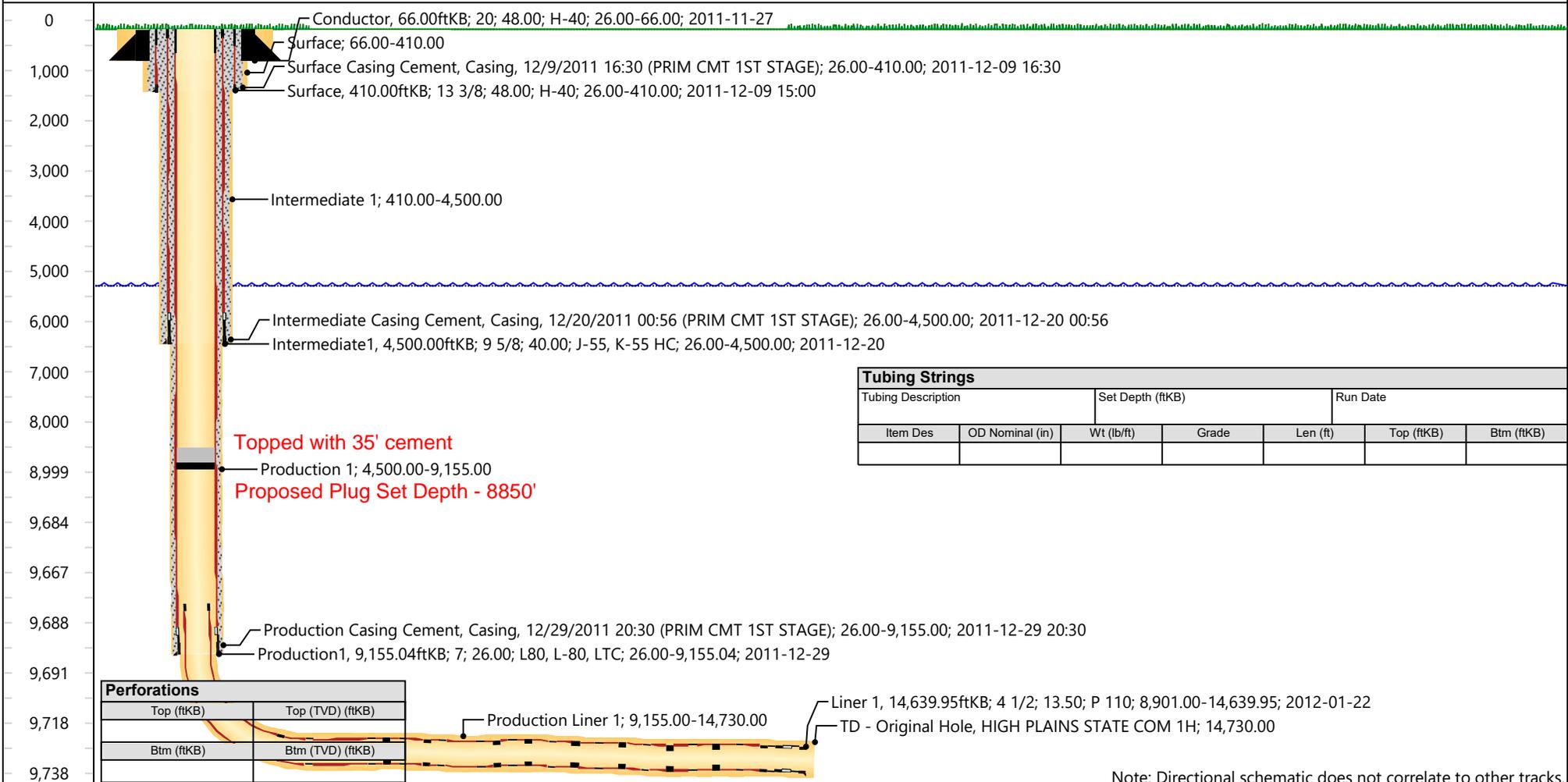
## Proposed Horizontal Schematic Details

