

<b>Well Name:</b> SEINFELD YADA FEDERAL UNIT	<b>Well Location:</b> T24S / R35E / SEC 35 / SESW / 32.1673759 / -103.3394033	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 113H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM138896	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM141169X
<b>US Well Number:</b>	<b>Operator:</b> CIVITAS PERMIAN OPERATING LLC	

**Notice of Intent**

**Sundry ID:** 2892764

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 01/26/2026

**Time Sundry Submitted:** 11:30

**Date proposed operation will begin:** 01/26/2026

**Procedure Description:** Civitas Permian is requesting approval of the name change to correspond with NMOCD name nomenclature. Also, there is a SHL change. No changes to drill plan, directional plan and no additional surface disturbance. OLD NAME: SEINFELD YADA FEDERAL UNIT 113H NEW NAME: SEINFELD FEDERAL UNIT 613H Old SHL: 238 FSL and 2303 FWL New SHL: 238 FSL and 2308 FWL

**NOI Attachments**

**Procedure Description**

LO\_SEINFELD\_FEDERAL\_UNIT\_613H\_REV1\_S\_20260126130212.pdf

Well Name: SEINFELD YADA  
FEDERAL UNIT

Well Location: T24S / R35E / SEC 35 /  
SESW / 32.1673759 / -103.3394033

County or Parish/State: LEA /  
NM

Well Number: 113H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM138896

Unit or CA Name:

Unit or CA Number:  
NMNM141169X

US Well Number:

Operator: CIVITAS PERMIAN  
OPERATING LLC

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: JAN 26, 2026 01:02 PM

Name: CIVITAS PERMIAN OPERATING LLC

Title: Regulatory Specialist III

Street Address: 9950 WOODLOCH FOREST DRIVE STE 1400

City: THE WOODLANDS State: TX

Phone: (281) 740-9416

Email address: NLEE@CIVIREOURCES.COM

### Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: ALLISON MORENCY

BLM POC Title: Contractor WO

BLM POC Phone: 2029127157

BLM POC Email Address: amorency@blm.gov

Disposition: Approved

Disposition Date: 02/02/2026

Signature: Chris Walls

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 238 FSL / 2303 FWL / TWSP: 24S / RANGE: 35E / SECTION: 35 / LAT: 32.1673759 / LONG: -103.3394033 ( TVD: 0 feet, MD: 0 feet )

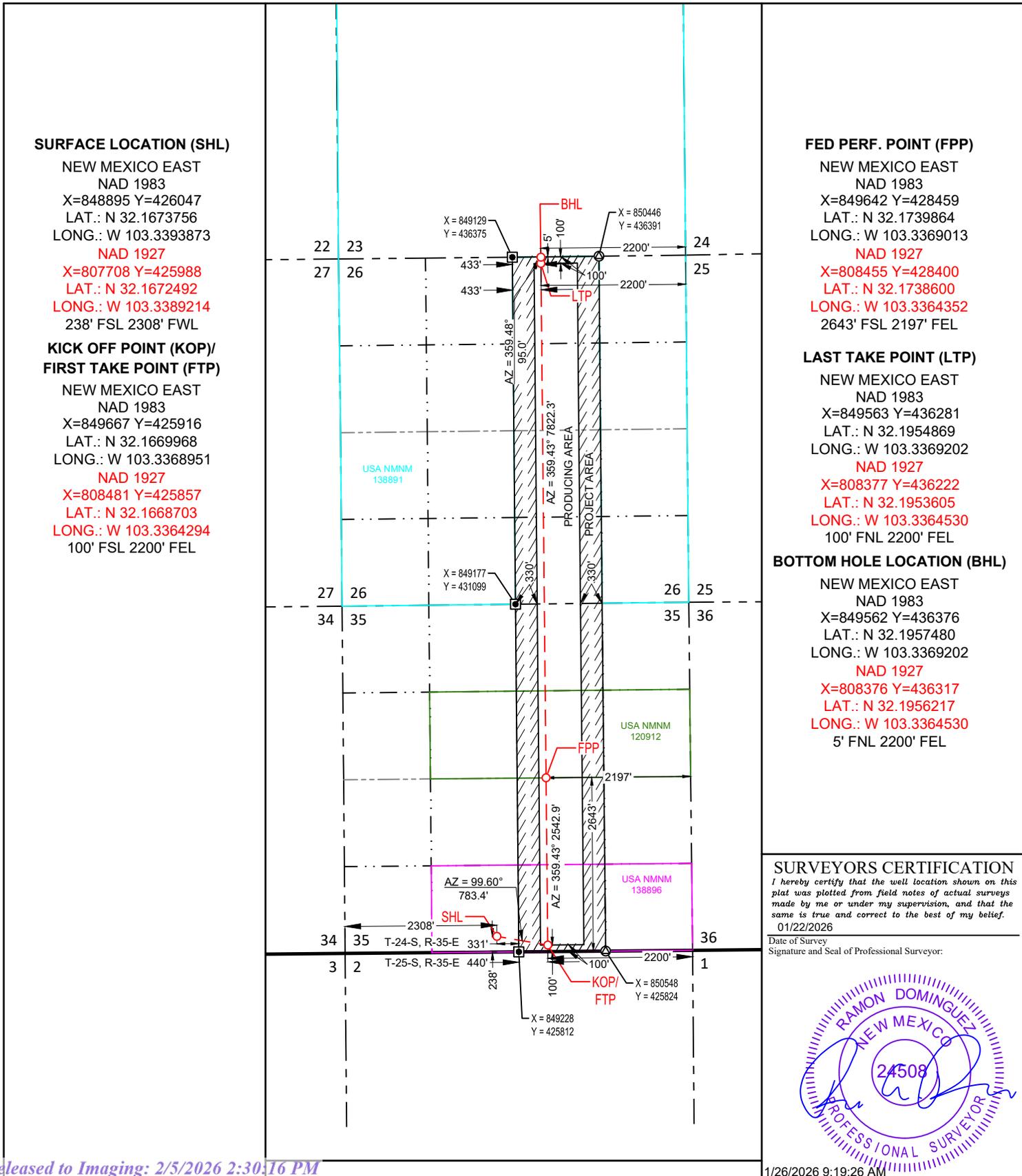
PPP: SWNE / 2643 FSL / 2197 FEL / TWSP: 24S / RANGE: 35E / SECTION: 35 / LAT: 32.1739864 / LONG: -103.3369013 ( TVD: 10006 feet, MD: 17689 feet )

