

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-52661
5. Indicate Type of Lease
STATE [x] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator: Coterra Energy Operating Co.
3. Address of Operator: 6001 Deauville Blvd., Suite 300N Midland, TX 79706
4. Well Location: Unit Letter A, Section 1, Township 23S, Range 32E, NMPM, County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3749' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [x]
OTHER: Tubing Install []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/20/2025 Spud well. Surface Casing - 6/19/2025 - 6/20/2025 TD 14 3/4" hole @ 1430'. RIH w/ 10 3/4" 40.50# J-55 BT&C csg & set @ 1423'.
Lead: 1,036 sacks, 316 bbls, Class C, 13.5 ppg, Yield @ 1.71 ft³/sk, water @ 9.01 gal/sk. Mixed at 6 bpm with Full returns, Circ. 200 bbls, Est. Top 0 ft, Method Visual.
Tail: 539 sacks, 52.9 bbls, Class C, 14.8 ppg, Yield @ 0.55 ft³/sk, water @ 6.33 gal/sk. Mixed at 6 bpm with Full returns, Est. Top 1,085 ft, Method Calculation.
Received 200 bbls / 656 sks / 1,123 ft³ of Cement to Surface.
Perform Green Cement Test. Increase Pressure to 1,575 psi, Final Pressure after 30 Minutes 1,555 psi. Good Test.

Spud Date:

06/20/2025

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alesha Jones TITLE Authorized Agent DATE 8/6/2025

Type or print name Alesha Jones E-mail address: achandler@uintahgroup.com PHONE: 435-789-1017

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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CONDITIONS

Action 547232

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 547232
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	2/5/2026