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NEW MEXICO STATE LAND OFFICE  
Commissioner of Public Lands  
Stephanie Garcia Richard  
New Mexico State Land Office Building  
P.O. Box 1148, Santa Fe, NM 87504-1148

**RIGHT OF ENTRY PERMIT  
CONTRACT NO. RE - 7773**

**1. RIGHT OF ENTRY PERMIT**

This permit is issued under the authority of NMSA 1978, Section 19-1-2. Therefore, and in consideration of and subject to the terms, covenants, conditions, agreements, obligations and reservations contained in the permit and all other existing rights, the Commissioner of Public Lands, New Mexico State Land Office, State Of New Mexico, hereinafter called "COMMISSIONER," grants to Hilcorp Energy Company, whose address is 1111 Travis Street, Houston, TX 77002 called "PERMITTEE," authorized use of a specific tract(s) of State Trust Land only for the term, and only for the permitted use, described in this permit.

**2. TERM AND LAND DESCRIPTION**

Right of entry is granted for a term of **60 days**, commencing on the execution date of this document by the Commissioner of Public Lands, to the following State Trust Lands.

Section	Township	Range	Subdivision	County
23	14S	34E	NW4SW4	Lea

**3. APPLICATION and PROCESSING FEE**

**\*\*Fees waived per the Commissioner of Public Lands**

**4. PERMITTED USE, PERSONNEL, EQUIPMENT AND MATERIALS**

Permitted use is for the purpose of: **To temporarily abandon an existing wellbore for High Plains State #001**

Personnel present on State Trust Land: **Hilcorp Energy Company workover crew**

Equipment & Materials present on State Trust Land: **Vehicles and necessary equipment**

**RE - 7773**

***Prior to execution of project company must contact the Surface Lessees.***

***The granting of this permit does not allow access across private lands.***

**5. IMPROVEMENTS**

No improvements shall be placed on the premises without the prior written consent of the Commissioner.

**6. RESERVATIONS**

Commissioner reserves the right to execute leases, rights of way, easements, permits, exchange agreements, sale agreements, permits and other lawful rights on or across the land covered by this permit, including but not limited to any such rights for mining purposes and for the extraction of oil, gas, salt, geothermal resources, and other mineral deposits there from and the right to go upon, explore for, mine, remove and sell same.

**7. COMPLIANCE WITH LAWS**

Permittee shall at its own expense comply fully with and be subject to all applicable regulations, rules, ordinances, and requirements of law or of the Commissioner, including but not limited to the regulations of the State Land Office; Chapter 19 NMSA governing State Trust Lands; federal and state environmental laws and regulations; and the New Mexico Cultural Properties Act, NMSA 1978 Sections 18-6-1 through 18-6-23. It is illegal for any person or the person's agent to appropriate, excavate, injure, or destroy any historic, or prehistoric ruin or monument, or any object of historical, archaeological, architectural, or scientific value situated on lands owned or controlled by the State Land Office without a valid permit issued by the Cultural Properties Review Committee and approved by the Commissioner of Public Lands.

**8. HOLD HARMLESS AND INDEMNIFICATION**

Permittee shall save, hold harmless, indemnify and defend Commissioner, the State Land Office, the State of New Mexico, and any of their officers, employees or agents, in their official and individual capacities, of and from any and all liability, claims, losses, damages, costs, and fees arising out of or alleged to arise out of, or directly or indirectly connected with, the operations of Permittee under this permit on or off State Trust Lands or arising out of the presence on State Trust Lands of any equipment, material, agent, invitee, contractor or subcontractor of Permittee. This Hold Harmless and Indemnification clause covers any claim, including any brought in any court or before any administrative agency, of any loss or alleged loss, and any damages or alleged damages asserted with respect to any violation or alleged violation of any state, federal or local law or regulation, including but not limited to any environmental law or regulation, any cultural properties law (including the New Mexico Cultural Properties Act, cited above) or regulation, and any alleged damage to the property, rights or interests of any State Land Office lessee, right-of-way holder, or other permittee.

**9. AMENDMENT**

This permit shall not be altered, changed, or amended except by an instrument in writing executed by Commissioner and Permittee.