PPP: SWSE / 100 FSL / 2200 FEL / TWSP: 24S / RANGE: 35E / SECTION: 35 / LAT: 32.1669968 / LONG: -103.3368951 ( TVD: 10070 feet, MD: 10444 feet )

BHL: NWNW / 5 FNL / 2200 FEL / TWSP: 24S / RANGE: 35E / SECTION: 26 / LAT: 32.195748 / LONG: -103.3369202 ( TVD: 9983 feet, MD: 20327 feet )



<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input checked="" type="checkbox"/> Initial Submittal  <input type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled                 </td> </tr> </table>	<p>Submittal Type:</p>	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>SEINFELD FEDERAL UNIT 613H</b></p>				



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=848895 Y=426047  
LAT.: N 32.1673756  
LONG.: W 103.3393873  
NAD 1927  
X=807708 Y=425988  
LAT.: N 32.1672492  
LONG.: W 103.3389214  
238' FSL 2308' FWL

**KICK OFF POINT (KOP)/  
FIRST TAKE POINT (FTP)**

NEW MEXICO EAST  
NAD 1983  
X=849667 Y=425916  
LAT.: N 32.1669968  
LONG.: W 103.3368951  
NAD 1927  
X=808481 Y=425857  
LAT.: N 32.1668703  
LONG.: W 103.3364294  
100' FSL 2200' FEL

**FED PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=849642 Y=428459  
LAT.: N 32.1739864  
LONG.: W 103.3369013  
NAD 1927  
X=808455 Y=428400  
LAT.: N 32.1738600  
LONG.: W 103.3364352  
2643' FSL 2197' FEL

**LAST TAKE POINT (LTP)**

NEW MEXICO EAST  
NAD 1983  
X=849563 Y=436281  
LAT.: N 32.1954869  
LONG.: W 103.3369202  
NAD 1927  
X=808377 Y=436222  
LAT.: N 32.1953605  
LONG.: W 103.3364530  
100' FNL 2200' FEL

**BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=849562 Y=436376  
LAT.: N 32.1957480  
LONG.: W 103.3369202  
NAD 1927  
X=808376 Y=436317  
LAT.: N 32.1956217  
LONG.: W 103.3364530  
5' FNL 2200' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
01/22/2026

Date of Survey  
Signature and Seal of Professional Surveyor:



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 549059

**CONDITIONS**

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 549059
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
matthew.gomez	If cement does not circulate to surface on any string, a Cement Bond Log (CBL) is required for that string of casing. If a CBL is unable to indicate sufficient cement coverage due to a lighter cement, a USIT log may also be required. If strata isolation is not achieved, remediation will be required before further operations may commence.	2/5/2026
matthew.gomez	All conducted logs must be submitted to the OCD.	2/5/2026
matthew.gomez	Cement must be in place for at least eight hours and achieve a minimum compressive strength of 500 PSI before performing any further operations on the well.	2/5/2026
matthew.gomez	Property code is now 338812 if production exists, C-115 monthly production reports must be amended from the effective date onward.	2/5/2026
matthew.gomez	All previous COA's still apply.	2/5/2026