

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-52661
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		7. Lease Name or Unit Agreement Name Coriander 1-12 State COM
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 303H
2. Name of Operator Coterra Energy Operating Co.		9. OGRID Number 215099
3. Address of Operator 6001 Deauville Blvd., Suite 300N Midland, TX 79706		10. Pool name or Wildcat [17644] DIAMONDTAIL; BONE SPRING & [51683] RED TANK; BONE SPRING
4. Well Location Unit Letter <u>A</u> : <u>211</u> feet from the <u>North</u> line and <u>671</u> feet from the <u>East</u> line Section <u>1</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>Lea</u>		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3749' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Tubing Install
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tapered Production Casing - 8/8/2025 - 8/17/2025 TD 6 3/4" hole @ 21560'. RIH w/ 5 1/2" 23# VA-RY-P110 VAwizard csg & set @ 10,791' & 5" 18# VA-HC-P110-HY VAwizard csg & set @ 21556'.
 Tail: 1,006 sacks, 235.8 bbls, 50/50 (POZ H), 14.5 ppg, Yield @ 1.32 ft³/sk, water @ 6.2 gal/sk. Mixed at 6 bpm with Full returns, Est. Top 10,842 ft, Method Calculation.
 Received 20 bbl Spacer to Surface.
 Will test csg during completion.
 RR 8/17/2025

Spud Date: 06/20/2025

Rig Release Date: 8/17/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alesha Jones TITLE Authorized Agent DATE 9/10/2025

Type or print name Alesha Jones E-mail address: achandler@uintahgroup.com PHONE: 435-789-1017

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

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CONDITIONS

Action 547234

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 547234
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	2/5/2026