**10. WITHDRAWAL**

Commissioner reserves the right to withdraw any or all of the land authorized for use under this permit. If applicable, Permittee shall vacate the acreage specified within 30 days after receipt of written notification of withdrawal from the Commissioner.

**RE - 7773**

**11. CANCELLATION**

The violation by Permittee of any of the terms, conditions, or covenants of this permit or the nonpayment by Permittee of the fees due under this permit shall at the option of the Commissioner be considered a default and shall cause the cancellation of this permit 30 days after Permittee has been sent written notice of such.

**12. PRESERVE AND PROTECT**

The Permittee agrees to preserve and protect the natural environmental conditions of the land encompassed in this permit, and to take those reclamation or corrective actions that are accepted soil and water conservation practices and that are deemed necessary by the Commissioner to protect the land from pollution, erosion, or other environmental degradation. The Permittee further agrees not to injure the property of, or interfere with the operations or rights of, any State Land Office lessee, right-of-way holder, easement holder or other permittee who has rights to use the State Trust Land subject to this permit.

**13. PIPELINE IDENTIFICATION AND SPACING REQUIREMENTS**

The Permittee shall label each aboveground pipeline crossing State Trust Lands with the Permittee’s name, and contact information. Such information shall be placed at both the inlet and outlet of the pipeline, and every 2,500 feet between the two points. Pipelines must be spaced a minimum of 12” apart from existing surface pipelines to allow for livestock to cross. If the minimum line spacing cannot be met to allow livestock to cross, berms 3 feet in width must be placed in areas where established cattle trails exist, but no less than every tenth of a mile.

**14. RECLAMATION, REMOVAL OF EQUIPMENT, MATERIALS, AND WASTE**

The Permittee agrees to reclaim those areas that may be damaged by activities conducted thereon.

The Permittee agrees to remove from the State Trust Lands, no later than the end of the term of this permit, all equipment, and materials it has placed or brought upon the land and to clean up and remove from the land any trash, waste, effluent, or other products used or brought upon the land in connection with this permit.

**15. SPECIAL INSTRUCTIONS AND/OR RESTRICTIONS**

1. No off road traffic allowed.
2. No wood collection or tree cutting allowed.
3. Disturbing, dislodging, damaging, defacing, destroying or removing historical archaeological, paleontological or cultural sites or artifacts in a manner inconsistent with the provisions of the granted permit is prohibited.
4. Disturbing, dislodging, damaging, defacing, destroying any improvement, fixture, item, object or thing placed or located in, under or upon the land is prohibited.
5. This permit does not grant a right to enter State Trust Lands to which there is no public access.
6. Any uses or activities not within the scope of this permit are not allowed unless prior written approval from the Commissioner of Public Lands is granted.

**RE - 7773**

WITNESS the hands of PERMITTEE and COMMISSIONER on the day(s) and year entered below.

*Justin O'Shay*

DATE: 10/02/2025

PERMITTEE SIGNATURE

Justin O'Shay

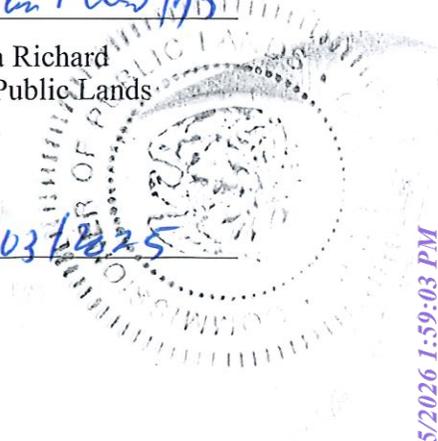
Asset Team Lead

PERMITTEE NAME AND TITLE (PRINT)

SEAL:

BY: *Stephanie Garcia Richard*  
Stephanie Garcia Richard  
Commissioner of Public Lands

DATE: 10/03/2025



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**State of New Mexico**  
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 550803

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 550803
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Set CIBP @ 9250' - dump bail 35' cement - WOC & Tag	2/5/2026
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	2/5/2026
gcordero	Must submit development plan for well with details and timelines.	2/5/2026